

KCC OIL/GAS REGULATORY OFFICE

15-071-20754-00-00

Date 8-22-02

- New Situation
- Response to Request
- Follow-up

Operator Deka Expl. Inc. # 33011

ALTZ

Address P.O. Box 14057

Location NW-NW-SE Sec 12 T 17 S:R 43W

Oklahoma City, OK 73113

Lease Schardein Well # 1-12

Phone No. _____
Opér. _____ Other _____

County Greecley

Reason for Investigation: ALT II completion

Problem: Cement didn't circulate the second time.

Person(s) Contacted: _____

Findings: Peak Wickline ran temp log to 1200' found no cement perforated @ 900', Allied pumped 250 sx lite + 50 sx common 2% cc tail circulated 26 1/2 emt to pit.

photos taken: _____

Action/Recommendations: Starting Time: 8:00am
Completion Time: 10:30am

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SEP 03 2002
KCC WICHITA

(ALT II complete)

- Lease Inspection
- Complaint
- Field Report

By Kevin O Strube
Kevin O Strube

Retain 1 copy Joint District Office
Send one copy Conservation Division

LEASE INSPECTION

YES

NONE COMMENTS

- [] I.D. Sign []
- [] Tank Battery []; Condition: good [] questionable [] overflowing []
- [] Pits, tank battery []; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- [] Pit, injection site []; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- [] Gas venting []
- [] Oil spill evidence []
- [] Saltwater evidence []; Surface flow _____; seepage _____
- [] Saltwater pipelines []; Seepage visible Yes/No; tested for leaks Yes/No
- [] Flowing holes []
- [] Abandoned wells []
- [] TA wells []; Potential poll. Prob. _____; currently producing _____
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
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- [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- [] Monitoring records []
- [] Gauge connections []; tubing _____; T/C annulus _____; C/SP annulus _____
- [] Gauge connections []; tubing _____; T/C annulus _____; C/SP annulus _____
- [] Gauge connections []; tubing _____; T/C annulus _____; C/SP annulus _____
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Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

KCC OIL/GAS REGULATORY OFFICE

15-071-20754-00-00

Date 8-21-02

- New Situation
- Response to Request
- Follow-up

Operator Oeka Expl. Inc. # 33011

Address P.O. Box 14057
Oklahoma City, OK 73113

Location NW-NW-SE, Sec 12, T 17 S, R 43 W

Lease Schardein Well # 1-12

Phone No. _____
Opér. _____ Other _____

County Groceley

Reason for Investigation: ALT II completion.

Problem: Cement didn't circulate first time

Person(s) Contacted: Bucl Collinsworth

Findings: Peak wire line can Temp. log on 8-20-02 found top cmt @ 1450'

(8-21-02) Peak wire line perforated @ 1350', Allied cementing. Ran tubing & packer to 1120', Allied pumped 10 bbl no circulation, Pumped down 8 5/8 x 5 1/2 annulus 8 bbl water Max PSI 600# broke back to 200# @ 2:30pm Allied pumped down 2 3/8 tubing 250 sx lite 1/4" Flowseal + 50sx cement 3% cc didn't get circulation

photos taken: _____

Action/Recommendations: Starting Time 9:00am
Completion time 11:30am

- Lease Inspection
- Complaint
- Field Report

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YES

NONE COMMENTS

I.D. Sign

Tank Battery

; Condition: good questionable overflowing

Pits, tank battery

; Fluid depth _____ ft.; approx. size _____ ft x _____ ft

Pit, injection site

; Fluid depth _____ ft.; approx. size _____ ft x _____ ft

Gas venting

Oil spill evidence

Saltwater evidence

; Surface flow _____; seepage _____

Saltwater pipelines

; Seepage visible Yes/No; tested for leaks Yes/No

Flowing holes

Abandoned wells

TA wells

; Potential poll. Prob. _____; currently producing _____

SWD/ER Injection well

; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

SWD/ER Injection well

; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

SWD/ER Injection well

; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

SWD/ER Injection well

; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

Monitoring records

Gauge connections

: tubing _____; T/C annulus _____; C/SP annulus _____

Gauge connections

: tubing _____; T/C annulus _____; C/SP annulus _____

Gauge connections

: tubing _____; T/C annulus _____; C/SP annulus _____

Gauge connections

: tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

KCC OIL/GAS REGULATORY OFFICE

Date 8-19-02

15-071-20754-00-00

- New Situation
- Response to Request
- Follow-up

Operator Deka Expl. Inc. # 33011

Address P.O. Box 14057

Location NW-NW-SE, Sec 12, T 17 S, R 43 W

Oklahoma City, OK 73113

Lease Schardein Well # 1-12

Phone No.

Oper. 405-749-0004

Other _____

County Greeley

Reason for Investigation: ALT II completion

8⁵/₈ @ 238 w/250 sx + 5¹/₂ @ 5196 TD + PBTD @ 5153

Problem: _____

Person ^{on location} ~~_____~~: Buel Cullinsworth company man on location.

Findings: Plains Inc. over hole, Allied cementing on location
dog Tech ~~over~~ ~~over~~ perforated @ 2650' + set cmt Retainer @
2630', Allied pumped 475 sx lite had good circulation
but didn't see any cmt @ surface will run temp. survey
in morning. Top of cmt @ 1450', will perf. @ 1350'

~~_____~~

photos taken: _____

Action/Recommendations: (8-19-02) Starting Time on location @ 2:00

Completion time: 5:15 (8-21-02)

- Lease Inspection
- Complaint
- Field Report

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Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+