

For KCC Use: 11-20-2011
Effective Date: 3
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

NOV 14 2011

Form C-1

March 2010

Form must be Typed

Form must be Signed

Blank must be Filled

KCC WICHITA

Expected Spud Date: 11 25 2011
month day year

OPERATOR: License# 31119
Name: Lone Wolf Oil Co. dba
Address 1: Box 241
Address 2:
City: Moine State: Ks Zip: 67353 +
Contact Person: Rob Wolfe
Phone: 620-647-3626

CONTRACTOR: License# 32701
Name: C & G Drilling Inc.

Well Drilled For: ☐ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☒ Disposal ☐ Seismic; # of Holes ☐ Other:
Well Class: ☐ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other:
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:

Operator: Range Oil Co. Inc.
Well Name: Durbin #1
Original Completion Date: 4-11-93 Original Total Depth: 2065

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: NWSESE
SW - NW - SE - SE Sec. 3 Twp. 31 S. R. 10 ☒ E ☐ W
(0000) 910 feet from ☐ N / ☒ S Line of Section
1,130 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Elk

Lease Name: Durbin Well #: 1

Field Name: Unnamed

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 910

Ground Surface Elevation: 1060 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 450

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 159

Length of Conductor Pipe (if any):

Projected Total Depth: 2400

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #:

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-5-11 Signature of Operator or Agent: Robert Wolfe Title: operator

For KCC Use ONLY

API # 15 - 049-21290-00-01
Conductor pipe required None feet
Minimum surface pipe required 159 feet per ALT. ☐ I ☒ II
Approved by: RW 11-15-2011
This authorization expires: 11-15-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

3
31
10
☒ E
☐ W

For KCC Use ONLY

API # 15-

049-21290-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lone Wolf Oil Co. dba

Lease: Durbin

Well Number: 1

Field:

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: - NW - SE - SE

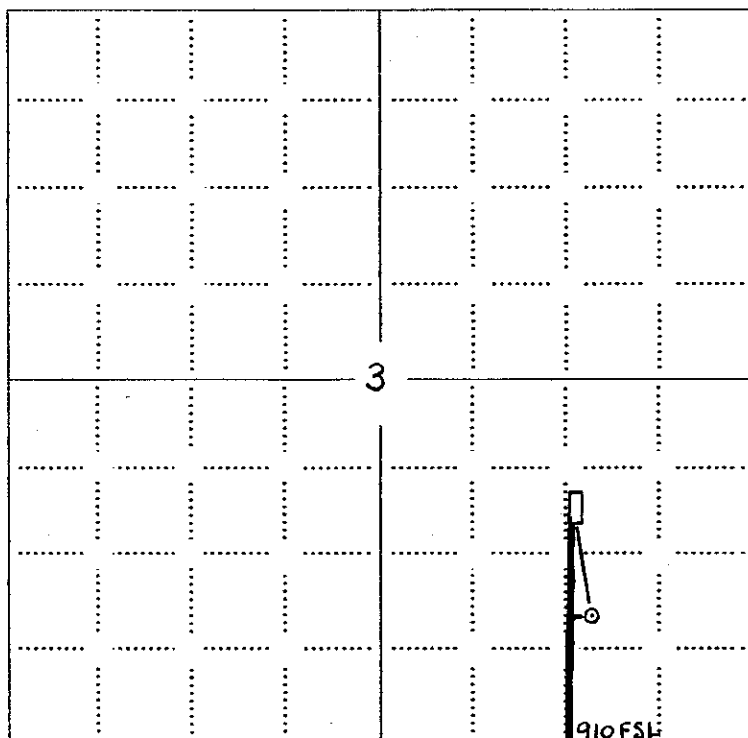
Location of Well: County: Elk

910 feet from ☐ N / ☒ S Line of Section1,130 feet from ☒ E / ☐ W Line of SectionSec. 3 Twp. 31 S. R. 10 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular

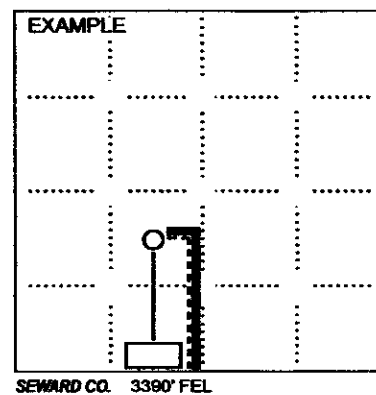
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location. Elk Co.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form KSONA-1

July 2010

NOV 14 2011

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

15049-21290-0001

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 31119
Name: Lone Wolf Oil Co.dba
Address 1: Box 241
Address 2:
City: Moline State: Ks Zip: 67353 +
Contact Person: Rob Wolfe
Phone: (620) 647-3626 Fax: ()
Email Address:

Well Location:
SW NW SE SE Sec. 3 Twp. 31 S. R. 10 ☒ East ☐ West
County: Elk
Lease Name: Durbin Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Rob Wolfe
Address 1: Box 241
Address 2:
City: Moline State: Ks Zip: 67353 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-5-11 Signature of Operator or Agent: Robert Wolfe Title: Operator

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED

Form CDP-1
May 2010

NOV 14 2011 Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: Lone Wolf Oil Co.dba		License Number: 31119	
Operator Address: Box 241		Moline Ks 67353	
Contact Person: Rob Wolfe		Phone Number: 620-647-3626	
Lease Name & Well No.: Durbin 1		Pit Location (QQQQ): <u>SW NW SE SE</u> Sec. <u>3</u> Twp. <u>31</u> R. <u>10</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>910</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,130</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Elk _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>250</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay	
Pit dimensions (all but working pits): <u>60</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>evaporation - Fill with soil</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>11-5-11</u> Date <u>Robert Wolfe</u> Signature of Applicant or Agent			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: 11-15-11 Permit Number: _____ Permit Date: 11-15-11 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-049-21290-0001

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

15049-21290-0000 #3

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME Durbin

WELL NUMBER 1

910 Ft. from S Section Line

1130 Ft. from E Section Line

SEC. 3 TWP. 31S RGE. 10E (E) or (W)

COUNTY Elk

Date Well Completed 4/11/93

Plugging Commenced 4/11/93

Plugging Completed 4/11/93

LEASE OPERATOR Range Oil Company Inc.

ADDRESS 125 N. Market, Suite 1120, Wichita, KS 67202

PHONE # 816) 265-6231 OPERATORS LICENSE NO. 5120

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on April 9, 1993 (date)

by Bill Augustine (KCC District Agent's Name).

Is ACO-1 filed? if not, is well log attached? no

Producing Formation Depth to Top Bottom T.D.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	158'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.

Filled hole with 45 vis. drilling mud. Pumped 35 sxs cement thru D.P. from 2004 to 1925', pumped 35 sxs cement thru D.P. from 1425' to 1350', pumped 240 sxs cement thru D.P. from 450' to surface, pumped 10 sxs cement thru D.P. into rathole.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Glaves Drilling Co., Inc. License No. 30864

Address Rt 2, Box 284, Douglass, KS 67039

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Range Oil Company Inc.

STATE OF Kansas COUNTY OF Butler, ss.

Vernon H Glaves

(Employee of Operator) or ~~XXXXXXXXXX~~

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Vernon H Glaves RECEIVED

(Address) Box 284, Douglass, KS 67039 MAY 1993

SUBSCRIBED AND SWORN TO before me this 30th day of April 1993

Marva Blair CONSERVATION DIVISION
Wichita, Kansas

Notary Public

