

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sage Drilling Company

API NO. 15-071-20,257-00-06

ADDRESS 6635 S. Dayton, Ste. 110

COUNTY Greeley

Englewood, Colo. 80111

FIELD Byerly

\*\*CONTACT PERSON Reed Wacker

PROD. FORMATION U. Winfield

PHONE 316-624-1986

LEASE Sage-Taylor-Roelfs

PURCHASER SI gas well, 4/23/82

WELL NO. 1-16

ADDRESS

WELL LOCATION C SE

DRILLING Sage Drilling Company

1320 Ft. from South Line and

CONTRACTOR

1320 Ft. from East Line of

ADDRESS 202 South St. Francis

Wichita, Kansas 67202

the SEC. 16 TWP. 19S RGE. 39W

PLUGGING NA

CONTRACTOR ADDRESS

TOTAL DEPTH 3220' PBTD

SPUD DATE 2/22/82 DATE COMPLETED 4/23/82

ELEV: GR 3515' DF KB 3525'

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 275' DV Tool Used? NA

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I,

Reed Wacker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Sage Drilling Company

OPERATOR OF THE Sage-Taylor-Roelfs LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-16 ON

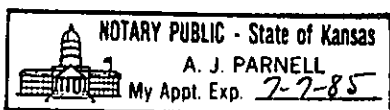
SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Reed Wacker

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 19 82



A. J. Parnell NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran DST #1 (Winf); 15,30,60,120 min.; 1st. op, sto blo; had GTS 3 min. into initial SI; 2nd op gauged 94.5 mcf (10 min.), 116 mcf (30 min.), 134 mcf (40 min), 166 mcf (50 min.), 243 mcf (60 min.); IH 1352#, IFP 136 to 102#, ISIP 513#, FFP 119 to 154#, FSIP 513#, FH 1198#; rec. 240' watery drlg. mud; BHT 106'.	2823'	2862'	B/SC Winf L. Winf Ft.Riley L. Ft.Riley	2562' 2848' 2882' 2918' 2958'
Perf. U. Winfield	2850'	2856'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	275'	Class H	250	2% gell, 3% CC
Production	7-7/8"	4 1/2"	9.5#	3219'	Class H	550	4.5% prehydrated gell, 1/4#/sx flocele, 18% salt, 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	3-1/8" csg. gun	2850-2856'

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Az 250 gal, 10% acetic acid plus 2 gal. HC-2	2850-2856'

Date of first production SI gas well	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity .76
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 301 MCF
	Water %	Gas-oil ratio -
Disposition of gas (vented, used on lease or sold)		Perforations 2850-56'