

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 207-27835-00-00
Name: Haas Petroleum, LLC	Spot Description: SW SE NE SW
Address 1; 800 W. 47th, Suite # 716	SW_SE_NE_SW_Sec. 7 Twp. 24 S. R. 14 East West
Address 2:	1,430 Feet from North / South Line of Section
City: Kansas City State: MO Zip: 64112 +	2,180 Feet from East / 🗹 West Line of Section
Contact Person: Mark Haas	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 531-5922	□ne □nw □se □sw
	County: Woodson
Sky Drilling LLC	Lease Name: Dye Well #: 48
Wellsite Geologist: GGR, Inc. SEP 2 8 2011	Field Name: Winterscheid
	Producing Formation: Mississippian
Purchaser: Coffeyville Resources Designate Type of Completion: KCC WICHIT	Elevation: Ground: Kelly Bushing:
√ New Well Re-Eπtry Workover	Total Depth: 1775' Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A 🚺 ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bad Methane)	If Alternate II completion, cement circulated from: 0'
Cathodic Other (Core, Expl., etc.):	feet depth to: 41' w/ 35 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume; bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec. Twp. SCONFIDENTHAL West
✓ ENHR Permit #: <u>E-28939</u>	County: Permit #:
GSW Permit #:	County: Permit #: SEP 2 8 2013
June 29, 2011 July 6, 2011 July 10, 2011 Spud Date or Date Reached TD Completion Date or	1400
Recompletion Date Recompletion Date	KCC
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	with Letter of Confidentiality Received
Signature:	Sologist Report Received
Title: Operator Date: September 23, 2011	UIC Distribution ALT