

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

9/28/12

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address 1: Box 354, Chase KS 67524  
Address 2: PO Box 489  
City: Hays State: KS Zip: 67601 +  
Contact Person: Wayne Lebsack  
Phone: (620) 938-2396  
CONTRACTOR: License # 33793  
Name: H-2 Drilling Co.  
Wellsite Geologist: Josh Austin  
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
July 13, 2011	July 22, 2011	

API No. 15 - 055-22109-00-00

Spot Description: \_\_\_\_\_

Sec. 18 Twp. 22 S. R. 33  East  West

2,194 Feet from  North /  South Line of Section

1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Finney

Lease Name: Garden City Company Well #: 8-18

Field Name: Damme

Producing Formation: Mississippi St. Louis

Elevation: Ground: 2898' Kelly Bushing: 2909'

Total Depth: 4850' Plug Back Total Depth: 4819'

Amount of Surface Pipe Set and Cemented at: 439 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2288 Feet

If Alternate II completion, cement circulated from: 2288

feet depth to: Surface w/ 275 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: 200 bbls

Dewatering method used: Skimmed free water off of reserve pit

Location of fluid disposal if hauled offsite:

Operator Name: Lebsack Oil Production, Inc.

Lease Name: Bidwell SWD License #: 5210

Quarter SW Sec. 13 Twp. 23 S. R. 34  East  West

County: Finney Permit #: D26490

**CONFIDENTIAL**

SEP 28 2012

KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack

Title: President Date: 09/28/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 9/28/11 - 9/28/12

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: WJ Date: 10/5/11