

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

9/28/12

OPERATOR: License # 5210
Name: Lebsack Oil Production, Inc.
Address 1: Box 354, Chase KS 67524
Address 2: PO Box 489
City: Hays State: KS Zip: 67601
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 33793
Name: H-2 Drilling Co.
Wellsite Geologist: Josh Austin
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

August 14, 2011 August 23, 2011 September 1, 2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21871-00-00
Spot Description: _____
_____ Sec. 14 Twp. 21 S. R. 35 East West
2,640 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kearney
Lease Name: CBH Well #: 2-14
Field Name: Christabelle
Producing Formation: Morrow
Elevation: Ground: 3087' Kelly Bushing: 3098'
Total Depth: 5050' Plug Back Total Depth: 5000'
Amount of Surface Pipe Set and Cemented at: 441 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2450 Feet
If Alternate II completion, cement circulated from: 2450
feet depth to: Surface w/ 470 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: 240 bbls
Dewatering method used: Skimmed free water off of reserve pit
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production, Inc.
Lease Name: Bidwell SWD License #: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34
County: Finney Permit #: D26490

RECEIVED
CONFIDENTIAL
SEP 28 2012
SEP 29 2011
KCC
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Wayne Lebsack
Title: President Date: 09/28/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 9/28/11 - 9/28/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NY Date: 10-5-11