

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #33640			API No. 15 - 207-27834-00-00	
Name: Haas Petroleum, LLC			Spot Description: SW NE NE SW	
Address 1: 800 W. 47th, Suite # 716			SW_NE_NE_SW Sec. 7 Twp. 24 S. R. 14 V East West	
Address 2:			Feet from North / South Line of Section	
City: Kansas City State: MO Zip: 64112 +			2,140 Feet from East / West Line of Section	
Contact Person: Mark Haas			Footages Calculated from Nearest Outside Section Corner:	
Phone: (816) 531-5922			□ NE □NW □SE □SW	
CONTRACTOR: License # 33557			County: Woodson	
Name: Skyy Drilling, LLC			Lease Name: Dye Well #: 47	
Wellsite Geologist: GGR, Inc.			Field Name: Winterscheid	
Purchaser: Coffeyville Resources			Producing Formation: Mississippian	
Designate Type of Completion:			Elevation: Ground: Kelly Bushing:	
✓ New Well Re-Entry Workover			Total Depth: 1779' Plug Back Total Depth:	
			Amount of Surface Pipe Set and Cemented at:Feet	
Oil W	_	Slow		
Gas D8	A ☑ ENHR ☐ GSW	〔] SIGW ☐ Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No	
CM (Coal Bed Meth	_	remp. Abd.	If yes, show depth set: Feet If Alternate II completion, cement circulated from:	
Cathodic Other (Core, Expl., etc.):			feet depth to: 41' w/ 35 sx cmt.	
If Workover/Re-entry: Old Well Info as follows:			feet depth to: w/ sx cmt.	
•				
Operator:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date: Original Total Depth:			Chloride content: ppm Fluid volume: bbls	
Deepening Re-perf. Conv. to ENHR Conv. to SWD				
beepening	Conv. to	_	Dewatering method used:	
Plug Back:	Plu		Location of fluid disposal if hauled offsite:	
Commingled	Permit #:		Operator Name:	
Dual Completion	Permit#:			
SWD	Permit #:		Lease Name:CONFIDENTIAL East _ West	
ENHR	Permit #: _E	-28939	County: Permit 2 6 2013	
☐ GSW			County: Permitate 2.0 7:113	
June 10, 2011		June 16, 2011	. KCC	
Spud Date or Recompletion Date	Date Reached 1D	Completion Date or Recompletion Date	. 1000	
Kansas 67202, within 1 of side two of this form tiality in excess of 12 m	20 days of the spud dat will be held confidential conths). One copy of all	te, recompletion, workover or or for a period of 12 months if red wireline logs and geologist we	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.	
	4 PPIR 41		RECEIVED	
I am the affiant and I heret	AFFIDAVIT by certify that all requirer	ments of the statutes, rules and i	NGC Office USE ONL!	
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.			with Letter of Confidentiality Received 12 SEP 26 2011	
			le.	
	1	7	Confidential Release Date: KCC WICHITA	
Signature:	8		Geologist Report Received	
		Date: September 23, 2011	UIC Distribution /// // //	