For KCC Use: //-6-2011 Effective Date: //-6-2011 District # // SGA? Yes XNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

		5 2011	Spot Description:	
	month	day year	S/2 NW NE SE Sec. 11 Twp. 2	20 S. R. <u>24</u> ∏E ⊠v
	4058		(0/0/0/0) .	N / X S Line of Sectio
OPERATOR: License#	Inc.			E / W Line of Section
Name: American Warrior	, -116.		Is SECTION: Regular Irregular?	Z / L VV Line of Section
Address 1: PO Box 399			is SECTION. Regular Integular?	
Address 2:	OLLI KS	- 670AG	(Note: Locate well on the Section Pla	at on reverse side)
	State: KS	_ Zip: <u>67846</u> +	County: Ness	
Contact Person: <u>Cecil O'B</u> Phone: 620-275-9231	nate		Lease Name: Petersilie	Well #: 2-11
Phone: 620-275-9231			Field Name: Wildcat	
CONTRACTOR: License#	33350		Is this a Prorated / Spaced Field?	Yes XNo
Name: Southwind Drilling, Ir	nc.		Target Formation(s): Mississippian	
			Nearest Lease or unit boundary line (in footage):	960
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 2326	feet MSI
⊠Oil	Rec XInfield			
Gas Stora	age Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile:	☐Yes ☑No
Seismic ;#	of Holes Other		Depth to bottom of fresh water: 180	
Other:			Depth to bottom of usable water: 256 760	
			Surface Pipe by Alternate:	700
ir OWWO: old well	information as follows:	;	Length of Carlace inportal medicate be set.	780
Operator:			Length of Conductor Pipe (if any): none	
Well Name:			Projected Total Depth: 4500	
	ate: Orio	ginal Total Depth:	Formation at Total Depth: Mississippian	
ong.na/oomplood		,	Water Source for Drilling Operations:	
Directional, Deviated or Ho	prizontal wellbore?	Yes X No	Well Farm Pond Other:	
f Yes, true vertical depth:_			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with I	DWR FH
KCC DKT #:			Will Cores be taken?	Yes No
				DECE:
			If Yes, proposed zone:	NECEIVED
		AFF	FIDAVIT	DCT o
The undersigned hereby	affirms that the drillin	g, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.	OCT 3 1 2011
It is agreed that the follow	ving minimum require	ments will be met:		
Notify the appropri	-			KCC WICHITA
		to drill shall be posted on each	drilling rig:	THOMP
		•	by circulating cement to the top; in all cases surface	pipe shall be set
		is a minimum of 20 feet into the	, ,	p.p
	viidatea matemaia bid			
through all uncons	•	ween the operator and the dist	trict office on plug length and placement is necessar	y prior to plugging;
through all uncons 4. If the well is dry ho 5. The appropriate di	ble, an agreement bet istrict office will be not	tified before well is either plugg	ged or production casing is cemented in;	
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE	ole, an agreement bet istrict office will be not II COMPLETION, pro	tified before well is either plugg oduction pipe shall be cemented	ged or production casing is cemented in; d from below any usable water to surface within 120	DAYS of spud date.
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	ole, an agreement bet istrict office will be not II COMPLETION, pro pendix "B" - Eastern K	tified before well is either plugg oduction pipe shall be cemente (ansas surface casing order #1	ged or production casing is cemented in; ad from below any usable water to surface within <i>120</i> 133,891-C, which applies to the KCC District 3 area,	DAYS of spud date. alternate II cementing
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed	ole, an agreement bet istrict office will be not II COMPLETION, pro pendix "B" - Eastern K d within 30 days of the	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 e spud date or the well shall be	ged or production casing is cemented in; d from below any usable water to surface within <i>120</i> 133,891-C, which applies to the KCC District 3 area, e plugged. <i>In all cases, NOTIFY district office</i> prio	DAYS of spud date. alternate II cementing
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed	ole, an agreement bet istrict office will be not II COMPLETION, pro pendix "B" - Eastern K d within 30 days of the	tified before well is either plugg oduction pipe shall be cemente (ansas surface casing order #1	ged or production casing is cemented in; d from below any usable water to surface within <i>120</i> 133,891-C, which applies to the KCC District 3 area, e plugged. <i>In all cases, NOTIFY district office</i> prio	DAYS of spud date. alternate II cementing
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed of the series	ole, an agreement bet istrict office will be not II COMPLETION, pro- pendix "B" - Eastern K d within 30 days of the statements made here	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 e spud date or the well shall be ein are true and to the best of many true and tr	ged or production casing is cemented in; ad from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prio my knowledge and belief.	DAYS of spud date. alternate II cementing r to any cementing.
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed	ole, an agreement bet istrict office will be not II COMPLETION, pro- pendix "B" - Eastern K d within 30 days of the statements made here	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 e spud date or the well shall be	ged or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prio my knowledge and belief.	DAYS of spud date. alternate II cementing
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed I hereby certify that the s Date: 10/28/2011	ole, an agreement bet istrict office will be not II COMPLETION, pro- pendix "B" - Eastern K d within 30 days of the statements made here	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 e spud date or the well shall be ein are true and to the best of many true and tr	ged or production casing is cemented in; ad from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prio my knowledge and belief.	DAYS of spud date. alternate II cementing r to any cementing.
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed I hereby certify that the s Date: 10/28/2011	ole, an agreement bet istrict office will be not II COMPLETION, pro- pendix "B" - Eastern K d within 30 days of the statements made here Signature of O	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 a spud date or the well shall be sin are true and to the best of materials or Agent:	ged or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Ope	DAYS of spud date. alternate II cementing r to any cementing. erations
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed I hereby certify that the s Date: 10/28/2011	ole, an agreement bet istrict office will be not II COMPLETION, pro- pendix "B" - Eastern K d within 30 days of the statements made here	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 a spud date or the well shall be sin are true and to the best of materials or Agent:	ged or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Ope	DAYS of spud date. alternate II cementing r to any cementing. erations
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 7 6	ole, an agreement bet istrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made here Signature of O	tified before well is either plugg oduction pipe shall be cemented (Ansas surface casing order #1 a spud date or the well shall be bein are true and to the best of magnetator or Agent:	ged or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Ope Remember to: - File Certification of Compliance with the Kansas S	DAYS of spud date. alternate II cementing r to any cementing. Prations urface Owner Notification
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 6 Conductor pipe required	ole, an agreement bet istrict office will be not II COMPLETION, propendix "B" - Eastern K d within 30 days of the statements made here Signature of O	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 the spud date or the well shall be ein are true and to the best of m sperator or Agent:	ged or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Ope Remember to: - File Certification of Compliance with the Kansas S Act (KSONA-1) with Intent to Drill;	DAYS of spud date. alternate II cementing r to any cementing. erations urface Owner Notification D Drill;
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 6 Conductor pipe required Minimum surface pipe re-	ole, an agreement betsistrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K did within 30 days of the statements made here Signature of Open Complete Signature of Open	tified before well is either plugg oduction pipe shall be cemented (Ansas surface casing order #1 to spud date or the well shall be the ein are true and to the best of management or Agent:	ged or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Ope Remember to: - File Certification of Compliance with the Kansas S Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to	DAYS of spud date. alternate II cementing r to any cementing. erations urface Owner Notification Drill; bud date;
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 6 Conductor pipe required	ole, an agreement bet istrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K di within 30 days of the statements made here Signature of Original Company (1975) Quired 780	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 the spud date or the well shall be ein are true and to the best of m sperator or Agent:	ged or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Ope Remember to: - File Certification of Compliance with the Kansas S Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to - File Completion Form ACO-1 within 120 days of sp	DAYS of spud date. alternate II cementing r to any cementing. Prations urface Owner Notification Drill; bud date; ation orders; vorkover or re-entry;
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 6 Conductor pipe required Minimum surface pipe rec Approved by: 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ole, an agreement bet istrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K did within 30 days of the statements made here Signature of Open Complete	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 the spud date or the well shall be ein are true and to the best of m sperator or Agent:	ged or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Ope Remember to: - File Certification of Compliance with the Kansas S Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to - File Completion Form ACO-1 within 120 days of sp - File acreage attribution plat according to field prore	DAYS of spud date. alternate II cementing r to any cementing. Prations urface Owner Notification Drill; bud date; ation orders; vorkover or re-entry;
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 6 Conductor pipe required Minimum surface pipe red Approved by: 11/10/28/2011	ole, an agreement bettiestrict office will be not ill COMPLETION, propendix "B" - Eastern K di within 30 days of the statements made here Signature of Open Company C	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 the spud date or the well shall be ein are true and to the best of m sperator or Agent:	ged or production casing is cernented in; id from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prioring knowledge and belief. Cope	DAYS of spud date. alternate II cementing r to any cementing. Prations Urface Owner Notification Dirill; oud date; ation orders; vorkover or re-entry; mpleted (within 60 days); ng salt water.
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 6 Conductor pipe required Minimum surface pipe red Approved by: 11/10/28/2011	ole, an agreement bettiestrict office will be not ill COMPLETION, propendix "B" - Eastern K di within 30 days of the statements made here Signature of Open Company C	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 the spud date or the well shall be ein are true and to the best of m sperator or Agent: feet feet per ALT.	ged or production casing is cernented in; id from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prioring knowledge and belief. Title: Ope Remember to: File Certification of Compliance with the Kansas S Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to: File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is conducted. Obtain written approval before disposing or injecting. If well will not be drilled or permit has expired (See	DAYS of spud date. alternate II cementing r to any cementing. erations urface Owner Notification Drill; bud date; ation orders; vorkover or re-entry; mpleted (within 60 days); ng salt water. : authorized expiration date)
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 6 Conductor pipe required Minimum surface pipe red Approved by: 11/28/2011 This authorization expire (This authorization void if of	ole, an agreement bets istrict office will be not a strict office will be not strict office will be not pendix "B" - Eastern K d within 30 days of the statements made here Signature of Original Control of the strict of the st	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 the spud date or the well shall be ein are true and to the best of m sperator or Agent: feet feet per ALT.	ged or production casing is cernented in; id from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prioring knowledge and belief. Cope	DAYS of spud date. alternate II cementing r to any cementing. erations urface Owner Notification Drill; bud date; ation orders; vorkover or re-entry; mpleted (within 60 days); ng salt water. : authorized expiration date)
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed I hereby certify that the s Date: 10/28/2011 For KCC Use ONLY API # 15 - 13 5 6 Conductor pipe required Minimum surface pipe red Approved by: 11/10/28/2011	ole, an agreement bettiestrict office will be not ill COMPLETION, propendix "B" - Eastern K di within 30 days of the statements made here Signature of Open Company C	tified before well is either plugg oduction pipe shall be cemented (ansas surface casing order #1 the spud date or the well shall be ein are true and to the best of m sperator or Agent: feet feet per ALT.	ged or production casing is cernented in; id from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prioring knowledge and belief. Title: Ope Remember to: File Certification of Compliance with the Kansas S Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to: File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is conducted. Obtain written approval before disposing or injecting. If well will not be drilled or permit has expired (See	DDAYS of spud date. alternate II cementing r to any cementing. Perations Urface Owner Notification Dirill; Dud date; ation orders; Vorkover or re-entry; Impleted (within 60 days); Ing salt water. Exact authorized expiration date) Income of the specific of the specifi

For KCC Use ONLY API#15-135-25318-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: American Warrior	Location of Well: County: Ness			
Lease: Petersilie	2,150 feet from N / N S Line of Section			
Well Number: 2-11	960 feet from X E / W Line of Section			
Field: Wildcat	Sec. 11 Twp. 20 S. R. 24 E W			
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: _S/2 NW NE SE	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

			1		1		
					LEGEND		
**********					O Well Location Tank Battery Location		
					Pipeline Location Electric Line Location Lease Road Location		
	·	·		·			
	:		· <u> </u>		EXAMPLE		
				0			
					1980' FSL		
	·	·			DEC-11/20		
:		<u> </u>			SEWARD CO. 3390' FEL RECEIVED OCT 3 1 2011		
NOTE: In	ali cases	locate the spot	of the proposed drilli	ng locaton.	OCT 3 1 2011		

In plotting the proposed location of the well, you must show:

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	i-1 (Cathodic Protection Borehole Intent)	c) CP-1 (Plugging Application)		
OPERATOR: License # 4058 Name: American Warrior	Well Location: S/2 NW NE SE Sec. 11 Twp. 20	S. R. 24 Ras West		
Name: American Warrior Address 1: PO Box 399	County: Ness			
Address 2:	Lease Name Petersilie	Well #: 2-11		
City: Garden City State: KS Zip: 67846 + Contact Person: Cecil O'Brate	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (620) 275-9231 Fax: ()	_			
Email Address:				
Surface Owner Information: Name: Douglas Petersilie Address 1: Box 94 Address 2:	When filing a Form T-1 involving multiple so sheet listing all of the information to the le owner information can be found in the reco county, and in the real estate property tax r	ft for each surface owner. Surface ords of the register of deeds for the		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	tank batteries, pipelines, and electrical lines. 7	he locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far	be located: 1) a copy of the Form C-1, Form (orm being filed is a Form C-1 or Form CB-1, th	CB-1, Form T-1, or Form		
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	e owner(s). To mitigate the additional cost of	the KCC performing this		
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not receive CP-1 will be returned.	ed with this form, the KSONA-1		
ionii ana the associated Form C-1, Form Cb-1, Form F1, Or Form	c	RECEIVED		
I hereby certify that the statements made herein are true and corre	ct to the best of my knowledge and belief.	OCT 3 1 2011		
	WWWWite: Open			
Date: 10/28/2011 Signature of Operator or Agent:	Title: Open	KCC WICHITA		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Warrior			License Number: 4058				
Operator Address: PO Box 399				Garden City	KS	67846	
Contact Person: Cecil O'Brate			Phone Number: 620-275-9231				
Lease Name & Well No.: Petersilie 2-1		Pit Location (QQQQ):		Q):			
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	S/2 NW NE SE Sec. 11 Twp. 20 R. 24 East X West				
Settling Pit X Drilling Pit	If Existing, date constructed:		2,150 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 4,500	(bbls)	960Feet from X East / West Line of Sec				
Is the pit located in a Sensitive Ground Water A	rea? Yes 🗙 No)	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? XYes No	Artificial Liner?		How is the pit lined i Native Mud	if a plastic liner is not us	ed?		
Pit dimensions (all but working pits):	Length (feet)		Width (feet) 6 (feet)		/A: Steel I	Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	l l	•	dures for periodic mai	intenance and determini nonitoring.	ng		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water	144 feet.			
2350 feet Depth of water well	526 feet	measured	<i>r</i>	electric log	∑ KE	owr (
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? I hereby certify that the above staten	pilled fluids to	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. RECEIVED Trect to the best of my knowledge and belief.					
10/28/2011 Date		JU V	JUM JM U gnature of Applicant o	λ	KCC	WICHITA	
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: 16-31-11 Permit Num	ber:	Perm	Liner it Date: _//-/+//	Lease Inspection:		No No	