For KCC Use: /2-5-2011 Effective Date: /2-5-2011 District # Yes XNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Form KSONA-1, Certifica				
pected Spud Date:Dec.	7	2011	_ Spot Description:	
month	day	year	<u>_ NE _ NE _ NE</u> _ Sec. <u>31</u> Twp. <u>2</u>	S. R. <u></u> 20
31900 ×			(Q/Q/Q/Q) 290 feet from	
me: Nor-West Kansas Oil, L.L.C.			210 feet from	E / W Line of Secti
dress 1: _20014 283 Hwy.			Is SECTION: Regular Irregular?	
dress 2:			(Note: Locate well on the Section Plat	on roverse side)
y: WaKeeney State:		672 + 2722	County: Phillips	on reverse side,
ntact Person: Patrick G. Wanker, Sec	Treas.,	····	Lease Name: DeWitt	Weil #: 1
one: (785) 743-2769			Field Name: Unknown	VICH #
NTRACTOR: License# 33575			Is this a Prorated / Spaced Field?	Yes N
me: WW Drilling, L.L.C.			Target Formation(s): Arbuckle	الكيا ١٥٥ الـــا
	_		Nearest Lease or unit boundary line (in footage): _2	10'
Well Drilled For: Well Cla		e Equipment:	Ground Surface Elevation: 2,255' Estimated	feet M
Oil Enh Rec Infi	eld 🔼	Mud Rotary	Water well within one-quarter mile:	Yes I
	ol Ext.	Air Rotary	Public water supply well within one mile:	Yes
DisposalWile		Cable	Depth to bottom of fresh water: 145	
Seismic ; # of Holes Oth	ner		Depth to bottom of tresh water: 1000 /.550	
Other:			Bopar to bottom or doddio water.	
If OWWO: old well information as f	follows:		Surface Pipe by Alternate: Surface Pipe Planned to be set: 200'	_
			Length of Conductor Pine (if and). N/A	
Operator:			Length of Conductor Pipe (if any): N/A	
Well Name:			Projected Total Depth: 3,800' Formation at Total Depth: Arbuckle	
Original Completion Date:	Original Total	Depth:		
ectional, Deviated or Horizontal wellbore	a?	☐Yes ☐ N	Water Source for Drilling Operations:	
es, true vertical depth:				
ttom Hole Location:			DWR Permit #:	
			/Blades A and the County with the	1/D JK
C DKT #:			(Note: Apply for Permit with Di	
			Will Cores be taken?	REDENVE
			Will Cores be taken?	REDENVE
1 ; bas leases w/po	ooling cla	euses submit	Will Cores be taken? If Yes, proposed zone: FFIDAVIT	REDEIVE NOV 3 0 2
1 ; bas leases w/po	ooling cla	euses submit	Will Cores be taken?	NOV 3 0 2
3 Gas leases w/pc	ooling cla	etion and eventual	Will Cores be taken? If Yes, proposed zone: FFIDAVIT	NOV 3 0 2
3 Gas leases w/pc e undersigned hereby affirms that the	ooling cla edrilling, complete requirements wi	etion and eventual	Will Cores be taken? If Yes, proposed zone: FFIDAVIT	REDENVE
is agreed that the following minimum r 1. Notify the appropriate district offic 2. A copy of the approved notice of i	poling classed drilling, complete equirements with the prior to spud intent to drill sh	etion and eventual ill be met: dding of well;	Will Cores be taken? If Yes, proposed zone: IFFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig;	NOV 3 0 2 KCC WICH
the undersigned hereby affirms that the sagreed that the following minimum round 1. Notify the appropriate district office 2. A copy of the approved notice of its 3. The minimum amount of surface	e drilling, complete drilling, complete deprivation to spud intent to drill shopipe as specifie	etion and eventual ill be met: Iding of well; vall be posted on ead below shall be s	Will Cores be taken? If Yes, proposed zone: IFFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface p	NOV 3 0 2 KCC WICH
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For KCC Use ONLY	
API # 15 - 147-20660	0000

Operator: Nor-West Kansas Oil, L.L.C.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Phillips

NOV 3 0 2011

KCC WICHITA

Lease: De	eWitt						_	290	feet from N / S Line of Section		
Well Number: 1 Field: Unknown						210 feet from E / W Line of Section					
					_ Se	c. <u>31</u>	Twp. 2 S. R. 20				
	of Acres attr					- NE	– įs:	Section:	Regular or Irregular		
									Irregular, locate well from nearest corner boundary. er used: NENSWSESW		
							DI AT				
	SI	now location	n of the w	ell. Show	footage to	the neare	PLAT st lease or	unit bound	dary line. Show the predicted locations of		
					d electrica	l lines, as	required b	y the Kans	as Surface Owner Notice Act (House Bill 2032).		
					You ma	ay attach a		plat if desi 290 ' i	red.		
		:	:	:		<u> </u>	:	:	210 ¹		
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			:						Tank Battery Location		
		: 	•	: 	*******	: ••••••••••••••••••••••••••••••••••••	•	·	Pipeline Location		
			•				:		Electric Line Location Lease Road Location		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
 CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-147-20660-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 31900 Name: Nor-West Kansas Oil, L.L.C. Address 1: 20014 283 Hwy.	Well Location: NE_NE_NE_Sec. 31 Twp. 2 S. R. 20 Eas West
Address 1, 20014 283 Hwy.	County Phillips
	Lease Name: DeWitt Well #: 1
Address 2:	
Patrick G. Wanker, SecTreas	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Patrick G. Wanker, SecTreas., Phone: (785) 743-2769 Fax: (785) 743-2904	
Phone: (765) 743-2769 Fax: (765) 745-2564	
Email Address: patrick@ruraltel.net	
Surface Owner Information: Name: Roger DeWitt Address 1: 1113 West 1500 Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county deasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this give, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
	RECEIVED
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: November 29, 2011 Signature of Operator or Agent.	Title: Sec-Treas., NOV 3 0 2011
	KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Nor-West Kansas Oi	I, L.L.C.	License Number: 31900				
Operator Address: 20014 283 Hwy	<i>/</i> .	WaKeeney KS 67672				
Contact Person: Patrick G. Wanker	, SecTreas.,	Phone Number: (785) 743-2769				
Lease Name & Well No.: DeWitt	1	Pit Location (QQQQ):				
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Not Proposed	Existing	Sec. 31 Twp. 2 R. 20 ☐ East ☐ West			
Settling Pit Drilling Pit	If Existing, date co	nstructed:				
Workover Pit Haul-Off Pit			210 Feet from \ East / \ West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 3,750	(bbls)	Phillips County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Mud and Drilling Mud			
Pit dimensions (all but working pits):	00 Length (fe	et)100	Width (feet) N/A: Steel Pits			
Depth fi	rom ground level to dee	epest point:	5 (feet) No Pit			
N/A		N/A	NOV 3 0 20 KCC WICHI			
Distance to nearest water well within one-mile	of pit:		west fresh water 40 feet.			
feet Depth of water well	160feet	Source of infor measured				
Emergency, Settling and Burn Pits ONLY:	- ICCL		over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Allow to dry by evaporation and back-fill.				
Number of producing wells on lease:						
Barrels of fluid produced daily:						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ments are true and cor	rect to the best of	my knowledge and belief.			
November 29, 2011		alon	Illedon			
Date			gnature of Applicant or Agent			
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 11 - 30 - 11 Permit Nur	mber:	Perm	it Date: 11 - 36-// Lease Inspection: Yes 🛴 No			