



KANSAS CORPORATION COMMISSION 1064523  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>09/13/2011</u>	<u>09/14/2011</u>	<u>09/14/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23589-00-00  
Spot Description: \_\_\_\_\_  
SE NE SE SE Sec. 17 Twp. 14 S. R. 22  East  West  
738 Feet from  North /  South Line of Section  
275 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Robert Kramer Well #: AI-27  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1060 Kelly Bushing: 1056  
Total Depth: 1002 Plug Back Total Depth: 954  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 987  
feet depth to: 0 w/ 138 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/05/2011



1064523

Operator Name: Altavista Energy, Inc. Lease Name: Robert Kramer Well #: AI-27  
 Sec. 17 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>920</td> <td>+136</td> </tr> </table>	Name	Top	Datum	Bartlesville	920	+136
Name	Top	Datum					
Bartlesville	920	+136					

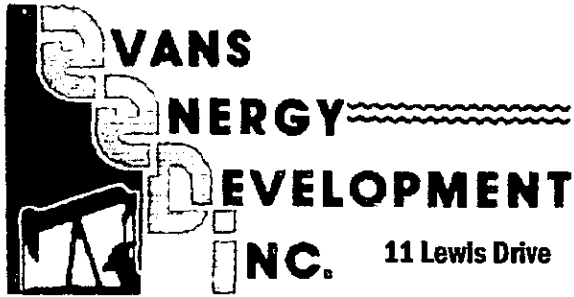
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	6	NA
Production	5.625	2.875	6	987	50/50 Poz	138	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	920-930 - 31 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Allavista Energy, Inc.

Robert Kramer #AI-27

API # 15-091-23,589

September 13 - September 14, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
2	sandstone	7
83	shale	90
3	lime	93
3	sandstone	96
3	lime	99
10	shale	109
14	lime	123
8	shale	131
9	lime	140
19	shale	159
5	lime	164
22	shale	186
11	lime	197
7	shale	204
49	lime	253
32	shale	285
9	lime	294
16	shale	310
8	lime	318
5	shale	323
15	lime	338
38	shale	376
8	lime	384
11	shale	395
12	lime	407
6	shale	413
19	lime	436
8	shale	440
2	lime	442
3	shale	445
9	lime	454 base of the Kansas City
171	shale	625
5	lime	630
172	shale	802

2	lime	804
14	shale	818
4	lime	822
32	shale	854
3	lime	857
63	shale	920
1	oil sand	921
2	broken sand	923
2	oil sand	925
1	broken sand	926
2	silty shale	928
6	shale	934
6	grey sand	940
62	shale	1002 TD

Drilled a 9 7/8" hole to 22.1'

Drilled a 5 5/8" hole to 1002'

Set 22.1' of 7" surface casing cemented with 6 sacks of cement.

Set 987' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 baffel, and 1 clamp.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 244284

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Invoice Date: 09/19/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

KRAMER AI-27  
32819  
SW 16 14 22 JO  
09/14/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	138.00	10.4500	1442.10
1118B	PREMIUM GEL / BENTONITE	232.00	.2000	46.40
1111	GRANULATED SALT (50 #)	267.00	.3500	93.45
1110A	KOL SEAL (50# BAG)	690.00	.4400	303.60
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	981.00	.00	.00
505 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
548 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts: 1957.38 Freight: .00 Tax: 147.30 AR 3753.68  
Labor: .00 Misc: .00 Total: 3753.68  
Sublt: .00 Supplies: .00 Change: .00  
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Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, Ks  
620/583-7664

GILLETTE, Wv  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, Ks  
785/242-4044

THAYER, Ks  
620/839-5269

WORLD, Wv  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 32819  
LOCATION Ottawa  
FOREMAN Alan Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-11	3244	Kramer AJ-27	SW 16	14	22	SD
CUSTOMER <u>Altavista Energy</u>			TRUCK # DRIVER TRUCK# DRIVER			
MAILING ADDRESS <u>P.O. Box 128</u>			<u>576 Alan M Safety Meet</u>			
CITY <u>Wellsville</u>			<u>368 Kent KRM</u>			
STATE <u>KS</u>			<u>505/T106 Arlen M ARM</u>			
ZIP CODE <u>66092</u>			<u>578 Keith D KD</u>			

JOB TYPE plug string HOLE SIZE 5 7/8 HOLE DEPTH 1000 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 987 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER happ 956  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING yes  
 DISPLACEMENT 5 1/2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Weld crew meeting. Established rate. Mixed & pumped  
1/2 gal ESA41 & 1/2 gal polymer. Circulated to new pit  
to condition well. Mixed & pumped 138 sk 50/50 po2  
plus 5# Kalseal, 5% salt, 2% gel per sack. Circulated  
cement. Flushed pump. Pumped plug to Baffle.

Evans Energy, Ken

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5701	1	PUMP CHARGE		975.00	
5706	30	MILEAGE		122.00	
5702	987'	Casings footage		—	
5707	min	ten miles		330.00	
5701C	2	transport		224.00	
1124	138 sk	50/50 po2		1442.10	
1118B	232#	gel		46.40	
1111	267#	salt		93.45	
1112A	690#	Kalseal		323.60	
1143	1/2 gal	ESA41		20.20	
1401	1/2 gal	polymer		23.63	
1402	1	2 1/2 ply		28.00	
				SALES TAX	147.40
				ESTIMATED	
				TOTAL	3753.88

244284

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.