

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5786
Name: McGown Drilling, Inc.
Address 1: P.O. Box k
Address 2: _____
City: Mound City State: KS Zip: 66056 + _____
Contact Person: Chris McGown
Phone: (913) 795-2259
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ☒ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
4-6-11 4-11-11 4-14-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

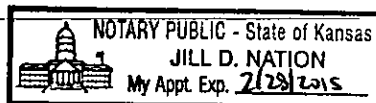
API No. 15 - 107-24339-00-00
Spot Description: _____
____ E2 SE NW Sec. 11 Twp. 22 S. R. 23 ☒ East ☐ West
____ 1980 Feet from ☒ North / ☐ South Line of Section
____ 2310 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: LINN
Lease Name: Randall Well #: N-13-11 Inj.
Field Name: Mound City
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 548 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 548
feet depth to: surface w/ 69 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: RECEIVED
Dewatering method used: SEP 12 2011
Location of fluid disposal if hauled offsite: KCC WICHITA
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris S. McGown
Title: President Date: 9-9-11
Subscribed and sworn to before me this 9 day of September
20 11
Notary Public: Jill D. Nation
Date Commission Expires: 2/28/2015



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received <u>9/9/11 - 9/9/13</u>
<input checked="" type="checkbox"/>	If Denied, Yes <input checked="" type="checkbox"/> Date: <u>9/9/11</u>
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution <u>Alt 2 9/14/11 - DG</u>

Operator Name: McGown Drilling, Inc. Lease Name: Randall Well #: N13-11 Inj.
 Sec. 11 Twp. 22 S. R. 23 ☒ East ☐ West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GRN

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

*See Attached Sheet

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7	17	20	Portland	5	none
Long String	5 1/4"	2 7/8"	6.5	539	50/50 POZ	69	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf. 474-484		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method:	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

McGown Drilling, Inc.

Mound City, Kansas

Operator:

McGown Drilling, Inc.
Mound City, KS

Well:

Randall

S-T-R

11-22-23E

County:

Linn County, KS

API:

15-107-24339-00-00

Spud Date:	4/6/2011	Surface Bit Size:	9 7/8"
Surface Casing:	7"	Drill Bit Size:	5.25"
Surface Length:	20'		
Surface Cement:	5 sx		
Surface Call:	4/6/2011	Chris talked to Becky	9:00 AM

Driller's Log

Top	Bottom	Formation	Comments
0	4	Soil	
4	31	Clay	
31	45	Lime	
45	51	Shale	
51	52	Lime	
52	59	Sand	
59	99	Shale	
99	100	Coal	
99	130	Shale	
130	135	Lime	
135	175	Shale	
175	195	Lime	
195	203	Shale	
203	209	Shale	
209	221	Sand	
221	289	Shale	
289	290	Coal	
290	312	Shale	
312	313	Coal	
313	366	Shale	
366	368	Lime	
368	369	Coal	
369	395	Shale	

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395	398	Sand
398	412	Shale
412	413	Coal
413	419	Shale
419	454	Sand
454	455	coal
455	461	Shale
461	486	Sand
486	488	Coal
488	536	Shale
536	548	Lime
	548	TD

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240834

Invoice Date: 04/27/2011 Terms: 0/0/30,n/30

Page 1

MCGOWN DRILLING
P.O. BOX 334
MOUND CITY KS 66056
(785) 795-2258

RANDALL N-13-11
31848
NW 11-22-23 LN
04/14/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	69.00	10.4500	721.05
1118B	PREMIUM GEL / BENTONITE	216.00	.2000	43.20
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
368 CASING FOOTAGE	540.00	.00	.00
503 TON MILEAGE DELIVERY	178.02	1.26	224.33

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PAID
4-28-11

Chk # 1672
Citizens

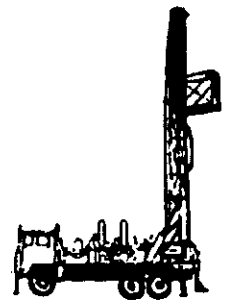
Parts:	792.25	Freight:	.00	Tax:	49.91	AR	2281.47
Labor:	.00	Misc:	.00	Total:	2281.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

McGown Drilling, Inc.

P.O. BOX ^K - MOUND CITY, KANSAS 66056
(913) 795-2258 - 795-2259
DOUG MCGOWN (620) 496-7749



September 9, 2011

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, KS 67202

RE: Randall N13-11 Inj. Confidentiality

McGown Drilling, Inc. requests that all information contained in the ACO-1 and all attachments for the Randall N13-11 Inj. be held in confidentiality for the maximum period of time allowed by the Kansas Administrative Rules.

Respectfully submitted,

McGown Drilling, Inc.

By: Rhonda S. McGown
Rhonda S. McGown, President
McGown Drilling, Inc.

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