

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 15-071-20378-00 01

County Greely

C SE NW Sec. 19 Twp. 195 Rge. 39 X East West

2970 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Kuttler F Well # 1

Field Name Bradshaw

Producing Formation Chase

Elevation: Ground 3539 KB 3547

Operator: License # 4894

Name: Horseshoe Operating Co.

Address: 511 West Texas

City/State/Zip: Midland, Tx 79701

Purchaser: Cache Creek Corp

Operator Contact Person:
Phone: (915) 683-1448

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 1-3-86

Name of Original Operator OXY USA Inc

Original Well Name Kuttler F #1

Date of Recompletion:

1-1-91 2-1-91

Commenced Completed

Re-entry Workover Tied into pipeline

Designate Type of Recompletion/Workover:

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

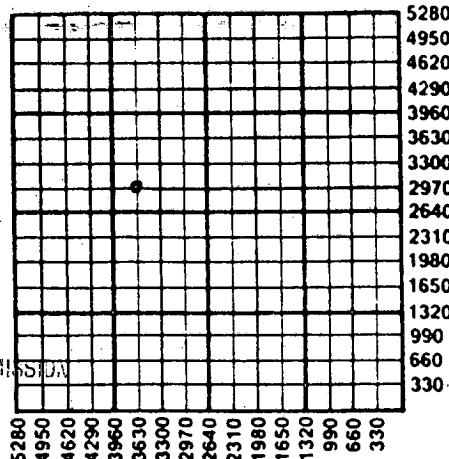
Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production: Single (gas)

Commingled Docket No.

Dual Completion Docket No.

Other (Disposal or Injection?) Docket No.



RECEIVED
STATE CORPORATION COMMISSION

FEB 28 1991

02-28-91

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

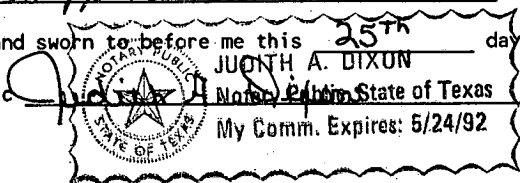
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Skipper L. Burns Title President Date 2-21-91

Subscribed and sworn to before me this 25th day of February 1991

Notary Public Judith A. Dixon State of Texas Date Commission Expires 5/24/92



SIDE TWO

Operator Name Horseshoe Operating Co. Lease Name Kuttler F Well # 1

Sec. 19 Twp. 19S Rge. 39 East West County Greely

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Pipeline connection Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 3/8 Set At 2846 Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection 2-1-91- Pipeline connection

Estimated Production Per 24 Hours Oil _____ Bbls. Water 140 Bbls. _____ Gas-Oil-Ratio

Gas 60 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)