

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company
ADDRESS 3545 N.W. 58th
Okla. City, OK 73112

API NO. 15-071-20232-00-00
COUNTY Greeley
FIELD Bradshaw

**CONTACT PERSON Mr. Larry Ervin
PHONE 405-949-4277

PROD. FORMATION
LEASE Kuttler C

PURCHASER
ADDRESS

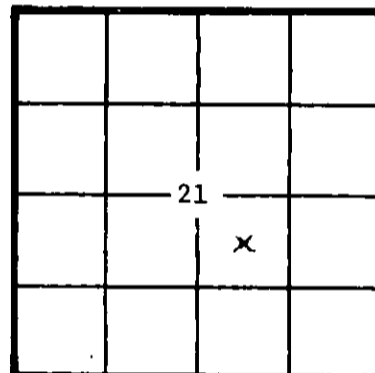
WELL NO. 1
WELL LOCATION C NW/4 SE/4

DRILLING Johnson Drlg. Co., Inc.
CONTRACTOR ADDRESS 3535 N.W. 58th Street, Suite 710
Oklahoma City, OK 73112

1980 Ft. from South Line and
1980 Ft. from East Line of
the SE/4 SEC. 21 TWP. 19S RGE. 39W

PLUGGING Daco Well Service
CONTRACTOR ADDRESS Drawer 3010
Berger, TX 79007

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2935' PBTD 2904'

SPUD DATE 4-16-81 DATE COMPLETED 5-24-82

ELEV: GR 3496' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 413' DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr. (FOR)(OF) Cities Service Company

OPERATOR OF THE Kuttler C LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Verlin Meier

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF June, 19 82

MY COMMISSION EXPIRES: July 22, 1984

Notary Public Signature

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

06-25-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	414	Comp. Density Log w/GR & caliper from 2935-410' CB & CCL from 2904-1950'	
Sand & Shale	414	1650		
Shale	1650	1995		
Lime & Shale	1995	2930		
Lime	2930	2935		
T.D.		2935		
P.B.T.D.		2904'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	413' KB	35/65 Poz	125	2% CaCl, 1/2# D-29
					Class H	125	2% CaCl 1/4# D-29
Production	7-7/8"	4-1/2"	9.5#	2934' KB	35/65 Poz	125	1/4# D-29 .8% D-65
					50/50 Poz	100	18% salt, 2% total gel, 1/4# D-29, .8% D-65

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 DPJ	Winfield	2857-2867

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac. trtd w/1000 gal 15% Spearhead acid, foll.by 2000 gal wtr. frac. 30 prepad, foll. by 3000 gal YFP-20 Cross link pad. foll by 10,000 gal Cross link pad w/ 20/40 sd	2857-67

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
Dry Hole					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		