

15-671-20781-00-00

Date 2-20-04

New Situation

Response to Request

Follow-up

AIT2

Operator Red Oak Energy Inc # 3581

Address _____

Location S12-SE-NW, Sec 23, T 16 S, R 42 W

Lease Barbara Well # 1-23

Phone No.

Oper. 316-650-7624 Other _____

County Greeley

Reason for Investigation: AIT II completion

portcollar @ 1940'

Problem: _____

RECEIVED

FEB 26 2004

Person(s) Contacted: Kevin Davis

KCC WICHITA

Findings: RTIH to 4403' set BP w/ 2sx sand spotted on top. pressure tested 1500# PTOH to 1944' spotted get to portcollar 10 bbl open portcollar. Pumped 30sx gel 600 sx cmt circulated Approx 20 bbl to pit will run bond log + perf. Top @ 590'

2-23-04 Pumped down 8 5/8 x 4 1/2 annulus 180sx 60/40 6% #

Max 400# Shut in @ 200#

photos taken: _____

Action/Recommendations: Starting Time: 9:00 am

Completion Time: 4:00 pm

Lease Inspection

Complaint

Field Report

By Kevin D Strube

Kevin D Strube

Case No: 40-28003
 Effective Date: 1
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

15-071-20781-00-00
 Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled
 OCT 23 2003
 KCC Wichita

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 27 2003
 month day year

Spot Approx S/2 SE NW Sec. 23 Twp. 16 S. R. 42
 East West

OPERATOR: License# 3581
 Name: Red Oak Energy, Inc.
 Address: 7701 E. Kellogg, Suite 710
 City/State/Zip: Wichita KS 67207
 Contact Person: Kevin C. Davis
 Phone: 316-652-7373

2217 feet from N (circle one) Line of Section
1890 feet from W (circle one) Line of Section
 Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
 Name: Murfin Drilling Company, Inc.

County: Greeley
 Lease Name: Barbara Well #: 1-23
 Field Name: SF Sydney

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Morrow
 Nearest Lease or unit boundary: 423
 Ground Surface Elevation: 3793 feet MSL

- | | | | |
|--|-----------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other | | | |

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 280
 Depth to bottom of usable water: 1900
 Surface Pipe by Alternate: X 1 2

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 340
 Length of Conductor Pipe required: N/A NONE
 Projected Total Depth: 5200

Producing Formation Target: Morrow

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well _____ Farm Pond _____ Other X

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Pusher Cua SPUD DATE 11-10-03 INIT. MM
 LENGTH SURFACE PLANNED 340'
 RESERVE PIT STATUS - REMOVE FLUID MIN 300' ATT 2 LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD Y N SIZE HOLE
 SURFACE PIPE 8 3/8 @ 356 CONDUCTOR
 ANHYDRITE T- B- 285' ELEVATION
 TD 5170' FORMATION
 RAN PIPE 4 1/2 @ 5163' DV TOOL ALT II DONE
150 SX SX Y N
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug. / Council @ _____ Ft. W/ _____ SX
 _____ Anhydrite Base @ _____ Ft. W/ _____ SX
 _____ 1/2 Base Anyh. _____ Ft. W/ _____ SX
 _____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 _____ Bottom Surface @ _____ Ft. W/ _____ SX
 _____ 40' Plug @ _____ Ft. W/ _____ SX
 RAT HOLE CIRC/W _____ SX MOUSE HOLE W/ _____ SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 Hauling
 TECHNICIAN _____ DATE _____
 TYPE OF CEMENT _____
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME 5:00 (AM/PM) DATE 11/18/03
 CEMENT COMPANY Halliburton

Post Collar Set @ 1947. Not connected.