

For KCC Use: 11-7-2011
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: Nov 13 2011
month day year

OPERATOR: License# 4058 ✓
 Name: American Warrior
 Address 1: PO Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846 + _____
 Contact Person: Cecil O'Brate
 Phone: 620-275-9231
 CONTRACTOR: License# 33350 ✓
 Name: Southwind Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary ✓
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input checked="" type="checkbox"/> Infield	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Pool Ext.	
	<input checked="" type="checkbox"/> Wildcat ✓	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No ✓
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: 130' N & 40' E W
 C E/2 - W/2 - SW Sec. 11 Twp. 20 S. R. 24 E W
(N or S)
1,450 feet from N / S Line of Section
950 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Ness
 Lease Name: Petersilie Well #: 3-11
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian
 Nearest Lease or unit boundary line (in footage): 950

Ground Surface Elevation: 2327 feet MSL
 Water well within one-quarter mile: Yes No ✓
 Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 250 760
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 600 780
 Length of Conductor Pipe (if any): none
 Projected Total Depth: 4500
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No ✓
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/31/2011 Signature of Operator or Agent: [Signature] Title: Operations

For KCC Use ONLY
 API # 15 - 135-25319-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 780 feet per ALT.
 Approved by: [Signature] 11-2-2011
 This authorization expires: 11-2-2012
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorization expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: NOV 02 2011
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

11
20
24
 E
 W

For KCC Use ONLY

API # 15 - 135-25319-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: American Warrior
Lease: Petersilie
Well Number: 3-11
Field: Wildcat

Location of Well: County: Ness
1,450 feet from N / S Line of Section
950 feet from E / W Line of Section
Sec. 11 Twp. 20 S. R. 24 E W

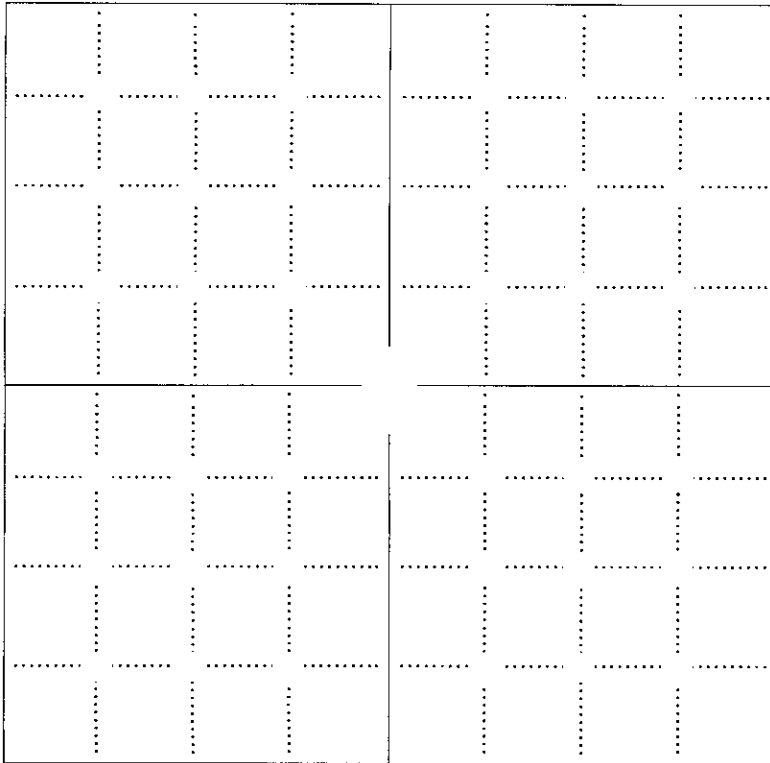
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: C - E/2 - W/2 - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

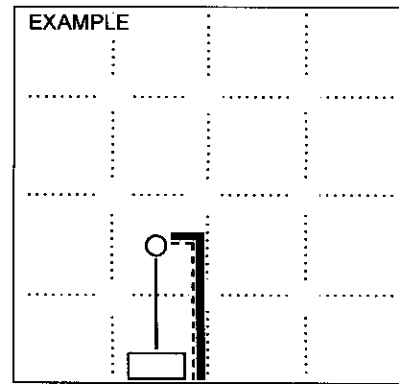
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



(See Plat)

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

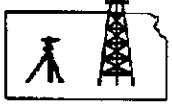
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

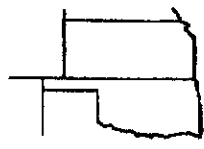
NOV 02 2011

KCC WICHITA

15-135-25319-0000



Pro-Stake LLC
Oil Field & Construction Site Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



w102611-d
FLAT NO.

9643
INVOICE NO.

American Warrior Inc.

OPERATOR

Ness County, KS

COUNTY

11 20s 24w
Sec. Twp. Rng.

Petersilie #3-11

LEASE NAME

1450' FSL - 950' FWL

LOCATION SPOT

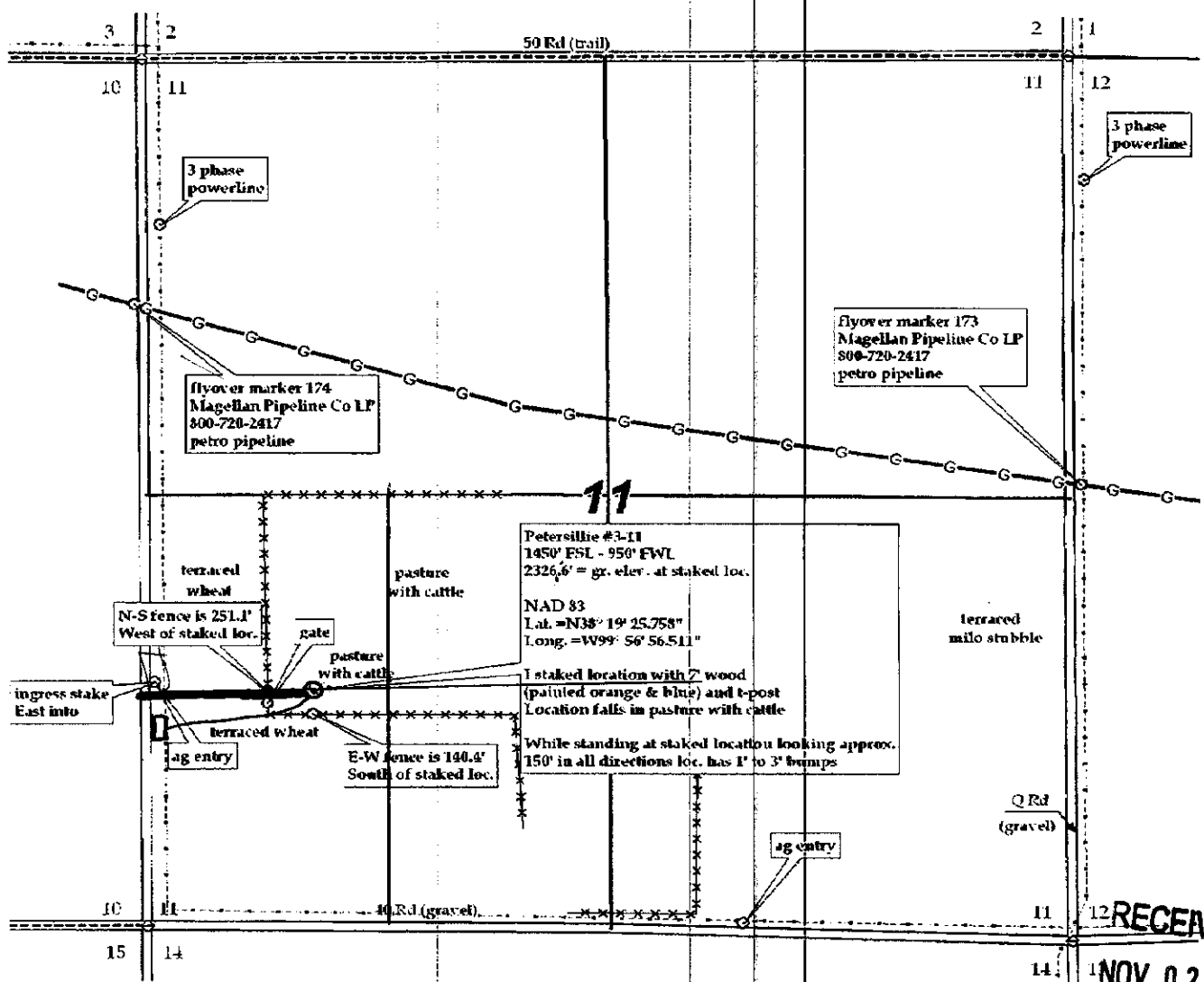
SCALE: **1" = 1000'**
DATE STAKED: **Oct. 25th, 2011**
MEASURED BY: **Ben R.**
DRAWN BY: **Luke R.**
AUTHORIZED BY: **Cecil O.**



GR. ELEVATION: **2326.6'**

Directions: From center of Ness City Ks at the intersection of Hwy 96 & Hwy 283 - Now go 7.3 mile South on Hwy 283 - Now go 3 miles West on 60 Rd - Now go 1 mile South on unknown rd to the NW corner of section 11-20s-24w - Now go 0.7 mile South on unknown rd to ingress stake East into - Now go 699' East through terraced wheat to N-S fence gate - Now go 251' East through pasture with cattle into staked location.
Final ingress must be verified with land owner or Operator.

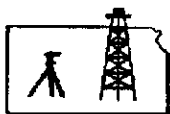
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.



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KCC WICHITA

15735-25319-0000



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
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Ness County, KS

COUNTY

11 20s 24w
Sec. Twp. Rng.

Petersilie #3-11

LEASE NAME

1450' FSL - 950' FWL

LOCATION SPOT

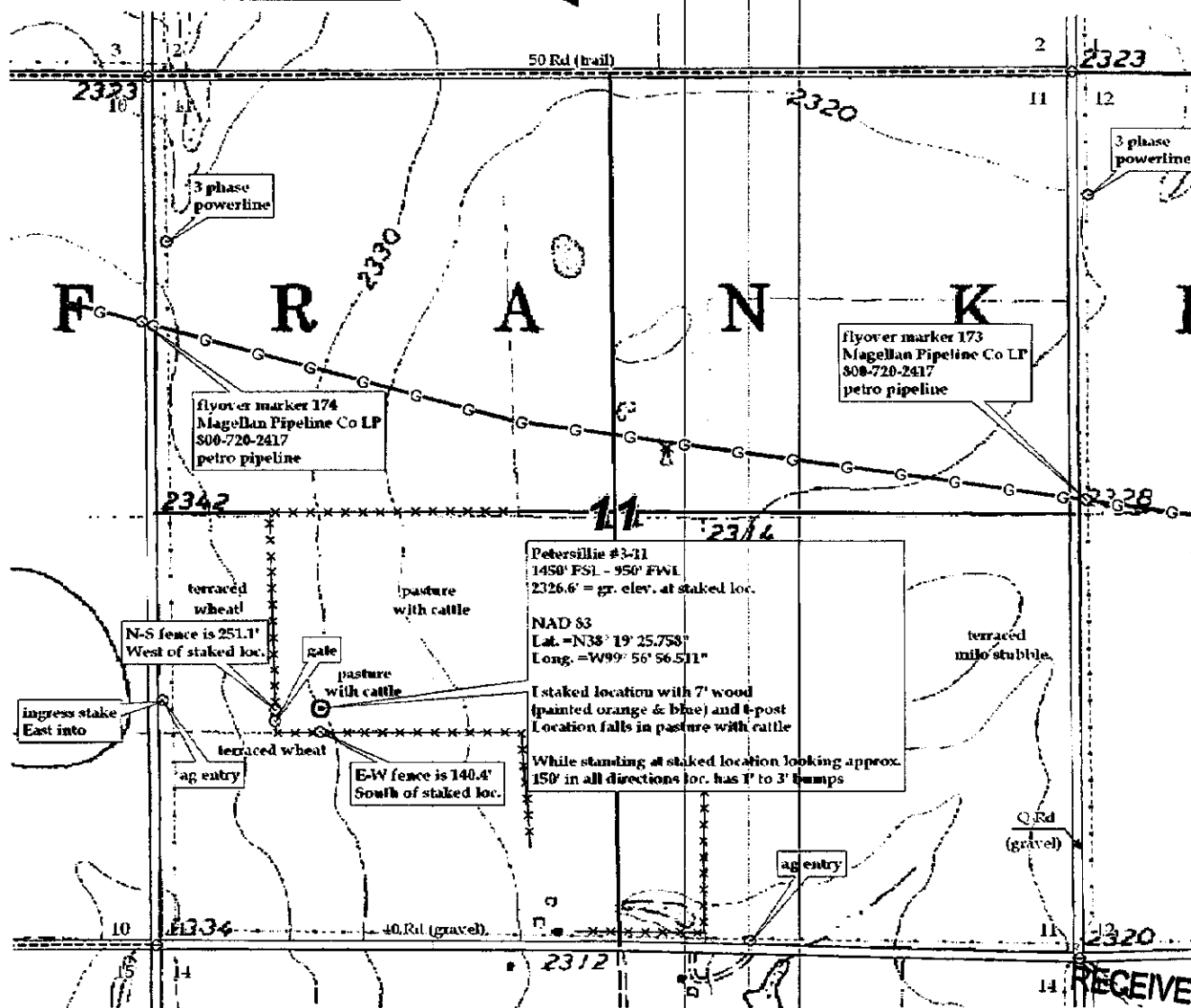
SCALE: 1" = 1000'
 DATE STAKED: Oct. 25th, 2011
 MEASURED BY: Ben R.
 DRAWN BY: Luke R.
 AUTHORIZED BY: Cecil O.



GR. ELEVATION: 2326.6'

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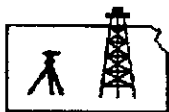


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NOV 02 2011

KCC WICHITA

15-135-25-319-0000



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



w102611-d
PLAT NO.

9643
INVOICE NO.

American Warrior Inc.

OPERATOR

Petersilie #3-11

LEASE NAME

Ness County, KS

COUNTY

11 20s 24w

Sec. Twp. Rng.

1450' FSL - 950' FWL

LOCATION SPOT

SCALE: N/A

DATE STAKED: Oct. 25th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Cecil O.

N

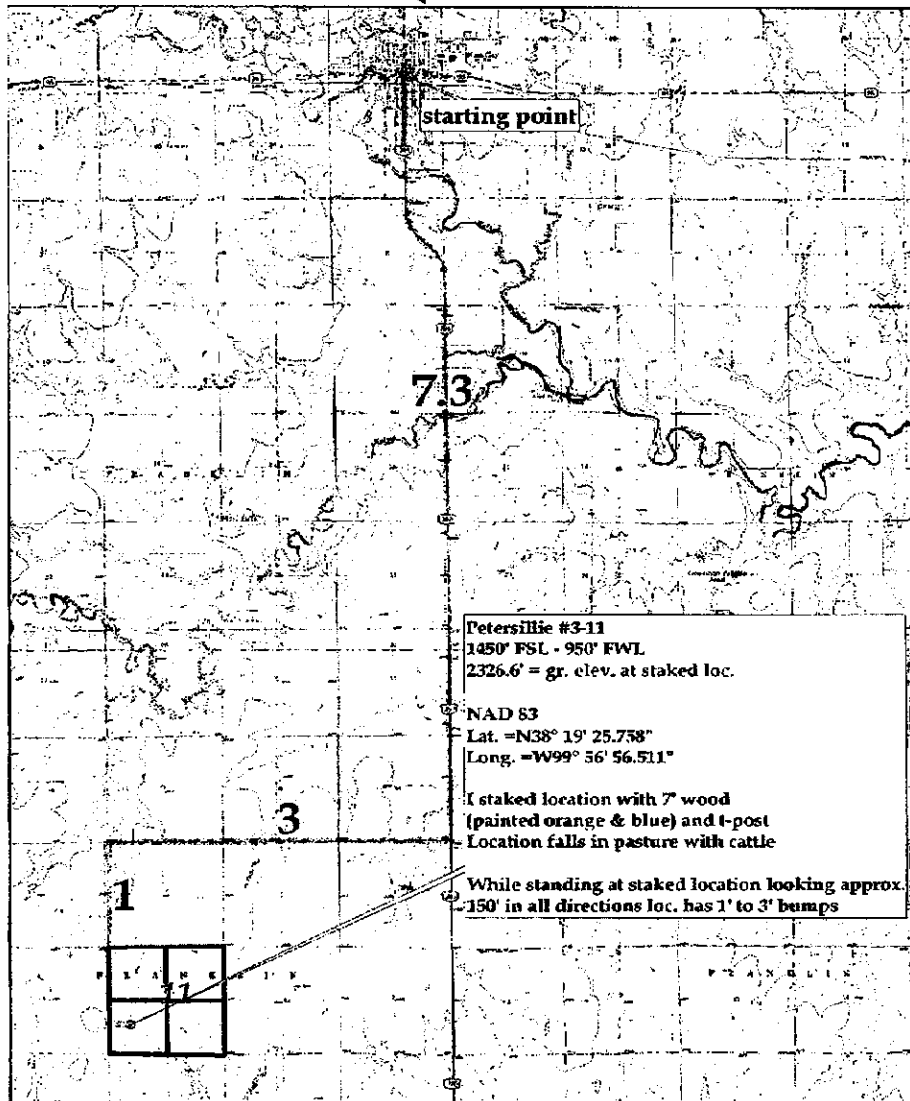
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NOV 02 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

15-135-25319-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 4058
Name: American Warrior
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Cecil O'Brate
Phone: (620) 275-9231 Fax: (_____) _____
Email Address: _____

Well Location:
C E/2 W/2 SW Sec. 11 Twp. 20 S. R. 24 East West
County: Ness
Lease Name: Petersilie Well #: 3-11

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Douglas Petersilie
Address 1: Box 94
Address 2: _____
City: Ness City State: KS Zip: 67560 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.


Date: 10/31/2011 Signature of Operator or Agent: Ju Wannermeier Title: Operations

RECEIVED
NOV 02 2011
KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: American Warrior		License Number: 4058
Operator Address: PO Box 399 Garden City KS 67846		
Contact Person: Cecil O'Brate		Phone Number: 620-275-9231
Lease Name & Well No.: Petersilie 3-11		Pit Location (QQQQ): C - E/2 - W/2 - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,500 (bbbls)	Sec. 11 Twp. 20 R. 24 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,450 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 950 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 2100 feet Depth of water well 526 feet		Depth to shallowest fresh water 144 feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Mud Number of working pits to be utilized: 3 Abandonment procedure: Allow to dry & backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/31/2011</u> Date	 Signature of Applicant or Agent	RECEIVED NOV 02 2011 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>11-2-11</u>	Permit Number: _____	Permit Date: <u>11-2-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-135-25319-0500