FORM	C-1	l 7/	91

R KCC USE:	15-071-20698	- <i>œ</i>	>	FOR	ı c-	1 7/91
				I MUST	BE	TYPE
FECTIVE DATE: 11- 28-98	State of Kansas		FORM	MUST	88	SIGNE
STRICT #	NOTICE OF INTENTION TO DRILL	ALL	BLANKS	MUST	BE	FILLE
A?Yes. X.No	Must be approved by the K.C.C. five (5) days prior to commencing	well.				

EFFECTIVE DATE. 14 -8 11	-	State Of Rai		FORM HUST BE SIGNED
DISTRICT # 1		NOTICE OF INTENTIO		ALL BLANKS MUST BE FILLED
SGA?YesXNo	Must be app	proved by the K.C.C. Ti	ive (5) days prior to commen	ncing well.
	4-	•	Spot	
Expected Spud Date12			7.C.NE Sec .	22 Twp .17 S, Rg .40 _X West
month	day	year	/	
		' /	1320 feet 1	from South / North line of Section
OPERATOR: License #4894			f1320 feet	t from East / West line of Section
Name: .Horseshoe Operating,			IS SECTIONX REGULA	
Address: .500 W. Texas, Suit				the Section Plat on Reverse Side)
City/State/Zip: .Midland, T			-	
Contact Person: .S. L. Burn	s <i>.</i>			\\ell #: .1
Phone: .(915) 683-1448			Field Name:Bradshaw	
		,	★Is this a Prorated , Space	ed Field? yes no
CONTRACTOR: License #:30	606		Target Formation(s): .w	infield
Name:Murfin Drilling Co	., Inc		Nearest lease or unit be	oundary:
_			Ground Surface Elevation	n:3597.2 feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-qua	arter mile: yesX. no
		•••		within one mile: yesX. no
Oil Enh Rec	X Infield	.X. Mud Rotary		h water:200'
		Air Rotary		le water: 1000"\600
OWWO . Disposal				te: 1x. 2
Seismic; # of Holes		•••		Planned to be set:220'
Other				e required:
If OWWO: old well information	as follows:		Projected Total Denth:	3000
Operator:			Formation at Total Denti	h: F+ Riley
Well Name:			Water Source for Drilli	
Comp. Date:				well farm pondX. other
Directional, Deviated or Hori	. ota lotat ot zontal wellhor	ce? Ves Y DO	Will Cores Re Taken?	yes .X no
If yes, true vertical depth:.	ZONILAL WELLDON	e yes no		yes
Bottom Hole Location			· . · · ·	
BOLLOW HOLE LOCALION			* THE BRADSHAL	O FIELD IN GREELEY CO IS
		AFFIDA'	WI NOT PRORATED	NP <000.50
The undersigned hereby affirms	that the drill	ling, completion and e	ventual plugging of this we	ll will comply with K.S.A. 55-101,
et. seq.	inimum ===		•	
It is agreed that the following 1. Notify the appropriat				
2. A copy of the appropriate	d notice of in	ntent to drill shall b	e posted on each drilling r	ia:
The minimum amount of	surface pipe as	s specified below shall	be set by circulating cemen	t to the top; in all cases surface
pipe shall be set thr	ough all uncor	nsolidated materials p	lus a minimum of 20 feet in	to the underlying formation;
		ment between the opera	ator and the district offic	e on plug length and placement is
necessary prior to pl	ugging; ict office wil	II be notified before	well is either blugged or b	roduction casing is cemented in;
6. IF AN ALTERNATE II COM	PLETION, PRODUC	CTION PIPE SHALL BE CE	MENTED FROM BELOW ANY USABL	E WATER TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN ALL	CASES, NOTIFY	Y DISTRICT OFFICE PRIO	R TO ANY CEMENTING.	
• b b			Abo book of my travel adaptive	
I hereby certify that the sta	tements made :	nerein are true and to	the best of my knowledge a	nd Deliet.
Date: .11/18/98 Signa	ture of Operat	tor or Agent:		TitleTreasurer
	· · · · · · · · · · · · · · · · · · ·			
	FOR KCC U	/\/\	19 mm	
	API # 15-			V V
	Minimum s	pipe required <u>시아시즌</u> urface pipe required to	For per Alt. 1/2	
	Approved !	by: 11-83-9	주조 feet per Alt. ※2	*
				•
			5-73-99	
		horization void if dri of effective date.)	lling not started within	· · · · · · · · · · · · · · · · · · ·
	U MORITINS	of ellertive date.)	!	
	Spud date	: Ag	ent:	•
	'			11-23-98
	L			· 63 · 10

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-	
OPERATOR Horseshoe C	Operating, Inc
LOCATION OF WELL: COUNTYGreeley	
LEASE Diane	1320 feet from south/north line of section
WELL NUMBER 1	1320 feet from east/west line of section
FIELD Bradshaw	SECTION 22 TWP 17 RG 40 W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640	IS SECTION_X_ REGULAR orIRREGULAR
_ Sec 22 TI75- E40W	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
_ sec 22 1113-640M	CORNER BOUNDARY,
	Section corner used:NENWSESW
	PLAT
(Show location of the well and shade attrib	outable acreage for prorated or spaced wells.)
(Show lootage to the heares)	t lease or unit boundary line.)
1. 1. 1. 32	201
	. 1
/····/· /···/· /···/o	1320'
	, 948
	••
· · · · · · · · · · · · · · · · · · ·	.//
	· \
' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	\· \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
1 1 22 1	EXAMPLE .
	$\langle \cdot \rangle \mid \cdot \mid \cdot \mid \cdot \mid$
\ · \ · \ · \ . \ ·	\ • \ • • • • • • • • • • • • • • •
	··\· ···\e <u> </u> 80 1980
	\· \
	\ 10 - -
\ \document\ \document	
	\ • \ • 3390¹
/ / / // // //	\
	.\
	SEMYBD CO

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.