

SUPPLEMENTAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5330
name Excalibur Production Co., Inc.
address P.O. Box 278
523 West Kansas Ave.
City/State/Zip McPherson, Kansas 67460

Operator Contact Person Charles D. Johnson
Phone (316) 241-1271

Contractor: license # 5927
name Blackstone Drilling, Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Associated Petroleum Consultants, Inc.
Well Name Gillmore #1
Comp. Date 11-82 Old Total Depth 2755

Re-Entry
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-4-84 9-6-84 11-2-84
Spud Date Date Reached TD Completion Date
2757 2757
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-169-20,190A0001

County Saline

NE/4 Sec. 18 Twp. 15 Rge. 1 West

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

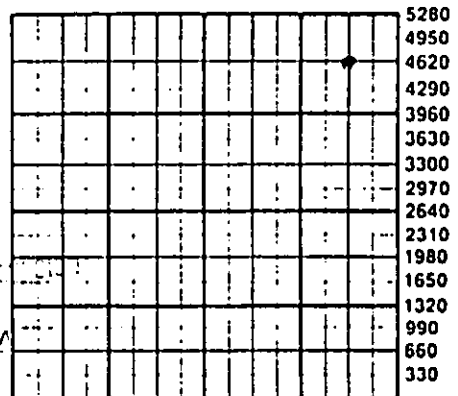
Lease Name Gillmore Well# 1A

Field Name Wildcat GILMORE

Producing Formation Mississippian

Elevation: Ground 1267 KB 1275

Section Plat



STATE CORPORATION COMMISSION
11-28-84
OCT 28 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

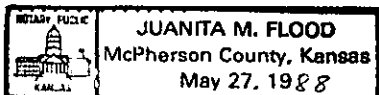
Source of Water: Pond
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 2000 Ft North From Southeast Corner and
(Stream, Pond etc.) 2300 Ft West From Southeast Corner
Sec 18 Twp 15 Rge 1 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson
Title President Date 11/14/84
Subscribed and sworn to before me this 14th day of November 19 84
Notary Public Juanita M. Flood
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercodes previous forms ACO-1 & C-10)

Sec. 18 Twp. 15 Rge. 1 West

Operator Name Excaltbur Prod. Co., Inc. Lease Name Gillmore Well# 1A SEC. 18 TWP. 15 RGE. 1 East West

WELL LOG

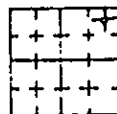
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No ?
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

ASSOCIATED PETROLEUM CONSULTANTS, INC. 18-15-1W
 ONE MAIN PLACE, #600 #1 GILMORE C NE NE
 WICHITA, KS 67202
 CONTR TRANS-PAC DR LG. CTY SALINE
 GEOL _____ FIELD WC
 ELV 1275 KB SPD 10/17/82 CARD ISSUED 12/16/82 IP D&A/MLSS
1267 GL 10/23/82
 API 15-169-20,190



LOG	Tops	Depth	Datum
HEEB	1825	550	
DOUG	1864	589	
IATAN	1968	693	
LANS	2033	758	
BKC	2352	1077	
CHER	2541	1266	
MISS	2666	1391	
LTD	2752	1477	
RTD	2755	1480	

8 5/8" - 262/250SX
 DST (1) 2653-2700 (CHER, MISS) / MIS-RUN
 DST (2) 2580-2700 (CHER, MISS) / MIS-RUN
 DST (3) 2668-2702 (MISS) / 30-60-60-60. REC 850' SO SPTD SW, SIP 750-742#, FP 61-238 / 276-400#, HP 1250-1250#. BHT 98'
 DST (4) 2669-2690 (MISS) / 30-60-60-60. REC 75' O SPTD M (5% O. 95% M). SIP 750-750#. FP 15-23 / 38-53#, HP 1258-1258#. BHT 98'

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface pipe		8.5/8		262		250	
Production	7.7/8	5.1/2	15	2753	common	75	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	2669-72	250 gal	2669-72

TUBING RECORD

size 2 7/8 set at 2740 packer at _____ Liner Run Yes No

Date of First Production	Producing method	Oil	Gas	Water	Gas-Oil Ratio	Gravity
11-3-84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)	18 Bbls	MCF	30 Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) _____ ... 2669-72
 used on lease Dually Completed. _____
 Commingled _____