

Owwo

For KCC Use: 12-5-2011
Effective Date:
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/29/2011
month day year

OPERATOR: License# 5446
Name: BENJAMIN M. GILES
Address 1: 346 S. LULU
Address 2:
City: WICHITA State: KS Zip: 67211
Contact Person: BEN GILES
Phone: 316-265-1992
CONTRACTOR: License# 34231
Name: M & S WELL SERVICE, LLC

Spot Description:
NW - NE - NE - Sec. 10 Twp. 26 S. R. 4
(0/0/0) 4,950 feet from N / S Line of Section
990 feet from E / W Line of Section
Is SECTION: Regular Irregular?

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:
Operator: W F BRADEN & SONS
Well Name: MELVILLE #5
Original Completion Date: 05/05/65 Original Total Depth: 2457

(Note: Locate well on the Section Plat on reverse side)
County: BUTLER
Lease Name: MELVILLE Well #: 5 OWWO
Field Name: EL DORADO
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE
Nearest Lease or unit boundary line (in footage): 330 FT
Ground Surface Elevation: 1357 KB feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150 FT
Depth to bottom of usable water: 100 FT 180
Surface Pipe by Alternate: I II 126 Already Cemented in place when plugged
Length of Surface Pipe Planned to be set: 200 FT
Length of Conductor Pipe (if any): 50 FT
Projected Total Depth: 2500
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-23-11 Signature of Operator or Agent: Benjamin M. Giles Title: Operator

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KCC WICHITA

For KCC Use ONLY
API # 15 - 015-30332-00-02
Conductor pipe required None feet
Minimum surface pipe required 120 feet per ALT. 1 4
Approved by: [Signature] 11-30-2011
This authorization expires: 11-30-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

10
26
4
E
W

For KCC Use ONLY

API # 15 - 015-30332-0002

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: BENJAMIN M. GILES

Lease: MELVILLE

Well Number: 5 OWWO

Field: EL DORADO

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: NW - NE - NE - \_\_\_\_\_

Location of Well: County: BUTLER

4,950 feet from  N /  S Line of Section

990 feet from  E /  W Line of Section

Sec. 10 Twp. 26 S. R. 4  E  W

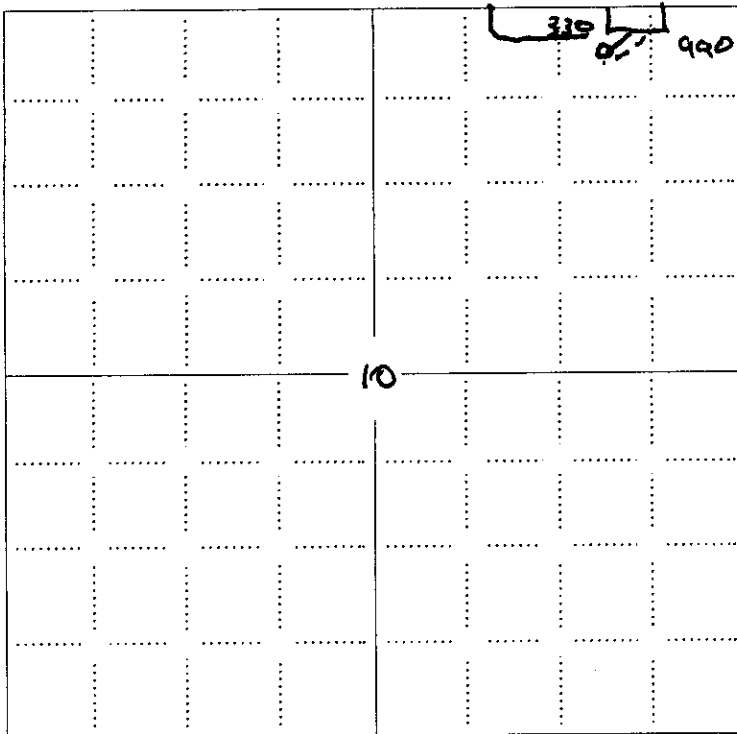
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

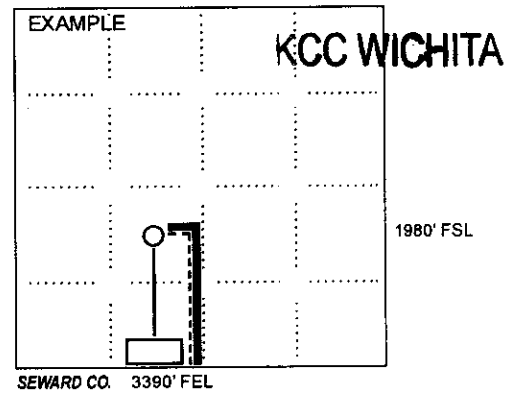
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

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NOV 23 2011



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

15-015-30332-0002

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).  
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5446  
Name: BENJAMIN M. GILES  
Address 1: 346 S. LULU ST  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67211 + \_\_\_\_\_  
Contact Person: BEN GILES  
Phone: ( 316 ) 265-1992 Fax: ( 316 ) 265-1999  
Email Address: ben@bengiles.kscoxmail.com

Well Location:  
NW NE NE NE Sec. 10 Twp. 26 S. R. 4  East  West  
County: BUTLER  
Lease Name: MELVILLE Well #: 5 OWWO

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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**Surface Owner Information:**

Name: THOMAS W. CRAWFORD, JR.  
Address 1: 2014 E. BEAUTIFUL LANE  
Address 2: \_\_\_\_\_  
City: PHOENIX State: AZ Zip: 85042 + 6926

KCC WICHITA

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/23/2011 Signature of Operator or Agent: Benjamin M. Giles Title: OPERATOR

15-05-30332-0002

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE NAME Melville

WELL NUMBER #5 SWD

4950 Ft. from (S) Section Line

990 Ft. from (E) Section Line

SEC. 10 TWP. 26 RGE. 4 (E) or (W)

COUNTY Butler

Date Well Completed 5/9/66

Plugging Commenced 7/17/95

Plugging Completed 7/19/95

LEASE OPERATOR Petroleum Property Services, Inc.

ADDRESS 155 N. Market #1010 Wichita, KS 67202

PHONE#(316) 265-3351 OPERATORS LICENSE NO. 31142

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7/17/95 (date)

by Dave Werth (KCC District Agent's Name).

Is ACO-1 filed? SWD If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 2382 Bottom T.D. 2553

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	126	None
				7	2400	None
				5 1/2	2443	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from    feet to    feet each section.  
Fill up to sand from 2553 to 2390. Dump 5 sx cement 2390 to approx 2350. Built rock bridge at 420'. Gel and Sand to 210. Circulate 43 sx 50/50 Pbz. 2% Gel to surface through 1".

Name of Plugging Contractor Petroleum Property Services, Inc. License No. 31142

Address 155 N. Market #1010 Wichita, KS. 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petroleum Property Services, Inc.

STATE OF Kansas COUNTY OF Sedewick, ss.

Jim Thatcher (Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed in the same are true and correct, so help me God.

(Signature) Jim Thatcher

(Address) 155 N. Market #1010 Wichita, KS. 67202



SUBSCRIBED AND SWORN TO before me this 27th day of July, 19 95

Elizabeth S. Garrison  
Notary Public

September 12, 1998

NOTAR STATE CORPORATION COMMISSION

My Commission Expires:

USE ONLY ONE SIDE OF EACH FORM

JUL 28 1995 Form CP- used 03-81

CONSERVATION COMMISSION  
WICHITA, KANSAS



November 30, 2011

Benjamin M. Giles  
346 S. Lulu  
Wichita, KS 67211

Re: Drilling Pit Application  
Melville Lease Well No. 5 OWWO  
NE/4 Sec. 10-26S-04E  
Butler County, Kansas

Dear Sir or Madam:

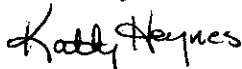
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: File