

Date 4-7-04

- New Situation
- Response to Request
- Follow-up

Operator Accow O+G, Inc. #33259

AIT2

Address P.O. Box 862  
Norman, OK 73070

Location w/2-NE-NE-SW, Sec 23, T 16 S, R 42 W

Lease Hibbert-Carner Well # 1

Phone No. Oper. 405-364-2601 Other \_\_\_\_\_

County Greeley

Reason for Investigation: AIT II  
8 5/8 @ 356'

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APR 14 2004

KCC WICHITA

Problem: \_\_\_\_\_

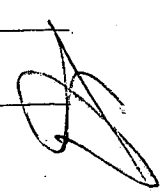
Person(s) Contacted: Mat Endres 405-642-3427 cell

Findings: Accow Wego set ~~2870~~ CIBP @ 2810 + perforated @ 2756'  
4 Holes. Allied pumped down 5 1/2 600 sx 60/40 por 6%  
+ 75 sx ASC Completion Time 5:30 pm. will run bond log.  
(4-9-04) Peak Wire line ran bond log TOC @ 1690' some  
sluff @ 1620' Perforated @ 1520' Allied pumped 350 sx 60/40 6%  
50 sx ASC circulated 150 sx emit to pit

photos taken: \_\_\_\_\_

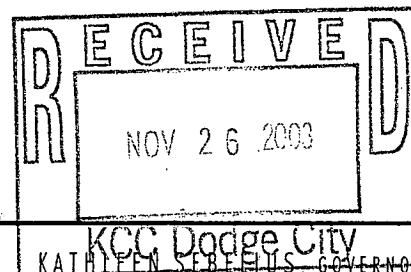
Action/Recommendations: AIT II completed on 4-9-04

- Lease Inspection
- Complaint
- Field Report

By Kevin D Stube  
Kevin D Stube 

# KANSAS

CORPORATION COMMISSION



BRIAN J. MOLINE, CHAIR  
JOHN WINE, COMMISSIONER  
ROBERT E. KREHBIEL, COMMISSIONER

*Tomorrow  
21001-*

November 25, 2003

Marshall Brackin  
Arrow Oil & Gas Inc  
3200 Marshall Avenue Suite 200  
Norman Oklahoma 73070

RE: Alternate II Extension  
Hibbert-Carnes #1  
W/2 NE NE SW S23-T16S-R42W  
Greeley County, Kansas  
API No. 15-071-20763-0000

Dear Mr. Brackin:

This letter is written to inform you that you have been granted 120 day extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expires on December 2, 2003. Thus, this extension will expire on April 2, 2004. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Dodge City District Office at 620-225-8888.

If you have any questions in this regard, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script that reads "M. L. Korphage".

M. L. Korphage  
Director

MLK:nao

cc: Dave Williams  
Steve Durrant  
Bob Petersen  
File

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APR 14 2004  
KCC WICHITA

# **ARROW**

**OIL AND GAS, INC.**  
**(405) 364-2601**

P.O. Box 862      Norman, Oklahoma 73070

November 17, 2003

*Cortney.*

Sent Via Fax: (620) 225-8885

Mr. Steve Durrant  
Kansas Corporation Commission  
Conservation Division, District No. 2  
210 E. Frontview, Suite A  
Dodge City, KS 67801

Re: Alternate II Completion  
Hibbert-Carnes #1  
W/2 NE NE SW Section 23-16S-42W  
Greeley County, Kansas  
API # 15-071-20763-0000

**RECEIVED**  
**APR 14 2004**  
**KCC WICHITA**

Dear Mr. Durrant:

The purpose of this letter is to request a 120 day extension of the KCC requirement that the Alternate II Completion be completed on the above referenced well by 12-2-03.

As shown on the attached drilling and completion report, the Hibbert-Carnes #1 started pumping on 9-9-03. We intentionally restricted production to 30-35 BPD so as to not draw water into the perforations from the lower portion of the Upper Morrow zone. As can be seen the water is at 50% in a little over 2 months.

Our desire is to produce the well another 3 or 4 months to make sure that it can remain economical before spending another \$25,000-\$30,000 for this workover and before cementing all of the new 5 1/2" casing in the hole.

Mr. Steve Durrant  
Kansas Corporation Commission  
Hibbert-Carnes #1  
Page Two

Your consideration in approving this request is appreciated. If you need additional information please call the undersigned at (405) 364-3618. If I am not at that number please ask the receptionist where I can be reached.

Sincerely,



Marshall Brackin

MSB:lkc  
Attachment

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APR 14 2004  
KCC WICHITA

# KANSAS

## CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
JOHN WINE, COMMISSIONER  
ROBERT E. KREHBIEL, COMMISSIONER

August 13, 2003

Arrow Oil & Gas, Inc.  
PO Box 862  
Norman, OK 73070

RECEIVED  
APR 14 2004  
KCC WICHITA

RE: Alternate II Completion  
Hibbert-Carnes #1  
W2 NE NE SW of Sec. 23-16S-42W  
Greeley County, Kansas  
API# 15-071-20763-0000

Spud Date: 08/02/2003

Exp. Date: 12/02/2003

Dear Sir:

The Kansas Corporation Commission issued an order March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires the following:

- 1) The Alternate II cementing (top stage) be performed within 120 days of the well's spud date.
- 2) The order specifically requires a blend of Portland cement to be used in the Alternate II cementing (top stage).
- 3) The cement is to be placed at a minimum of fifty feet (50') below all usable water formations (top of Permian) and circulated to the surface.
- 4) **District #1 office is to be informed ahead of time**, giving the time and date the Alternate II is to be started, so that it can be witnessed by a KCC field agent if so desired.

This letter is being sent as a reminder to insure compliance with the 120 day time limit set by the Commission. Our records indicate you have not completed the Alternate II cementing on the above captioned well.

If you have completed the Alternate II (top stage) or have plugged the subject well:

- 1) Call the District #1 office and give date of completion, time, amount of cement and cement company.
- 2) Insure the Affidavit of Completion (ACO-1) has been properly completed and submitted to the KCC office in Wichita, Kansas.
- 3) Submit ACO-1 within 120 days. Include a bond log, cement tickets, and job for proof of completion.

Sincerely,



Steve Durrant,  
District Supervisor

1-18-04  
 KCC Use: 7-23-03  
 Effective Date: \_\_\_\_\_  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**  
 Must be approved by KCC five (5) days prior to commencing work

15-071-20763  
**RECEIVED AT 2**  
**APR 14 2004**  
**KCC WICHITA**  
 Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Expected Spud Date July 17 2003  
 month day year Apr W/2  
 Spot NE SW Sec. 23 Twp. 16S S. R. 42  East  West  
 OPERATOR: License# 33259  
 Name: ARROW OIL & GAS, INC.  
 Address: P.O. Box 862  
 City/State/Zip: Norman, OK 73070  
 Contact Person: Marshall Brackin  
 Phone: (405) 364-3618  
 CONTRACTOR: License# 30606  
 Name: Murfin Drilling Co., Inc.

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: Greeley  
 Lease Name: Hibbert-Carnes Well #: 1  
 Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): Lower Morrow  
 Nearest Lease or unit boundary: \_\_\_\_\_  
 Ground Surface Elevation: 3778.1' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 320'  
 Depth to bottom of usable water: 1900'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 340'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 5200'  
 Formation at Total Depth: \_\_\_\_\_

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: same as surface  
 KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  Well  Farm Pond  Other  Other  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Pusher Jim Remmer  
 SPUD DATE 8/2/03 INIT. JR  
 LENGTH SURFACE PLANNED 340'  
 RESERVE PIT STATUS- REMOVE FLUID LINED  
 after salt sect. bbls. when done bbls.  
 RATHOLED AHEAD? Y SIZE HOLE \_\_\_\_\_  
 SURFACE PIPE 8 1/8 @ 326' CONDUCTOR \_\_\_\_\_  
 ANHYDRITE T- B- ELEVATION \_\_\_\_\_  
 TD 5178 FORMATION \_\_\_\_\_  
 RAN PIPE 5 1/2 @ 5170 DV TOOL ALT II DONE  
175 SX SX Y N  
 Arbuckle Plug @ RP Ft. W/ SX  
 Hug. / Council @ \_\_\_\_\_ Ft. W/ SX  
 1 Anhydrite Base @ 2750 Ft. W/ 50 SX  
 2 1/2 Base Anyh. @ 1900 Ft. W/ 50 SX  
 3 1/2, 1/2 Plug @ 1000 Ft. W/ 40 SX  
 4 Bottom Surface @ 400 Ft. W/ 40 SX  
 5 40' Plug @ 40 Ft. W/ 15 SX  
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
 WATER WELL \_\_\_\_\_ SX (Irr. Well) Pond   
 Hauling \_\_\_\_\_  
 TECHNICIAN JA DATE 8/10/03  
 TYPE OF CEMENT 60/40 Poz 6% 1/4 Flow Seal  
 STARTING TIME: \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
 COMPLETION TIME: \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
 CEMENT COMPANY \_\_\_\_\_