

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

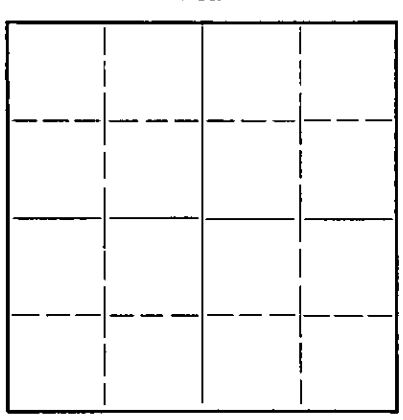
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Saline County, Sec. 31 Twp. 16 Rge. 1 (W)

Location as "NE¹/₄NW¹/₄SW¹/₄" or footage from lines NE¹/₄ ~~SW¹/₄~~ NE¹/₄
Lease Owner The Elk Oil & Gas Company
Lease Name Allen Juelfs Well No. 1
Office Address P.O. Box #270 - Cherryvale, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 9, 1942
Application for plugging filed September 10, 1942
Application for plugging approved September 12, 1942
Plugging commenced September 10, 1942
Plugging completed September 24, 1942
Reason for abandonment of well or producing formation No production



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Paul Durkee, McPherson, Kansas
Producing formation Dolemite Depth to top 2720' Bottom 2760' Total Depth of Well 2760' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime Shells	Water	18'	30'			
Dolemite	oil showing	2730'	2735'			
				8-5/8"	125'	cemented in.
				5 1/2" O.D.	2720'	(345' of 5 1/2" left in hole - unable to get out.)

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

From 2760' filled with cement up to 2720'. Then filled with mud up to 125 feet. Put in 10 sacks cement at 125', then hole was left open for water well with plug in top of casing.

31.15.1W
49 line 32

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Elk Oil & Gas Company, P.O. Box #270
Address Cherryvale, Kansas

STATE OF KANSAS, COUNTY OF MONTGOMERY, ss.
Emmett C. Veeder, President (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Emmett C. Veeder President

(Address)

SUBSCRIBED AND SWORN to before me this 16 day of October, 1942
Leo C. Veeder 10-19-42
Notary Public

My Commission Expires Oct. 14, 1944

Farm Phillipi

No. 1

17 1/4 NE 1/4

(Allen Jewell)

Total Depth 2760'

County Saline, Mo.

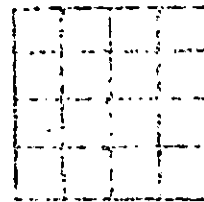
Comm. 7-24-42

Comp. 9-12-42

Shot or Treated

Contractor **Feeder Supply & Development Company**

Issued



Casing	
20 in.	10 in.
15 1/2	8 1/4
12 1/2	6 5/8
13 3/8	5 3/16

Elevation

Production

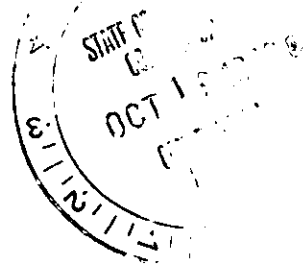
Figures Indicate Bottom of Formation

Shale & sand	0	65	65
Shale & shelly	65	57	122
Shale - shells	122	13	135
Sand & shells	135	25	160
Lime & shale (yp)	160	20	180
Shale - shells	180	20	200
Lime & anhydrite	200	50	250
Lime & shale	250	70	320
Red bed shale	320	110	430
Lime broken	430	105	535
Lime & sand	535	25	560
Red bed, shells, & sand	560	30	590
Shale, shells	590	90	680
Lime	680	40	720
Broken lime	720	80	800
Shale & shells	800	60	860
Lime	860	70	925
Shale & lime	925	95	1020
Shale shells	1020	50	1070
Lime	1070	15	1085
Shale	1085	100	1285
Shale & shells	1285	160	1445
Lime & shale	1445	70	1515
Shale	1515	70	1585
Lime & shale	1585	110	1695
Shale	1695	30	1725
Lime	1725	50	1775
Lime & shale	1775	45	1820
Sticky shale	1820	35	1855
Lime & shale	1855	140	1995
Shale & shells	1995	70	2065
Shale	2065	25	2090
Lime & shale	2090	160	2250
Lime	2250	30	2280
Shale, lime	2280	30	2310
Lime	2310	30	2340
Shale & lime	2340	185	2525
Shale & shells	2525	125	2650
Shale	2650	35	2728
(circulate 2695' to 2702')			
Dolomite	2728	12	2740
(circulate at 2730' and 2740')			

Well completed with cable tools.
Deepened 2740 20 2760
(hole filled up with showing of oil & water after drilling out cement plug. Oil was nice live oil.)

125' of 2-5/8" O.D. surface pipe set on bottom with 100 sacks cement.
14" 6 1/2" O.D. 8 round thread casing set at 2720' with 70 sacks cement.
345' of 6 1/2" left in hole.

Well was not acidized - made too much water.



31.15.1W
49.32