

SIDE TWO

Operator Name Range Oil Company, Inc. Lease Name Gillum Well #. 2

Sec. 22 Twp. 15S Rge. 1 ☐ East
☒ West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST (1) 2585-2595 30-30-60-60 Blow: wk thru out
(2 -2½") REC: 180' MSW, NS (35,000 ppm)
IFP: 40-60 ISIP: 760 FFP: 70-120 FSIP:
760 T: 101°F.

Formation Description
☐ Log ☒ Sample

Name	Top	DATUM Barbours
Brn LS	1862	- 637
Lans	1923	- 698
B KC	2258	-1033
Miss.	2584	-1359
Mdol.	2588	-1363
RTD	2634	-1409

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12.25.....	8.625.....	23.....	219.....	Common.....	160.....	3% CaCl.....
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.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
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.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease☐ Open Hole ☐ Perforation
☐ Other (Specify)☐ Dually Completed
☐ Commingled