For KCC Use: //-27-2011 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

	4014144				
expected Spud Date:	12/1/11 month	day	year	Spot Description:	
	_	uay	y ca i	NW _ NE _ SE _ Sec26 _ Twp24 _ S. R24 Te X	W
PERATOR: License#	31093			(Q/Q/Q/Q) 2,200 feet from N / X S Line of Sect	tion
Name: Becker Oil Con				900 feet from E / W Line of Sect	ion
Address 1: P.O. Box 1			•	is SECTION: Regular Irregular?	
Address 2:				-	
City: Ponca City	State: OK	Zip: 744	602 +	 (Note: Locate well on the Section Plat on reverse side) County: Hodgeman 	
Contact Person: Clyde				County.	
hone: 303-670-8202				Lease Name: Olsen Well #: 1	
	5122	•		Field Name:	_
CONTRACTOR: Licen	se# 3123			s this a Prorated / Spaced Field?	10
Name: Pickrell Drilling (o., Inc.		•	Target Formation(s): Mississippian	
Well Drilled For	r: Well Class:	Туре	Equipment:	Nearest Lease or unit boundary line (in footage):	*
	nh Rec Infield	X	Mud Rotary	Ground Surface Elevation: 2466.3feet M	SL
-	torage Pool Ext		Air Rotary	Water well within one-quarter mile:	NO
_ =	isposai XWildcat		Cable	Public water supply well within one mile:	No
	# of Holes Other		10000	Depth to bottom of fresh water:	
Other:	5. 115.5500101			Depth to bottom of usable water: 726 820	
				Surface Pipe by Alternate: XIII	
If OWWO: old	well information as follow	vs:		Length of Surface Pipe Planned to be set: 250'	
0				Length of Conductor Pipe (if any):	
•				Projected Total Depth: 4880'	
Well Name:	n Date: O	riginal Total	Denth:	Formation at Total Depth: Mississippian	
Original Completion	ii bate O	nginai iolai	Deptil	Water Source for Drilling Operations:	
Directional, Deviated or	r Horizontal wellbore?		☐Yes X No	Well Farm Pond Other:	
	th:			DWR Permit #:	
sottom hole location.					
				(Note: Apply for Permit with DWR	No
				(Note: Apply for Permit with DWR → Yes ✓ Yes ✓	No
CCC DKT #:	eby affirms that the drill	ling, comple	A etion and eventual	(Note: Apply for Permit with DWR	No
The undersigned here t is agreed that the fo 1. Notify the appro 2. A copy of the a 3. The minimum a through all unce 4. If the well is dry 5. The appropriate 6. If an ALTERNA	eby affirms that the drill ollowing minimum requires opriate district office properties of intentation of surface pipe onsolidated materials properties and agreement be edistrict office will be not a complete the complete on the complete on the complete of the complete	ing, comple rements wil ior to spude t to drill sha as specified olus a minin etween the lottified before	All to met: ding of well; all be posted on each below shall be shall be compared be shall be compared be shall be compared be compared be compared be compared be compared.	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If yes proposed zone: Ich drilling rig; If yes, proposed zone: If yes, proposed zone:	VEL
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For KCC Use ONLY

API # 15 - (2) 3-2/737-0000

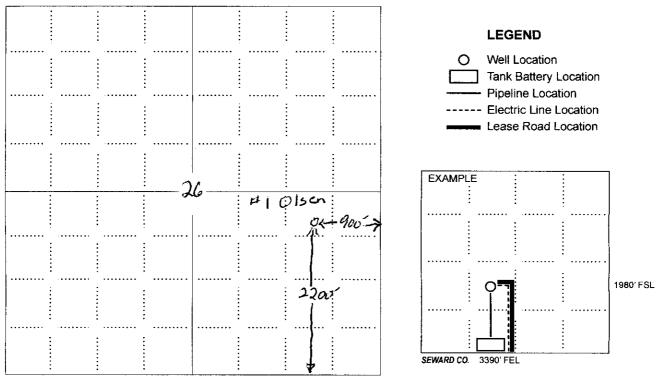
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Becker Oil Corporation	Location of Well: County: Hodgeman		
Lease: Olsen			
Well Number: 1			
Field:	Sec. <u>26</u> Twp. <u>24</u> S. R. <u>24</u> 🔲 E 🔀 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR/QTR of acreage: NW - NE - SE	is Section. Regular of Integular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
	PLAT		
Shaw location of the well. Show footogo to the road	most langua as unit haundary line. Show the prodicted legations of		

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

RECEIVED

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- NOV 2 1 2011

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

- KCC WICHITA
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

For KCC Use ONLY API#15.083-21737-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page

	Or: Becker Oil Corporation Olsen	Location of Well: County: Hodgeman
	4	
i mai I:	imber: 1	—— 900 Feet from ⊠ E / W Line of Section
		Sec. <u>25</u> Twp. <u>24</u> S. R. <u>24</u>
	r of Acres attributable to well:	Is Section: Regular or Irregular
TOV	TR/QTR/QTR of acreage: <u>NW _ NE _ 8</u> 5	a Egystagama to Intogram
	Show location of the well. Show froteen to the ne	if Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT
	lease roads, tank batteries, pipelines and electrical lines,	earest lease or unit boundary line. Show the predicted locations of , as required by the Kansas Surface Owner Notice Act (House Bill 2032). such a separate plat if desired.
		LEGEND
		O Well Location
		Tank Battery Location
	· · · · · · · · · · · · · · · · · · ·	Pipeline Location
		: Electric Line Location
		Lease Road Location
	1 1 1 1 1 1	: Leveld
		EXAMPLE :
	26	Olsen
		900-3 6-tr.
		900-3 B-41.
		905-3 6-4T.
		900-3 B-41.

In plotting the proposed location of the well, you must show:

- In plotting the proposed location of the work, you make the manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections KCC WICHTA
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15つと3ー21フ3アルンシン

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31093	Well Location: NW_NE_SE_Sec. 26 Twp. 24 S. R. 24 Eas West County: Hodgeman Lease Name: Olsen Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Name: Becker Oil Corporation			
Address 1: P.O. Box 1150			
ddress 2:			
ty: Ponca City State: OK Zip: 74602 + ontact Person: Clyde M. Becker, Jr. hone: (303) 670-8202 Fax: (303) 670-8202			
ontact Person: Clyde M. Becker, Jr.			
hone: (303) 670-8202 Fax: (303) 670-8202			
mail Address:	_		
Surface Owner Information:			
ame: Dona L. Olsen	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surfact owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
ame: Dona L. Olsen ddress 1: 110 Ash Avenue			
ddress 2:			
	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterestelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locate plated is a copy of the Form C-1, Form CB-1, Form T-1, or Form combined in the surface of located: The locate surface owners and surface in the located: The location is sufface owners and surface in the located: The location is sufface owners and surface owners and surface owners and surface owners.		
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KCC WICHITA

NOV 2 1 2011

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Becker Oil Corporation	on	License Number: 31093				
Operator Address: P.O. Box 1150		Ponca City OK 74602				
Contact Person: Clyde M. Becker,	Jr.	Phone Number: 303-670-8202				
Lease Name & Well No.: Olsen	1		Pit Location (QQQQ):			
Type of Pit:	Pit is:	· · · · · · · · · · · · · · · · · · ·				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 26 Twp. 24 R. 24 East X West			
Settling Pit X Drilling Pit	If Existing, date con	nstructed:	2,200 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 1,800 (bbls)		900 Feet from X East / West Line of Section Hodgeman County			
Is the pit located in a Sensitive Ground Water A	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? X Yes No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used? Native Clays			
Pit dimensions (all but working pits):	Length (fee	et)60	Width (feet) N/A: Steel Pits			
Depth fro If the pit is lined give a brief description of the li	om ground level to dee	epest point:	3 (feet) No Pit			
material, thickness and installation procedure.		mer megny, n	ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo	west fresh water 60 foot IV			
2000 feet Depth of water well	79 feet	Source of infor measured				
Emergency, Settling and Burn Pits ONLY:	""	Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:	· · · · · · · · · · · · · · · · · · ·	Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:			king pits to be utilized: Consequence. Allow to evaporate, bacfill, replace top			
Barrels of fluid produced daily: Does the slope from the tank battery allow all s	pilled fluids to	Abandonment	procedure: Allow to evaporate, bacfill, replace top soil			
flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.			
I hereby certify that the above statem	ents are true and corr	* t				
		1 210	Rov 2 1 201			
11/18/11 Date	ly	you IV L Sig	gnature of Applicant or Agent KCC WICHIT			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: 11-21-11 Permit Num!	per:	Permi	t Date: 11 - 21 - // Lease Inspection: Yes X No			