

Date 10-24-03

- New Situation
- Response to Request
- Follow-up

Operator R.C. Banks #6471

Address P.O. Box 242  
Midland TX 79701

Location C-SW, Sec 20, T 17 S, R 40 W  
Lease Hunt Well # 2

Phone No. \_\_\_\_\_  
Oper. \_\_\_\_\_ Other \_\_\_\_\_  
County Greeley

Reason for Investigation: AIT # completion cmt didn't circulate.  
8 5/8 c 280'

RECEIVED  
NOV 03 2003  
KCC WICHITA

Problem: \_\_\_\_\_

Person(s) Contacted: Terry Maxwell on location for company

Findings: Log-Tech of Kansas perforated @ 1000', Allied cementing pumped down 4 1/2. C 6 1/2 cmt had mud circulating to pit pumped 125 sx ALHD cmt + 50sx common 2% tail circulated 35 sx to pit.

Had 200 sx ALHD cmt w/ 4% gel + 50sx common 2% CC for tail on location photos taken: \_\_\_\_\_

Action/Recommendations: Starting Time: 9:00 am  
Completion Time: 12:20 pm  
AIT # 2 comp. S.D. 10-31-03

- Lease Inspection
- Complaint
- Field Report

By Kevin D Strube  
Kevin D Strube

## LEASE INSPECTION

YES

NONE COMMENTS

I.D. Sign

Tank Battery

; Condition: good  questionable  overflowing

Pits, tank battery

; Fluid depth \_\_\_\_\_ ft.; approx. size \_\_\_\_\_ ft x \_\_\_\_\_ ft

Pit, injection site

; Fluid depth \_\_\_\_\_ ft.; approx. size \_\_\_\_\_ ft x \_\_\_\_\_ ft

Gas venting

Oil spill evidence

Saltwater evidence

; Surface flow \_\_\_\_\_; seepage \_\_\_\_\_

Saltwater pipelines

; Seepage visible Yes/No; tested for leaks Yes/No

Flowing holes

Abandoned wells

TA wells

; Potential poll. Prob. \_\_\_\_\_; currently producing \_\_\_\_\_

SWD/ER Injection well

; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi

SWD/ER Injection well

; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi

SWD/ER Injection well

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SWD/ER Injection well

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Monitoring records

Gauge connections

; tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_

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; tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_

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; tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_

Gauge connections

; tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_

Lease cleanliness: Very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

EXP: 2804  
 For KCC Use: 8.13.03  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

15-071-20772-00-00  
 RECEIVED AT 2  
 AUG 08 2003  
 KCC WICHITA

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date 9 1 03  
 month day year

OPERATOR: License# 6471  
 Name: R.C. Banks  
 Address: P.O. Box 242  
 City/State/Zip: Midland, TX 79701  
 Contact Person: Terry Maxwell  
 Phone: 620-624-6405

CONTRACTOR: License# 5382  
 Name: Cheyenne Drig.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot \_\_\_\_\_ C SW Sec. 20 Twp. 17 S. R. 40  
1320 feet from  N /  S Line of Section  
1320 feet from  E /  W Line of Section  
 Is SECTION  Regular \_\_\_\_\_ Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Greeley  
 Lease Name: Hunt Well #: 2  
 Field Name: Byerley  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): Ft. Riley  
 Nearest Lease or unit boundary: 1320  
 Ground Surface Elevation: 3621 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 200 220  
 Depth to bottom of usable water: 1400 1650  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 250  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 3100  
 Formation at Total Depth: Lower Ft. Riley  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other Hauled, City water  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Pusher Terry Maxwell  
 SPUD DATE 10-13-03 INIT. SM  
 LENGTH SURFACE PLANNED 270  
 RESERVE PIT STATUS REMOVE FLUID LINED  
 after salt sect. bbls. when done bbls.  
 RATHOLED AHEAD? Y N SIZE HOLE  
 SURFACE PIPE 8 3/4 @ 280' CONDUCTOR  
 ANHYDRITE T- B- ELEVATION  
 TD 3065 FORMATION  
 RAN PIPE 4 1/2 @ 3064 DV TOOL ALT II DONE  
550 SX SX Y N  
 didn't circulate to surface.  
 Arbuckle Plug @ Ft. W/ SX  
 Hug. / Council @ Ft. W/ SX  
 Anhydrite Base @ Ft. W/ SX  
 1/2 Base Anyh. @ Ft. W/ SX  
 1/2, 1/2 Plug @ Ft. W/ SX  
 Bottom Surface @ Ft. W/ SX  
 40' Plug @ Ft. W/ SX  
 RAT HOLE CIRC/W SX MOUSE HOLE W/ SX  
 WATER WELL SX (Irr. Well Pond  
 Hauling  
 TECHNICIAN KS DATE 10-15-03  
 TYPE OF CEMENT 450 lb/ 100x common.  
 STARTING TIME : (AM/PM) DATE  
 COMPLETION TIME : (AM/PM) DATE  
 CEMENT COMPANY Allied Cmt