

* Added Contractor
CORRECTED

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

(Amended)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date:

District #

SGA? Yes No

11-8-2011

4

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/15/11
month day year

OPERATOR: License# 3062
Name: Questa Energy Corporation

Address 1: P.O. Box 50968

Address 2:

City: Amarillo State: TX Zip: 79159-0968

Contact Person: Dale W. Rufenacht

Phone: 806/358-8161

CONTRACTOR: License# 33575

Name: WW Drilling, LLC

Spot Description: se nw se . sw Sec. 4 Twp. 14 S. R. 28 E W
(Q/Q/Q) 753 feet from N / S Line of Section

1815 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Gove

Lease Name: Tustin Well #: 1-4

Field Name: n/a

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): KC, Lansing, Miss.

Nearest Lease or unit boundary line (in footage): 753'

Ground Surface Elevation: 2577.5' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1050'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 350'

Length of Conductor Pipe (if any):

Projected Total Depth: 4,400'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable

Seismic: # of Holes Other:

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

* H/W AS: Contractor: Unknown
IS: Contractor 33575 WW Drilling LLC

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/4/11 Signature of Operator or Agent: Dale W. Rufenacht Title: Pres.

For KCC Use ONLY

API # 15 - 063-21954-00-00

Conductor pipe required None feet

Minimum surface pipe required 200 feet per ALT. I II

Approved by: Kurt 11-3-2011 / Pam 11-7-2011

This authorization expires: 11-3-2012
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 07 2011

KCC WICHITA

4-14-28
 E W