

To Kathy H.

15-095-22100-0000

Bentonite Liner Haul 72 hrs of Con

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT

Form CDP-1 April 2004 Form must be Typed

Submit in Duplicate

Operator Name: Lario Oil & Gas Company		License Number: 5214
Operator Address: 301 S. Market, Wichita, KS 67202		
Contact Person: Jay G. Schweikert		Phone Number: (316) 265 - 5611
Lease Name & Well No.: Dalton #2-8		Pit Location (QQQQ): N2 . NE . SE . NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 7100 (bbls)	Sec. 8 Twp. 28 R. 5 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1485 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 350 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kingman County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2400 feet Depth of water well 56 feet		Depth to shallowest fresh water 16 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 2 Abandonment procedure: Allow for evaporation. Fill in & cover pits. Oral pits must be closed within 285 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/7/06</u> Date		<u>Jay G. Schweikert</u> Signature of Applicant or Agent
RECEIVED KANSAS CORPORATION COMMISSION JUN 07 2007 CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY		
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202