

ORIGINAL

SIDE ONE

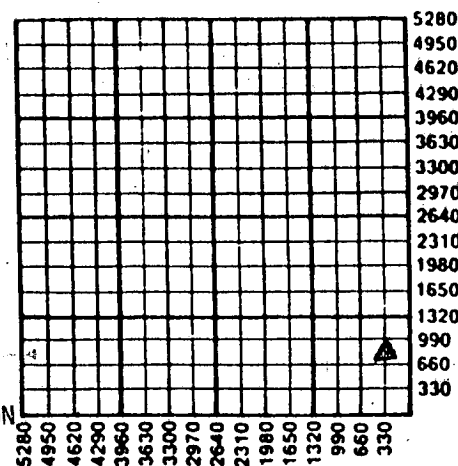
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4381Name: Patrick T. ForbesAddress: P.O. Box 528City/State/Zip: Eureka, Ks 67045Purchaser: MacLaskeyOperator Contact Person: Richard Soule
Phone: (316) 583-7496Designate Type of Original Completion
☒ New Well ☐ Re-Entry ☐ WorkoverDate of Original Completion 5/5/75Name of Original Operator Harold G. ForbesOriginal Well Name Freeburg No 6

Date of Recompletion:

Feb. 28, 91 Aug. 20, 91
Commenced CompletedRe-entry ☒ Workover ☐Designate Type of Recompletion/Workover: STATE CORPORATION COMMISSION
☐ Oil ☒ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)☒ Deepening ☐ Re-perforation
☐ Plug Back ☐ PBDT
☒ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☒ Other (Disposal or Injection?) Docket No. NAAPI NO. 15- 073-20,904-AC001County GreenwoodNE SE SE Sec. 22 Twp. 22 Rge. 11 ☒ East ☐ West885 Ft. North from Southeast Corner of Section330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Freeburg Well # 6Field Name Seely-WickProducing Formation ArbuckleElevation: Ground _____ KB 1217

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

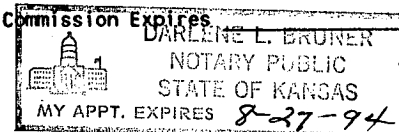
Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA

☐ KGS ☐ Plug ☐ Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. R. Aschbach Title Agent Date Aug. 29, 91Subscribed and sworn to before me this 29th day of August 19 91Notary Public Darlene L. Bruner Date Commission Expires _____

ORIGINAL

SIDE TWO

Operator Name Patrick T. Forbes Lease Name Freeburg Well # 6Sec. 22 Twp. 22 Rge. 11 ☒ East☐ WestCounty Greenwood

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name		Top	Bottom
Ks. City	1274	Mississippi	2086
Base Ks. City	1456	Kinderhook Sh	2455
Marmaton Group	1572	Viola	2537
Cherokee	1734	Simpson	2580
Ardmore	1835	Arbuckle	2608±
Bartlesville Ss	1921-47	E-Log TD	2626
		OLD RTD	2632
		New TD	2780

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
<input checked="" type="checkbox"/> Production					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
	Open Hole 2544-2780	750 gal. of 28% HCl acid

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 3/8 Set At 2515 Packer At 2515 Was Liner Run _____ Y X NDate of Resumed Production, Disposal or Injection Will notify K.C.C. upon approval of application

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____

Gas _____ Mcf

Disposition of Gas: None☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit 800-1B.)