

15-199-20257-00-00

P.O. Box 783140  
Wichita, Kansas 67278-3140  
Fax 316-652-1428

7701 E. Kellogg, Suite 710  
Wichita, Kansas 67207-1704  
Phone 316-652-7373



**Red Oak Energy, Inc.**

January 18, 1998

KCC Conservation Division  
Mr. Jim Hemmen  
Finney State Office Bldg.  
130 S. Market, Room 2078  
Wichita, KS 67202

RECEIVED  
KANSAS CORP COMM  
1999 JAN 19 10 21 AM  
RCW  
01-19-99

**RE: UNOCAL #1-31  
RESPONSE TO NOTICE OF VIOLATION**

Dear Mr. Hemmen,

The Unocal #1-31 well is currently producing 70 barrels of oil per day, 1-2 barrels of water per day and very little gas. Up until the first of this year we were making enough gas to keep 30# on the heater treater and run the burner on the treater. Since the beginning of 1999 we have had some days that we are not making enough gas to keep the treater pressurized nor run the burner. With this in mind I would estimate the current gas production at 1-3 mcfpd. 70 BOPD: 1-2 BWPD: 1-3 Mcfpd.

The well is not venting any gas so it would be difficult to impossible to test as a gas well. If there were any excess gas we would sell it as we have a pipeline connection to enable us to market any available gas.

If you have any further questions please call. I will respond to your other questions as soon as I get back from a wellsite job, probably around January 31st.

Cordially,

Kevin C. Davis  
Red Oak Energy, Inc.



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## Kansas Corporation Commission

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*Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner*

Kevin Davis  
Red Oak Energy, Inc.  
P.O. Box 783140  
Wichita, KS. 67278-3140

January 13, 1998  
RE: Change of Well Classification  
For Your Unocal #1-31 and  
Consequences To Testing

Dear Mr. Davis:

Pursuant to your telephone message regarding the conversion of the Unocal well from gas well to oil well, the Commission staff would like to know whether or not you feel that this change will be permanent. Or is it a **temporary** side-effect of the waterflood being initiated by DNR Oil & Gas Corporation in the Mount Sunflower field??

Can you give us an idea of the current gas/oil ratio of the Unocal well?

What is the bottomhole pressure in the well doing? Staying constant or falling?

Are you planning to file with the KCC for New Pool tax-exempt status for this well?

At any rate, I'll need you to send a written response to the Notice-of-Violation letter that I sent over to you so that I have something to put in the file for future reference concerning the change of classification.

Depending upon what answers you're able to provide to the questions which I've raised in this letter, staff will either void the Notice-of-Violation letter and call it even, or else, insist upon the Unocal well being tested as a gas well.

I'll await your reply.

Sincerrely,

Jim Hemmen  
Research Analyst



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Jim Hemmen  
Research Analyst



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*Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner*

### NOTICE OF VIOLATION

January 7, 1999

Kevin Davis  
Red Oak Energy, Inc.  
P O Box 783140  
Wichita, KS. 67278-3140

RE: THE UNOCAL #1-31 Gas Well  
Sec. 31 -TWP. 15S - RNGE. 41W  
API #15-199-20,257  
Wallace County, KS.

Dear Mr. Davis:

The above-named well is in violation of testing Rules and Regulations of the Kansas Corporation Commission. K.A.R. 82-3-304 mandates that all gas wells shall be **annually** tested or have exemptions awarded on one of the sets of eligibility grounds shown on the back of the G-2 form. Please conduct a test and then forward a completed KCC G-2 form (as revised in 1998) to the Wichita office at the address given in the bottom margin.

When applying for an one year exemption from testing, complete the backside of the G-2 form **and** all parts of the frontside that pertain to the identification and equipping of the well and to its observed wellhead shut-in pressure after a minimum buildup time.

It is alright to use a qualified agent when testing is necessary. Neither the test procedure nor the recording of shut-in pressure of exempt gas wells has to be witnessed or sanctioned by KCC District personnel by their presence on the lease during testing.

The gas allowable derived from the wellhead open flow or the testing exemption will go into effect on the date of receipt of the G-2 form unless KCC staff questions the claim to being entitled to an exemption.

Failure to respond to this warning within thirty (30) days from the date of this letter may result in a fine of \$500 and/or the shutting-in of the subject well.

Questions regarding this matter may be directed to Jim Hemmen at (316) 337-6224.

Sincerely,

  
William J. Wix  
Assistant General Counsel

cc: Jim Hemmen  
Research Analyst

jlj



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*Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner*

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Sincerely,

  
William J. Wix  
Assistant General Counsel

cc: Jim Hemmen  
Research Analyst

jlp

replacement card  
**Property of Ks Corp Comm**

RED OAK ENERGY  
 WICHITA KS 67202

31-15S-41W  
 990'FSL & 510'FWL, SEC (IRREG)

# 1-31 UNOCAL

site: 11-1/4 S & 1-1/2 E OF WESKAN KS      ay: WALLACE      API 15-199-20257  
 contr: MURFIN DRILLING # 14      field: MOUNT SUNFLOWER SE  
 geol: SCOTT BANKS

fr	spd	drig	card	last
date 09/16/97	date 10/11/97	comp 10/21/97	issued 01/05/98	revised 06/29/98

*			

ELV: 3813 KB, 3803 GL LOG

tops.....	depth/datum
B/ANH.....	2758 + 1055
CHER.....	4730 -917
MRW SH.....	4994 -1181
MRW SD.....	5050 -1237
MRW LM.....	5072 -1259
PBTD.....	5155 -1342
RTD.....	5200 -1387

IP status:  
 GAS/OIL, COF 2,543 MCFGPD & 20 BOPD, NW, MRW  
 5050-5058, 11/10/97  
 INFO RELEASED: 6/29/98 - WAS GAS WELL - TIGHT  
 HOLE  
 CSG: 8-5/8" 410 / 275 SX (ALT 2), 5-1/2" 5155 / 150 SX,  
 MULTI STAGE COLLAR AT 1922 / 230 SX  
 NO CORES  
 DST (1) 4980-5065 (MRW), / 45-45-60-60, (1ST OP) SB  
 OFF BTM BKT/1", GA 527 MCFG/20", 1123 MCFG/30",  
 1420 MCFG/40", 50" & 60", THRU 1-1/2 INCH CK, (2ND  
 OP) SB, GA 1348 MCFG/5", 1420 MCFG/10", 1559  
 MCFG/15", 1490 MCFG/25", 1559 MCFG/35" & 45", REC  
 600' TF: 60' GSY M (30% G, 70% M), 540' HG & OCM (35%  
 OIL, 25% G, 40% M), REMARK: ALL PRESSURES ARE

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 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

(over)