

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-169-20,240-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Saline

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_

PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Karber

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION SE SE NW

CONTRACTOR \_\_\_\_\_ 2310 Ft. from North Line and

ADDRESS 435 Page Court, 220 W. Douglas 2310 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 27 TWP 15S RGE 1 (W).

PLUGGING Same

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2625' PBTD \_\_\_\_\_

SPUD DATE 2-29-84 DATE COMPLETED 3-5-84

ELEV: GR 1225 DF \_\_\_\_\_ KB 1233

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 211' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

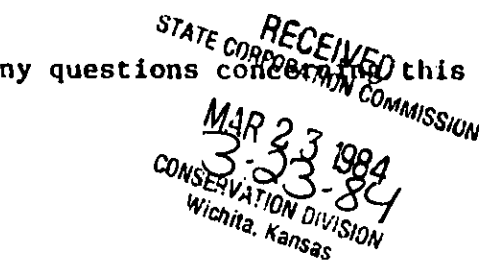
Wilson Rains  
(Name)  
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of March.

Juanita M. Green  
(NOTARY PUBLIC)  
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Rains & Williamson Oil Co., LASS Karber #1 SEC. 27 TWP. 15 RGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 2581-2593, 30 (30) 30 (30). Rec. 35' mud w/show oil on top of tool. FP's 37-25, 50-37. IBHP 789, FBHP 777.</p> <p>DST #2 - 2582-2597, 30 (30) 60 (60). Rec. 90' MSW w/show oil. FP's 37-50, 62-75. IBHP 681, FBHP 669.</p> <p>Shale Shale &amp; Lime ROTARY TOTAL DEPTH</p>				E. LOG TOPS	
				Heebner	1731 (-498)
				Brown Lime	1875 (-642)
				Lansing	1935 (-702)
				BKC	2263 (-1030)
				Miss. Spergen	2577 (-1344)
				Warsaw Dolo.	2585 (-1352)
				LTD	2625 (-1392)
			1077		
			2625		
			2625		

RELEASED

APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	211'	60/40 poz.	210 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbbl.	MCF	%	bbbl.

Disposition of gas (vented, used on lease or sold) Perforations