KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION
Form KSONA-1, Certification of Compilence with the Kenses Surface Owner Notification Act,

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

~~ ~ ~ 1.	MUST be submitted with					
OPERATOR: License #: 7524		API No. 15 -	059-1	1244-0	9 <i>000</i>	1000/
Name: Cris Oil % Ludovic L. C	ristophen	If pre 1967, s	supply original co	mpletion date:	1957	The same of
Address 1: P.O. Box 71 Bantou	KS. 66079	Sant Charles	ations (ca)			\mathcal{M}
Address 2: 103 W. 97th terr		SESWI	1242 14 Sec. 7	Twp 18 s. R.] West
City Kansas City State Moziph	64114 4102	3,50	Feet fro	m 🔀 North / 🗌	South Line of S	ection
Contact Person: Ludovic Cristop	464 To	4,024		m 🔲 East / 🔀		
Phone: (816) 942-8646	res ,	Footages Ca	alculated from Ne	arest Outside Sectio	n Corner:	
Phone: (OLG)				SE Sw		
			Frank	,		
		Lease Name	UMMT	COLUMN TO Well #	:	
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Su	mah. Well	Other:		
SWD Permit#:	ENHR Permit #:	**#(\$) 30		_		
				ge Permit #:		
Conductor Casing Size: Set Surface Casing Size: Set	301	Cer	manted with:	21	;	Secks
Production Casing Size:	at; <u>631,5</u>					Sacks
List (ALL) Perforations and Bridge Plug Sets:		Cer	manted with:	<u> </u>	 ;	Sacks
and the distributed and alloge hing deta.						
Elevation: 950 (MGL./ KB) T.D.: 658	(FQ'			21 1		
	-		60	(Stone Correl Formetic	nn)	
Condition of Well: Good Poor Junk in Hole	Casing Leak at60	00'		,	•	
Proposed Method of Plugging (ettach a separate page if additional sc)809 is needed):	H PGI)				
10 Sacks in Bottom,	10 Sacks	at500	2.35	o' to	Sunf	ace
ŕ			,			,
is Well Log attached to this application?	s ACCL1 flights The T	7 No.				
		_				
MACO-1 not filed, explain why: Well Pril	led 1957	7 ,				
Plugging of this Well will be done in accordance with K.S.A. 56	i-101 <u>et, seo</u> , and the Rules	and Regulation	ns of the State C	orporation Commis	usion	•
Company Representative authorized to supervise plugging operation	ons: Owner t	Opera	tor/Lie	dovic Ci	uston he	n Jr.
Address: 103 W, 97th Terr.	city: K	Lansas	Citisian	No. zip: 641.	14 .41	73 Z
Phone: (816) 942-8646				2.1p	<u> </u>	5⊼
Plugging Contractor License #;	Name:	nous V	no M.	llin		
Address 1: 4397 K-68	- Address	2				
on wellsville	Address	: Z; ———		15 zp.660	97	
Phone: (785 248-6768			State: Z	12 Zip.460	+	
Proposed Date of Plugging (if known): 9-23-	2411					
- Change of Lindshift (I VI) CHALLE CONT.	<u> </u>					
eyment of the Plugging Fee (K.A.R. 82-3-116) will be guarante	ed by Onemtor or Acest					
Date: 9-23-2011 Authorized Operator / Agent: —	Ludovic L.	Custophe	r,h.			
			(Signature)	R.	ECEIVED	
Mail to: KCC - Conservation	Division, 130 S. Market -	Room 2078, V	Vichtta, Kansas	6720	TD 2 c 204	4
				31	EP 2 6 201	11

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 7524	Well Location
doress 1: P.O. Box 71, Rantoul HOLD	
odress 1: P.O. Box 71 Rantoul, KOCKI	0
iny: Kansos City state Mo. zip 64114. 4163	Lease Name: Dram Logso Well #:
ontact Person: Ludovic Cristophen	If filling a Form T-1 for multiple wells on a lease, enter the legal description the lease below:
ione: (816) 942-8646Fax: () None	p
mail Address: Name	
ırface Owner Information:	
me: Kathleen J. Zamong	When filing a Form T-1 involving multiple surface owners, attach an additional
dress 1: 1803 Vermont Rd.	STIGHT ESTITIO BILLOT THE IMPORTATION IN the left for each current comes. States
dress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Rantoul State KS zip: 66079	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	odic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathole KCC with a plat showing the predicted locations of lease roads, tame preliminary non-binding estimates. The locations may be entered of lect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be left.	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
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RECEIVED

SEP 2 6 2011

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

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111 - Called open - a Suised toisening we	TO MELOVES IN MAN	L30
habit neck any KANSAS CORPORATION	COMMISSION C/1/5 // 9/23	
CAL For this Nett & OIL & GAS CONSERVAT	This Form must be	n 2010 Typed
The state of the s	PPLICATION Form must be St Kansas Surface Owner Notification Act,	grad Filled
MOST BE SUBMITTED WIT	h this form.	
OPERATOR: License #:	API No. 15	
	If pre 1967, supply original completion date: 1957	
Address 1: P.O. BOX 71 Rantoul KS. 66079	Spot Description:	
Address 2:103 W 97th Terrace	SESWNWNW Sec. 4 Twp 18 8. R. 21 X Bast	West
City Kansas City State: Mo. Zip: 64114.	2,500 ft Feet from X North / South Line of Se	ction
Contact Person: Lou Cristopher	1,020 Feet from East / W West Line of Se Footages Calculated from Namest Outside Section Corner:	etlon
Phone: (816) 942-8646	NE NW SE SW	
	County: Franklin	
	Lease Name: Oram Well #: 1	_
Check One: V Oil Well Ges Well GG DSA Cathodic	Marine District III	
SWD Permit #: ENHR Permit #:		
Conductor Cealing Size: Set at:	Gas Storage Permit #	
	Cemented with: Si	neks
Surface Casing Size: 0-1/4 Inches Refair 2() ft	Communication 4	
Surface Casting Size: 6-1/4 inches Set at: 20 ft Production Cesting Size: 2 inches Set at: 531.5 List (ALL) Perforations and Bridge Plug Sets:	C	rcks oke
Production Cesing Size: 2 inches set at: 631.5 List (ALL) Perforstions and Bridge Plug Sets: Elevation: 950ft (1001/11Ka) To: 658 ft PBTO:	Germanted with: 20 93 sychite Depth: 631.5 ft	
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Production Casing Size: 2 inches Set at: 631.5 List (ACC) Perforations and Bridge Plug Sets: Elevation: 950ft (Val./ Ka) To:658 ft PBTO: Anti- Condition of Well: Good Poor Junk in More Casing Leak at: 600 (Inches) Proposed Mathod of Plugging (effect a separate page of additional space is needed): 10 sacks in bottom 10 sacks at 500 ft 3	Commented with: 20 93 Sydrite Depth: 631.5 ft [Stone Cornel Permetton] Et	
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(Signatura)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSOMA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

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Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 7.524	
Name: Cris Oil Lou Cristopher	
Address 1: P.O. Box 71	SE SWNWNW Sec. 4 Twp 18s. R. 21 X East West
Address 2:	
city: Rantoul State: KS Zip: 66079 0071	Lease Name: Oram Well #: 1
Contact Person: Lou Cristopher	If filling a Form 7-1 for multiple wells on a lease, enter the logal description of the lease below:
Phane: (816) 942-8646 Fax: () None	
Email Address: None	RECEIVED
	SEP 2 1 201
iurface Owner information:	<u> </u>
amma: Kathy Zamora	KCC Chanute Dist. #
ddress 1: 1803 Vermont Rd.	When fiting a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be haven in the months of the control of the cont
kiress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or C8-1 (Cethod	dic Protection Borehole Intent), you must supply the continue
re preliminary non-binding estimates. The locations may be entered on	
this form is being submitted with a Form C-1 (Intent) or C8-1 (Cethode KCC with a plat showing the predicted locations of lease roads, tank a preliminary non-binding estimates. The locations may be entered on the following:	dic Protection Borehole Intent), you must supply the surface owners and statteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat (1875) propertied.
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If this form is being submitted with a Form C-1 (Intent) or C8-1 (Cathodine KCC with a plat showing the predicted locations of lease roads, tank re-preliminary non-binding estimates. The locations may be entered on elect one of the following: [2] I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ad KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling fit	dic Protection Borehole Intent), you must supply the surface owners and contrarts, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plating-physiophilited. SEP 2 3 2011 ct (House Bill 2032), I have provided the following to the surface ceted: 1) a copy of the Form C-1, Form CB-1, Plating Transport and grading filed is a Form C-1 or Form CB-1, the plat(s) required by this TA and small address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this ee, payable to the KCC, which is enclosed with this form.
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Mark Sievers, Chairman Ward Loyd, Commissioner

Thomas E. Wright, Commissioner

Sam Brownback, Governor

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CRISTOPHER, LUDOVIC JR. DBA CRIS OIL PO BOX 71 RANTOUL, KS 66079-0071 September 27, 2011

Re: ORAM #1

API 15-059-01244-00-00

4-18S-21E, 2500 FNL 1020 FWL FRANKLIN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 25, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300