

FOR KCC USE:

15-071-20651-0000

FORM C-1 7/97

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-7-96

DISTRICT # 1
SEA? Yes

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 7 1996
month day year

SE SE SW Sec 12 Twp 17 S. Rg 43 East
West

OPERATOR: License # 03581
Name: Red Oak Energy, Inc.
Address: 200 W. Douglas, Suite 510
City/State/Zip: Wichita, KS 67202
Contact Person: Kevin C. Davis
Phone: (316) 265-9925

330' feet from South North line of Section
2970' feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Greeley
Lease Name: Howard Well #: 1-12
Field Name: Wildcat

CONTRACTOR: License #: 30606
Name: Murfin Drilling Co., Inc.

Is this a Pre-rated/Spaced Field? yes no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 3894' feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200'

Depth to bottom of useable water: 1740'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 240'

Length of Conductor pipe required: N/A

Projected Total Depth: 5300'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well farm pond other

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ... Enh Rec	... Infield	<input checked="" type="checkbox"/> Mud Rotary
... Sea ... Storage	... Pool Ext.	... Air Rotary
... OWD ... Disposal	<input checked="" type="checkbox"/> Wildcat	... Cable
... Seismic: ... # of Holes	... Other	

If OWD: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

IPR Permit #: _____
Title Entered: _____
If yes, proposed zone: _____

AFFIDAVIT 02 1996

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding or well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/1/96 Signature of Operator or Agent: Kevin C. Davis Title: President

FOR KCC USE:
API # 15- 071-206510000
Conductor pipe required NONE feet
Minimum surface pipe required 220' feet per Alt. 2
Approved by: JK 7-2-96
This authorization expires: 1-2-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form 209-1) with Intent to Drill;
- File Completion Form 400-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Calumet Derby Building, 222 W. First St., Wichita, Kansas 67202-1236.

18
17
43W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Red Oak Energy, Inc.
 LEASE Howard
 WELL NUMBER 1-12
 FIELD Wildcat

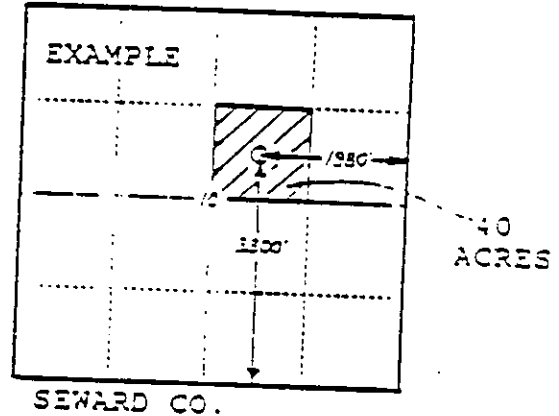
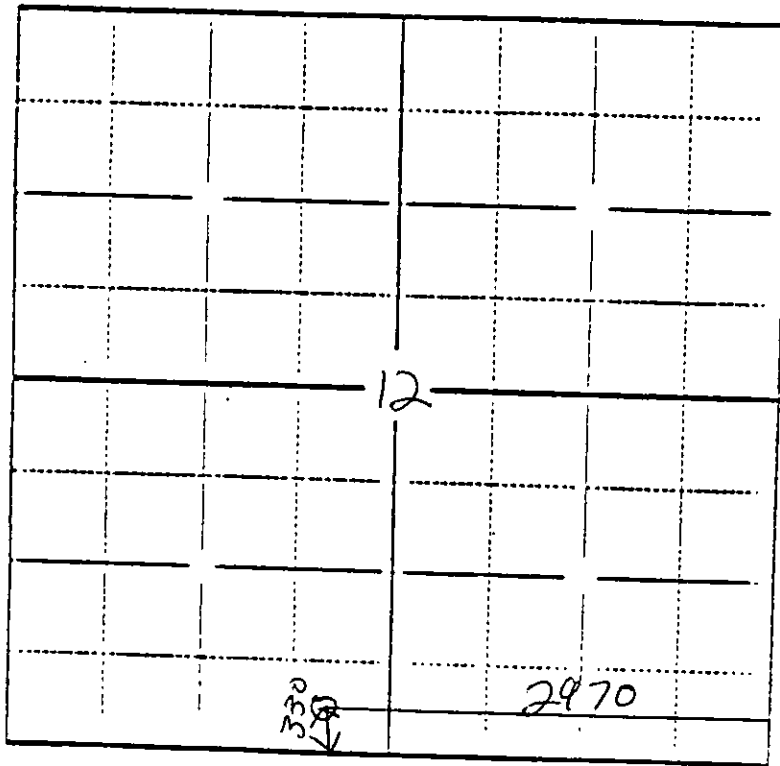
LOCATION OF WELL: COUNTY Greeley
 _____ feet from south north line of section
330
 _____ feet from east west line of section
2970
 SECTION X TWP 17 RG 43

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW X _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In planning the proposed location of the well you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 3 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.