

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name: Anadarko Petroleum Corporation \*\*  
Address P. O. Box 351  
city/State/Zip Liberal, KS 67905-0351  
Purchaser: To Be Determined  
Operator Contact Person: J. L. Ashton  
Phone ( 316 ) 624-6253  
Contractor: Name: Norseman Drilling  
License: 3779  
Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SVD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SVD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SVD or Inj?) Docket No. \_\_\_\_\_  
2/23/94 2/26/94 5/2/94  
Spud Date Date Reached TD Completion Date

API NO. 15- ORIGINAL 071-20,620-0000  
County Greeley  
C - NW Sec. 15 Twp. 19S Rge. 39 X E  
1320 Feet from S (circle one) Line of Section  
1320 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name TAYLOR "H" Well # 1  
Field Name Bradshaw  
Producing Formation Chase  
Elevation: Ground 3506.2 KB 3516.2  
Total Depth 3050 PBDT 2894  
Amount of Surface Pipe Set and Cemented at 504 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 10-10-94  
(Data must be collected from the Reserve Pit)  
Chloride content 106,500 ppm Fluid volume 700 bbls  
Dewatering method used Natural Evaporation  
Location of fluid disposal, if hauled offsite:  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
Operator Name \_\_\_\_\_  
Lease Name MAY 24 1894 License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
**CONSERVATION DIVISION**  
County WICHITA, KS Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes  
Title Sr. Technical Assistant Date 5/18/94  
Subscribed and sworn to before me this 18th day of May  
19 94.  
Notary Public Cheryl Steers  
Date Commission Expires \_\_\_\_\_

**A** CHERYL STEERS  
Notary Public  
My Appt. Expires 6-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name TAYLOR "H" Well # 1

Sec. 15 Twp. 19S Rge. 39  East  West County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Blaine	1794	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Stone Corral	2505	
		Krider	2772	
		Winfield	2846	
		Towanda	2890	

List All E.Logs Run: **COMPENSATED NEUTRON DENSITY**  
**MSG GAMMA COLLAR**  
**SHALLOW-FOCUSED INDUCTION**  
**COMPENSATED SONIC**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	504	Pozmix Class "H"	180 150	2% cc, 1#/sx flocele 2% cc, 1#/sx flocele
Production	7 7/8	5 1/2	15.5	2997	Class "C"	195	20% DCD, 2% cc 1#/sx flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2914-2926	Brk dwn w/2400 gal 2% KCL wtr + additives, 60 BS.	2914-26
4	2846-2864	Brk dwn w/3600 gal 2% KCL wtr + 90 BS (1.3 SG).	2846-64
		A/w 1000 gals 15% Fe HCL acid + 95 BS (1.3), Fl w/69 bbl 2%KCL wtr.	2846-64
	CIBP @ 2894'		

TUBING RECORD	Size None	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. SI, Farmed Out Wellbore Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
			TSTM			10		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 2846-2926

ORIGINAL

NORSEMAN DRILLING, INC.  
WICHITA, KANSAS  
DRILLERS' WELL LOG

WELL NAME: TAYLOR H-1  
SECTION 15-19S-39W  
GREBLEY COUNTY, KANSAS

COMMENCED: FEBRUARY 22, 1994

COMPLETED: FEBRUARY 28, 1994

API # 15-D71-20620-0000

OPERATOR: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	503	Water Sands & Redbed	Ran 12 jts of 24# 8 5/8" csg set @ 504'; w/180 SX of 75/25 Class H pozmix; 2% SI; 1/4# SX Floceal; Tailed with 150 SX Class H; 2% SI; 1/4# SX D-29; Plug down at 4:30 p.m. on 2/22/94.
504	1861	Redbed	
1862	3050	Lime-Shale	

Ran 68 jts 5 1/2" 15.5#, Set @ 2997'; Cement w/195 SX  
Class C; 20% Dialcel D; 2% CC; 1/4# SX Floceal; Tailed  
with 40 SX Class C; 10% Diacel D; 1/4# SX Floceal;  
Plug down at 11:30 p.m., on 02/27/94

STATE OF KANSAS

)I, the undersigned, being duly sworn on  
)oath, state that the above Drillers' Well  
)Log is true and correct to the best of my  
)knowledge and belief and according to the  
)records of this office.

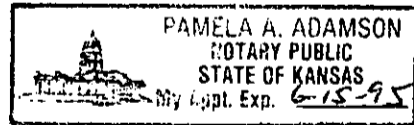
COUNTY OF SEDGWICK

NORSEMAN DRILLING, INC.

*James P. Reilly*  
JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

March 8, 1994



My Appointment Expires:

June 15, 1995

*Pamela A. Adamson*  
Pamela A. Adamson, Notary Public  
340 Seville  
Wichita, KS 67209

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 24 1994

CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG FORM 2013 R-4**

CUSTOMER Amundson P&T	WELL NO. H 1	LEASE Taylor	JOB TYPE 5 1/2 Long string	TICKET NO. 575687
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							Called out
	1400							on location
								Ran up
								Safety meeting
								Discussed with John Hill
	2210							Circulate with K.L. pump
	2220							Hook up cement tank
	2225	2	10		✓		200	Pump KCL water
	2230	5	20		✓		200	Pump mud filter
	2240	2	10		✓		200	Pump KCL water
	2245	6	80.2		✓		250	START LOSS CEMENT
	2256	6	14.9		✓		200	STOP TOI CEMENT
	2304							Wash up tank
	2308	6						Release plug
	2309	6	71.7		✓		<del>150</del> 450	D. Jones plug
	2325	1			✓		1000	Loss plug
	2327				✓		0	Release plug check flow to IR
								Good circulation mud filter return

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KANSAS CORPORATION COMMISSION

MAY 24 1994

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: Am... ..  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

COPI

TICKET

No. 575087 - 7

PAGE 1 OF 1

FORM 1906 R-13

SERVICE LOCATIONS 1. <u>1111111111</u>	WELL/PROJECT NO. <u>111</u>	LEASE <u>Taylor</u>	COUNTY/PARISH <u>Osage</u>	STATE <u>MO</u>	CITY/OFFSHORE LOCATION	DATE <u>2/27/94</u>	OWNER
2. <u>2411111111</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>N. ...</u>	RIG NAME/NO. <u>2</u>	SHIPPED VIA	DELIVERED TO <u>L. ...</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035 Along ST. ...</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
01-07					MILEAGE	100	hr	1		2.25	225
01-16					Pump Change	242	hr	1			121
02-18					5 valves	1	hr	1			18
02-18					ADT	1	hr	1			2.51
218-218					Chassis	2	hr	1		24	48
118-118					nut flt	12	hr	1		65	319
SA	517-071				flr	1	hr	1			118
HL	506-102				Coat	10	hr	50	hr	44	440

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 KANSAS CORPORATION COMMISSION  
 MAY 24 1994  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <u>X) [Signature]</u> DATE SIGNED <u>2-23-94</u> TIME SIGNED <u>1730</u> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			<b>SURVEY</b> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input checked="" type="checkbox"/> AGREE WE UNDERSTOOD AND MET YOUR NEEDS? <input checked="" type="checkbox"/> AGREE OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input checked="" type="checkbox"/> AGREE WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input checked="" type="checkbox"/> AGREE ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			PAGE TOTAL <u>2717</u>
	TYPE LOCK	DEPTH					
	BEAN SIZE	SPACERS					
	TYPE OF EQUALIZING SUB.	CASING PRESSURE					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH					
TREE CONNECTION	TYPE VALVE						
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE							

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>[Signature]</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X) [Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>[Signature]</u>	EMP #	HALLIBURTON APPROVAL
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ORIGINAL

made in writing  
Texas 77056



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

152

TICKET No. 575087

CUSTOMER <b>Anadarko</b>	WELL <b>Taylor H-1</b>	DATE <b>2-27-94</b>	PAGE OF
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FORM 1911 R-10

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
504-050	516.00265				Premium Plus Cement	235		ek			9.96	2340.60	
<del>504-1220</del>	890.50071				HFlocele 1/2" / 235	59		lb			1.40	82.60	
500-959	70.15524				Diacel "D" 20W/195,10W/ 40	4042		lb			.42	1697.64	
509-406	890.50812				Calcium Chloride 2W/ 235	5		sk			28.25	141.25	
500-207					SERVICE CHARGE				CUBIC FEET	487	1.35	657.45	
500-306					MILEAGE CHARGE	TOTAL WEIGHT	26,544	LOADED MILES	88	TON MILES	1167.936	95	1109.54

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 24 1994  
 CONSERVATION DIVISION  
 WICHITA, KS

No. B 233120

CONTINUATION TOTAL	602908
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06-908 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 03-12-5956	DATE 2-22-94
STAGE DS	DISTRICT ULYSSES, KANSAS

WELL NAME AND NO. **TAYLOR H 1**

FIELD POOL **HUGETON**

COUNTY/PARISH **GREELEY**

STATE **KANSAS**

API. NO.

LOCATION (LEGAL) **SEC. 15-19S-39W**

FORMATION

NAME **ANADARKO**

AND

ADDRESS

ZIP CODE

RIO NAME: **NORSEMAN #2**

WELL DATA:		BOTTOM		TOP	
BIT SIZE <b>12 1/4"</b>	CSG/Liner Size <b>8 1/2"</b>				
TOTAL DEPTH <b>60'</b>	WEIGHT <b>24</b>				
ROD CABLE	FOOTAGE <b>514.6'</b>				
MUD TYPE <b>WB</b>	GRADE				
EP BHST	THREAD				
MUD DENSITY <b>1.1</b>	LESS FOOTAGE (SHOE JOINTS)	<b>60.55</b>			
MUD VISC.	Disp. Capacity	<b>474.0</b>			

NOTE: Include Footage From Ground Level To Head in Disp. Capacity

TOTAL **474.05**

TYPE <b>WELL HILL SERVICE TOWER</b>	DEPTH <b>474.05'</b>	TYPE	DEPTH
TYPE <b>TEXAS PATROL</b>	DEPTH <b>514.64'</b>	TYPE	DEPTH

SPECIAL INSTRUCTIONS

**SAFELY CEMENT 8 1/2" SURFACE Casing.**

**PER CUSTOMER INSTRUCTIONS.**

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE **183** PSI

PRESSURE LIMIT **200** PSI

ROTATE  RPM  RECIPROCATE  FT

BUMP PLUG TO **5500** PSI

No. of Centralizers **3**

Head & Plugs

Double  Single  Swage  Knockoff

SIZE

WEIGHT

GRADE

THREAD

SOQUEEZE JOB

TAIL PIPE: SIZE DEPTH

TUBING VOLUME

CASING VOL. BROW TOOL

TOTAL

ANNUAL VOLUME

TIME SCHEDULED FOR **2:30 PM** DATE: **2/22/94**

ARRIVE ON LOCATION TIME: **2:30** DATE: **2/22/94**

LEFT LOCATION TIME: **7:45** DATE: **2/23/94**

TIME	PRESSURE		VOLUME PUMPED GAL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TRG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE
6:29											
6:29		140	5	-	5	H <sub>2</sub> O	8.34				
6:30		190	36.4	5	5	CMT	15.3				
6:39		215	263	41.6	5	CMT	16.45				
6:44				69.9							
6:57				30.2	5	H <sub>2</sub> O	8.34				
6:52				89.9	2	H <sub>2</sub> O	8.34				
6:55				100.1							
7:54											

PRE-JOB SAFETY MEETING

START JOB

START PUMPING H<sub>2</sub>O AHEAD

START MIXING LEAD SLURRY

START MIXING TAIL SLURRY

SHUTDOWN DROP TOP PLUG

START DISPLACEMENT

LOWER PUMP RATE

BUMP TOP PLUG

BLEED OFF PRESSURE

PLUG HELD.

END JOB

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MAY 2 1994  
CONSERVATION DIVISION  
WICHITA, KS

SYSTEM CODE	NO. OF SACKS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED		
			1	2	3	4	80LS	DENSITY	
1	180	1.14	75/25	H/PRZ	+ 2 1/2 SL	+ 1/4 16/SK	D29		
2	150	1.06	CLASS H	+ 2 1/2 SL	+ 1/4 16/SK	D29	28.75	16.45	
3									
4									
5									
6									

BREAKDOWN FLUID TYPE

MEGITATION SO.  RUNNING SO.

CIRCULATION LOST  YES  NO

DISPLACEMENT VOL.

MEASURED DISPLACEMENT

CUSTOMER REPRESENTATIVE: **MIKE DUNCAN**

DENSITY: **30.6** BBL

PRESSURE: **200** MAX

Cement Circulated To Surf.  YES  NO

TYPE OF WELL:  OIL  GAS  STORAGE  BRINE WATER  WILDCAT

DS SUPERVISOR: **DAVID R. SARGENT**

3163561911 PAGE.002

**ORIGINAL OILFIELD SERVICES**

DSI SERVICE ORDER  
 RECEIPT AND INVOICE NO.  
**03-12-5956**

DSI SERVICE LOCATION NAME AND NUMBER  
**ULYSSES, KANSAS 03 12**

CUSTOMER NUMBER  
 CUSTOMER P.O. NUMBER

TYPE SERVICE CODE  
**271 SURFACE CSA**  
 BUSINESS CODES

CUSTOMER'S NAME

**ANADARKO**

ADDRESS

CITY, STATE AND ZIP CODE

WORKOVER NEW WELL OTHER     
 API OR IC NUMBER

IMPORTANT  
 SEE OTHER SIDE FOR TERMS & CONDITIONS  
 ARRIVE LOCATION MO. DAY YR TIME  
**02 22 94 22:30**

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

**SAFELY CEMENT 8 5/8" SURFACE CASING  
 PER CUSTOMER INSTRUCTIONS.**

JOB COMPLETION MO. DAY YR TIME  
**02 94**

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE **KANSAS** CODE COUNTY / PARISH **GREELEY** CODE CITY

WELL NAME AND NUMBER / JOB SITE **TAYLOR H 1** LOCATION AND POOL / PLANT ADDRESS **SEC. 15-195-39W**

SHIPPED VIA **DOWELL**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<b>MATERIALS</b>					
040015-000	D909, CLASS "H" CEMENT	CFT	285	7.99	2277.15
045008-000	D35, LITEPOZ 3	CFT	45	4.22	189.90
067005-100	S1, CALCIUM CHLORIDE	lb.	602	0.39	234.78
044003-025	D29, CELLOPHANE FLAKES	lb.	83	1.70	141.10
<b>EQUIPMENT</b>					
050001-085	8 5/8" TEXAS PATTERN GUIDE SHOE	EA	1	240.00	240.00
053002-085	8 5/8" AUTO FILL, ORIFICE INSERT	EA	1	350.00	350.00
056011-085	8 5/8" REGULAR CENTRALIZERS	EA	1	79.00	79.00
057499-001	K232, THREAD LOCK COMPOUND KIT	EA	1	27.00	27.00
056702-085	8 5/8" TOP PLUG PLASTIC	EA	1	105.00	105.00
056008-085	8 5/8" CEMENTING BASKET	EA	1	257.00	257.00
<b>SERVICES</b>					
102871-	PUMP CHARGE	EA	1		
059697-000	PER	EA	1	150.00	150.00
059200-002	MILEAGE - PUMP	MI	97	2.80	271.60
049102-000	DELIVERY CHARGE	TM	1494	0.94	1404.36
049100-000	SERVICE CHARGE	CFT	342	1.28	437.76

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

FIELD ESTIMATE w/o DISCOUNT \$ **6085.65**

SUBMITAL 24 1994

LICENSE/REIMBURSEMENT FEE	CONSERVATION DIVISION
LICENSE/REIMBURSEMENT FEE	WICHITA, KS
REMARKS:	STATE % TAX ON \$
THANK YOU FOR USING DOWELL !!	COUNTY % TAX ON \$
	CITY % TAX ON \$
	SIGNATURE OF DSI REPRESENTATIVE TOTAL \$

*David R. Lauer*





REMIT TO:

ORIGINAL

INVOICE

INVOICE DATE

02/23/94

PAGE

INVOICE NUMBER

63-12-595A

TYPE SERVICE

CEMENTING  
PERFOR SURFACE

LIBERAL  
K1 17901

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
TAYLOR H1	KS	GREENE	ULYSSES	TR	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 15-19S-39W			02/22/94	BOB HARLOW	

ITEM CODE	DESCRIPTION	QTY	UNIT	PRICE	AMOUNT
04001500	9999 CEMENT CLASS H	007	195	1.0000	1,077.15
04506800	0035 LITEPOG 3 EXTENDER	007	45	2.2200	155.40
06700500	0000 CALCIUM CHLORIDE	007	002	3.9000	273.00
06806300	0000 CELLOPHANE FLAKED	007	002	1.7000	119.00
05900100	0000 REG WITH GUTS 3-5/8"	001	EA	140.0000	140.00
05306300	0000 INSERT ORIFICE FILL 3-5/8"	001	EA	350.0000	350.00
05501000	0000 REG 3-5/8" DIA 12"	001	EA	227.0000	227.00
05749000	0000 X232. THD LXC COMPOUND KIT	001	EA	27.0000	27.00
05670200	0000 PLUG CEMENT 3-5/8" TOP PLASTIC	001	EA	105.0000	105.00
05600300	0000 BASKET WING CASTING 3-5/8"	001	EA	257.0000	257.00
10207100	0000 CEMENT CHNT-501-501 1ST 8HRS	001	HRF	600.0000	600.00
05769700	0000 PAGER GREAT ANALYSIS RECORDER	001	HRF	150.0000	150.00
05920600	0000 RELEASE ALL OTHER EQUIPMENT	001	HRF	246.0000	246.00
04910200	0000 CRACK/PROPAGATOR CHNT FOR WILE	001	HRF	1,275.0000	1,275.00
04510000	0000 SERVICE CHG CEMENT MATH LAMP	001	HRF	477.0000	477.00
04060100	0000 PERCENT HEAD RENTAL	001	HRF	400.0000	400.00
	1750000 - MATERIAL				1,275.00
	0100000 - SERVICE				859.44
				SUB TOTAL --	4,569.04
					3,500.00
					1,069.04
				AMOUNT DUE --	4,779.28

*John Bryant*

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
MAR 01 1994	
APPROVED	IDC
DATE	TANGIBLE
CODED BY	OPERATIONS

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAY 24 1994  
CONSERVATION DIVISION  
WICHITA, KS

1029  
164  
2040

*John Bryant*