



KANSAS CORPORATION COMMISSION 1064522  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
09/09/2011    09/13/2011    09/13/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-091-23547-00-00  
Spot Description: \_\_\_\_\_  
SW SW NW SW Sec. 16 Twp. 14 S. R. 22  East  West  
1340 Feet from  North /  South Line of Section  
5000 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Robert Kramer Well #: AI-26  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1040 Kelly Bushing: 1040  
Total Depth: 962 Plug Back Total Depth: 921  
Amount of Surface Pipe Set and Cemented at: 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 952  
feet depth to: 0 w/ 142 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantico Date: 10/05/2011



1064522

Operator Name: Altavista Energy, Inc. Lease Name: Robert Kramer Well #: AI-26  
 Sec. 16 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>888</td> <td>+152</td> </tr> </table>	Name	Top	Datum	Bartlesville	888	+152
Name	Top	Datum					
Bartlesville	888	+152					

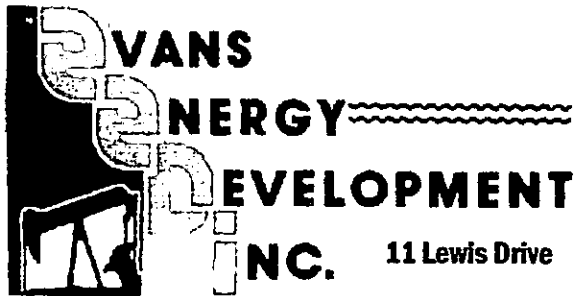
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	23	Portland	6	NA
Production	5.625	2.875	6	952	50/50 Poz	142	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	888-898 - 31 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Robert Kramer #AI-26

API # 15-091-23,547

September 9 - September 13, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
12	sandstone	20
48	shale	68
4	lime	72
5	sandstone	77
2	lime	79
12	sandstone	91
12	lime	103
9	shale	112
8	lime	120
18	shale	138
5	lime	143
20	shale	163
6	lime	169
15	shale	184
43	lime	227
38	shale	265
5	lime	270
19	shale	289
9	lime	298
17	shale	315
4	lime	319
38	shale	357
30	lime	387
4	shale	391
24	lime	415
3	shale	418
6	lime	424
193	shale	617
13	lime	630
22	shale	652
10	lime	662
134	shale	796
4	lime	800
87	shale	887
2	lime	889
1	broken sand	890

6	oil sand	896
2	silty shale	898
3	shale	901
6	silty shale	907
55	shale	962 TD

Drilled a 9 7/8" hole to 22.7'

Drilled a 5 5/8" hole to 962'

Set 22.7' of 7" surface casing cemented with 5 sacks of cement.

Set 952.4' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffel, and 1 clamp.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
889		32
890		35
891		35
892		35
893		28
894		20
895		19
896		30
897		28
898		31
899		26
900		27
901		26
902		26
903		25
904		20
905		35
906		38
907		40
908		41



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 244254

Invoice Date: 09/19/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

KRAMER ROBERT AI-26  
32858  
SW 16 14 22 JO  
09/13/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	142.00	10.4500	1483.90
1118B	PREMIUM GEL / BENTONITE	239.00	.2000	47.80
1111	GRANULATED SALT (50 #)	275.00	.3500	96.25
1110A	KOL SEAL (50# BAG)	710.00	.4400	312.40
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	952.00	.00	.00
505 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
558 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 2012.18 Freight: .00 Tax: 151.42 AR 3812.60  
 Labor: .00 Misc: .00 Total: 3812.60  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 32858  
LOCATION Ottawa KS  
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/13/11	3244	Robert Kramer #AJ-26	SW 16	14	22	Jn
CUSTOMER Alta Vista Energy			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER		TRUCK #	
CITY Wellsville			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66092			DRIVER		TRUCK #	
JOB TYPE <u>Long string</u>			DRIVER		TRUCK #	
HOLE SIZE <u>5 7/8</u>			DRIVER		TRUCK #	
HOLE DEPTH <u>962'</u>			DRIVER		TRUCK #	
CASING DEPTH <u>952'</u>			DRIVER		TRUCK #	
DRILL PIPE <u>Baffle @</u>			DRIVER		TRUCK #	
TUBING <u>921</u>			DRIVER		TRUCK #	
SLURRY WEIGHT			DRIVER		TRUCK #	
SLURRY VOL			DRIVER		TRUCK #	
WATER gal/sk			DRIVER		TRUCK #	
DISPLACEMENT <u>535 BBL</u>			DRIVER		TRUCK #	
DISPLACEMENT PSI			DRIVER		TRUCK #	
MIX PSI			DRIVER		TRUCK #	
CEMENT LEFT in CASING <u>31' + Plug</u>			DRIVER		TRUCK #	
RATE <u>40 BPM</u>			DRIVER		TRUCK #	

REMARKS: Establish pump rate. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100.  
Polymer Flush. Circulate from pit to condition hole. Mix + Pump  
142 sks 50/50 Pa Mix Cement 2% Gal 5% Salt 5" Kol Seal/sk.  
Cement to surface. Flush pump + lines clean. Displace 2 1/2"  
Rubber plug to Baffle w/ 5.35 BBL Fresh water. Pressure to  
800# PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc (Kenney)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30 mi.	MILEAGE	368	9750
5402	952	Casing footage	368	12000
5407	Minimum	Ton Miles	558	216
5001C	2 hrs	Transport	505/1106	33000
				22400
1124	142 sks	50/50 Poz Mix Cement		148390
1116B	239 #	Premium Col		4780
1111	275 #	Granulated Salt		9625
1110A	710 #	Kol Seal		31240
4402	1	2 1/2" Rubber Plug		2800
1143	1/2 Gal	ESA-41		2000
1401	1/2 Gal	HE-100 Polymer		2300
				7.5250700
			SALES TAX	15142
			ESTIMATED TOTAL	381260

Rev'n 3737

AUTHORIZATION No Co. Rep on Site

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.