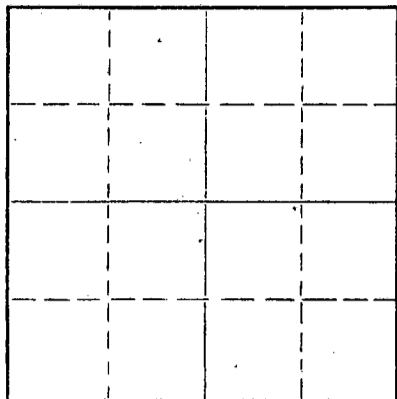


P

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

MEADE County. Sec. 24 Twp. 34 Rge. 26W (E) (W)
Location as "NE/CNW/2SW/4" or footage from lines CW/2
Lease Owner SANTA FE PIPE & SUPPLY
Lease Name DAVIDSON UNIT Well No. 1
Office Address P. O. BOX 562 - GREAT BEND, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole) GAS
Date well completed JUNE 24 19 57
Application for plugging filed NOVEMBER 21 19 61
Application for plugging approved NOVEMBER 22 19 61
Plugging commenced NOVEMBER 25 19 61
Plugging completed NOVEMBER 30 19 61
Reason for abandonment of well or producing formation DEPLETED

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Mr. W.L. LacKamp
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5937' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1166'	NONE
				5 1/2	5934'	4640'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

5775' - 5745' 5 SACKS CEMENT
5745' - 600' MUD
600' - 590' ROCK BRIDGE
590' - 530' 20 SACKS CEMENT
530' - 40' MUD
40' - BASE ROCK AND 10 SACKS CEMENT

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor GLENN & SMITH PIPE PULLING COMPANY
Address P. O. BOX 114 - ELLINWOOD, KANSAS

STATE OF _____, COUNTY OF _____, ss.
_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *JL Deutz*
P. O. BOX 562 - GREAT BEND, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of January, 19 62
My commission expires April 1, 1963

RECEIVED
STATE CORPORATION COMMISSION
Notary Public.

JAN 19 1962
01-19-62
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-119-10315-0000

COPY *R*

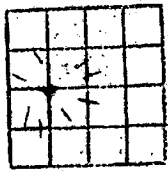
Company: TENNESSEE GAS TRANSMISSION CO.
Farm: Davidson Unit No. 1

SEC. 24 T. 34 R.26W
CW/2

Total Depth: 5937
Comm. 4-11-57 Comp. 6-24-57
Shot or Treated:
Contractor: Capitt Drilling, Inc.
Issued: 8-17-57

County Meade

KANSAS



CASINGS:
8 5/8" 1166' cem w/525 sx.
5 1/2" 5934' cem w/200 sx.

Elevation: 2180 RB
Open Flow.
Production: 1,300,000 gas

- red bed 40
- red bed, shells 440
- salt 650
- red bed, shells 930
- lime, shale 1161
- anhydrite 1167
- sand, salt 1225
- shale, shells 2045
- shale 2165
- lime, shale 2255
- lime, shale strks 2340
- lime, shale Brkn 2440
- lime 2513
- shale, lime 3015
- shale, chalk strks 3124
- lime chalky, shale 3220
- lime 3290
- lime, chalk strks 3498
- lime 3575
- lime, chalk strks 3682
- lime, shale w/chalk streaks 3773
- lime 3865
- shale 4017
- shale, lime 4150
- lime 4240
- shale, lime strks 4360
- shale, lime 4440
- lime 4461
- lime, shale 4590
- lime 4808
- lime, shale, chalk streaks 4894
- lime 5220
- lime, shale 5274
- lime 5639
- lime, shale 5711
- shale 5768
- sand 5770
- Core # 1 5810
- Core # 2 5821
- chert, lime 5838
- lime RTD 5935
- lime 5937

Figures indicate Bottom of Formations
DST #2 5815-5935 Op. 1 1/4 hrs. - SI 30" Rec. 1080'
mud. BHP 2280#, FP 380-870#
Perf. 48% 5872-84 N S - 2000 Acid
LWP 5844
Perf. 48% 4872-92 1/2 N S - 200 Acid
LWP 5844
Perf. 6% 5797-99, 5803-07, 5809-11,
500 Acid-fraced.

- Tops:
- Lansing-Kansas City 4510
 - Marmaton 5208
 - Cherokee 5466
 - Atoka 5620
 - Morrow 5764
 - Morrow sand 5802
 - Chester (Miss.) 5811

DST #1 5750-5810, 2 hrs.
gas to surf. 7", 311,000
CFGPD - 180' GCM- 30"
BHP 1880#, FP 115#-150#.

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JAN 19 1962
CONSERVATION DIVISION
Wichita, Kansas