

SIDE ONE

(Replaces 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.
(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 EXPIRATION DATE 12-18-84

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-169-20,239-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Saline
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686 Indicate if new pay. _____

PURCHASER _____ LEASE Bickel

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION NE NE SE

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2310 Ft. from South Line and
Wichita, Kansas 67202 330 Ft. from East Line of

PLUGGING Same the (Qtr.) SEC 25 TWP 15S RGE 1 (W)

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 2705' PBTD _____

SPUD DATE 2-1-84 DATE COMPLETED 2-6-84

ELEV: GR 1297 DF _____ KB 1305

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

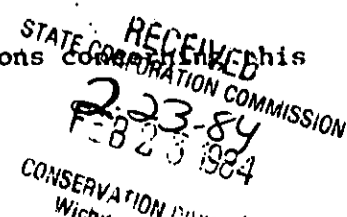
SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of February, 1984.

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green



MY COMMISSION EXPIRES: 10-4-87

The person who can be reached by phone regarding any questions concerning this information.



Side TWO OPERATOR Rains & Williamson Oil Co. LEASE NAME Bickel #1 SEC 25 TWP 15S RGE 1 (W) WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Shale Shale & Lime Lime & Shale ROTARY TOTAL DEPTH		697 1736 2705 2705	E. LOG TOPS Heebner Brown Lime Lansing BKC Cherokee Sh. Miss. Lime. Warsaw Dolo. LTD	1793 (-488) 1941 (-636) 1990 (-685) 2331 (-1026) 2443 (-1138) 2650 (-1345) 2652 (-1347) 2706 (-1401)
RELEASED MAY 1 1985 FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	217'	60/40 poz.	165 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	OR	Gas
bbbls.	MCF	%
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbbls.
		CFPB

Perforations