

KCC OIL/GAS REGULATORY OFFICE

15-071-20767-0000

ALTZ

Date 10-7-03

- New Situation
- Response to Request
- Follow-up

Operator Key Prod CO. Inc # 32621

Address 15 East 5th Street, Suite 1000 Location C-NE Sec 35 T 17 S. R 40 W

Tulsa, OK 74103 Lease Gibson Well # 4

Phone No. _____ County Grocery
Oper. _____ Other _____

Reason for Investigation: ALT # competition on Nitrogen Blow out

Problem: _____

RECEIVED
OCT 23 2003
KCC WICHITA


Person(s) Contacted: Raymond Hamilton over seeing operations w/ Key Prod - Cimarex

Findings: Halliburton perforated 5 1/2 @ 2100' circulated hole w/ 130 bbl fresh water. still getting mud pumped 40 bbl more fresh water still getting light mud switched over to mud pumped ²¹¹ ~~130~~ bbl mud just starting to show change in color.

photos taken: _____

Action/Recommendations: Starting time 9:30 am
3:30 pm

- Lease Inspection
- Complaint
- Field Report

By Kevin D Strube
Kevin D Strube 

Retain 1 copy Joint District Office
Send one copy Conservation Division

LEASE INSPECTION

YES

ST-4

NONE COMMENTS

- I.D. Sign
- Tank Battery ; Condition: good questionable overflowing
- Pits, tank battery ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- Pit, injection site ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- Gas venting
- Oil spill evidence
- Saltwater evidence ; Surface flow _____; seepage _____
- Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
- Flowing holes
- Abandoned wells
- TA wells ; Potential poll. Prob. _____; currently producing _____
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- Monitoring records
- Gauge connections ; tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections ; tubing _____; T/C annulus _____; C/SP annulus _____
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- Gauge connections ; tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

LEASE INSPECTION

YES

NONE COMMENTS

I.D. Sign

Tank Battery

; Condition: good questionable overflowing

Pits, tank battery

; Fluid depth _____ ft.; approx. size _____ ft x _____ ft

Pit, injection site

; Fluid depth _____ ft.; approx. size _____ ft x _____ ft

Gas venting

Oil spill evidence

Saltwater evidence

; Surface flow _____; seepage _____

Saltwater pipelines

; Seepage visible Yes/No; tested for leaks Yes/No

Flowing holes

Abandoned wells

TA wells

; Potential poll. Prob. _____; currently producing _____

SWD/ER Injection well

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Monitoring records

Gauge connections

; tubing _____; T/C annulus _____; C/SP annulus _____

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Lease cleanliness: Very good _____ satisfactory 2 poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+