

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pratt County. Sec. 36 Twp. 26 Rge. (E) 13 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' FNL & 330' FWL NW/4

Lease Owner Skelly Oil Company

Lease Name Wm. H. Geissler

Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 15, 19 48

Application for plugging filed August 16, 19 48

Application for plugging approved August 17, 19 48

Plugging commenced August 16, 19 48

Plugging completed August 16, 19 48

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes (verbally) 4415'

Name of Conservation Agent who supervised plugging of this well C. D. Stough PB

Producing formation Dry Depth to top Bottom Total Depth of Well 4304' Feet

Show depth and thickness of all water, oil and gas formations.

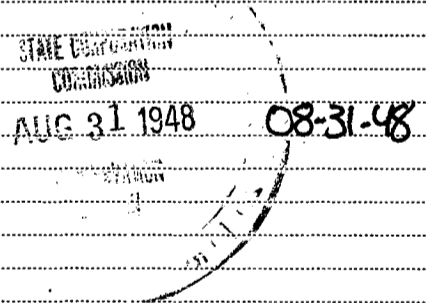
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Dry	4396'	4415'	8-5/8"	447.9"	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

75 sacks of cement 4304' to 4015'  
Mud laden fluid 4015' to 420'  
30 sacks of cement 420' to 292'  
Mud laden fluid 292' to 30'  
10 sacks of cement 30' to 6'  
Surface soil 6' to 0'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company  
Address Box 391, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of ~~POWER EXPLORATION~~ of the above-described well,

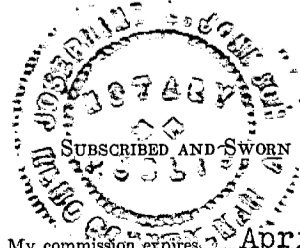
being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]

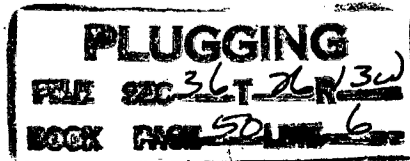
Box 391, Hutchinson, Kansas (Address)

30th day of August, 19 48

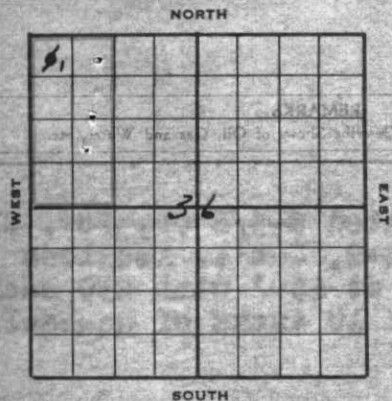
Josephine L. Johnson Notary Public.



My commission expires April 7, 1951



# SKELLY OIL COMPANY



**Well Record**  
 Dr. H. Geissler 1 1933'DF  
 Lease Name and No. W/2 NW/4 Section 36-20-13W, Elev.  
 Lease Description Pratt County, Kansas

Location made June 25, 48 by C. A. Richter  
 330 feet from North line 330 feet from East line  
 feet from South line feet from West line of 8/11 48

Work com'd 7/8 19 48 Rig com'd 7/23 19 48 Drlg. com'd 7/23 19 48 Drlg. comp'd 8/11 19 48

Rig Contractor Charles Hulme Drilling Company  
 Drilling Contractor Charles Hulme Drilling Company, Great Bend, Kansas  
 Rotary Drilling from Top to 4415' Cable Tool Drilling from to

Commenced Producing 19 DRY HOLE  
 Initial Prod. before shot or acid Bbls.  
 Initial Prod. after shot or acid Bbls.

Dry Gas Well Press. Volume Cu. ft.  
 Casing Head Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.  
 Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top Bottom TOTAL DEPTH 4415' 4304' SL

### CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	28	EN	450'				15	447	9	HAO H2 SS A		250	Halliburton	
(8-5/8" OD casing set 6' in cellar)														

Liner Set at Length Perforated at  
 Liner Set at Length Perforated at  
 Packer Set at Size and Kind  
 Packer Set at Size and Kind

### SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.	
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Line	3743'				3887	3889	Spotted oil stain & sat.
Viola Line	4203'				3891	3894	stain & fair saturation
Simpson shale	4262'				3895	3897	
Simpson Sand	4292'				3918	3921	Spotted oil stain & sat.
Arbuckle Line	4396'				3966	3969	spotted oil stain
					4001	4004	

**PLUGGING**  
 FILE SEC. 36 T. 26 R. 13E  
 BOOK PAGE 50 LINE 6

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil, clay and sand	0	215	
Red bed and shells	215	450	Set and cemented 8-5/8" OD, 28#, 88 thd., H-40, H-2, Nat'l. Seamless steel casing at 450' with 250 sacks of cement and 10 sacks of aquagel.
Red bed and shale	450	950	
Shale and shells	950	1700	
Shale and lime	1700	1885	
Lime	1885	1970	
Lime and shale	1970	2555	
Shale	2555	2575	
Shale and shells	2575	2650	
Shale	2650	2910	
Lime and shale	2910	3000	
Lime	3000	3080	
Lime and shale	3080	3270	
Lime	3270	3580	
Lime and shale	3580	3765	<u>TOP LANSING LINE 3743'</u>
Lime	3765	3863	
Slightly porous lime	3863	3865	Spotted oil stain and saturation
Lime	3865	3867	
Slightly porous lime	3867	3869	Spotted oil stain and saturation
Lime	3869	3891	
Pin hole porous lime	3891	3894	Stain and fair saturation
Lime	3894	3896	
Pin hole porous lime	3896	3897	Stain and fair saturation
Lime	3897	3918	
Porous, oolitic lime	3918	3921	Spotted oil stain and saturation
Lime	3921	3966	
Slightly oolitic lime	3966	3969	Spotted oil stain
Lime	3969	4001	
Slightly porous oolitic lime	4001	4004	Spotted oil stain
Lime	4004	4200	
Cherty lime	4200	4225	<u>TOP VIOLA LINE 4201'</u>
Cherty lime and shale	4225	4295	<u>TOP SIMPSON SHALE 4262'</u> <u>TOP SIMPSON SAND 4292'</u>
Lime and shale	4295	4340	
Shale	4340	4396	<u>TOP ARBUCKLE LINE 4396'</u>
Grey crystalline, slightly porous dolomite	4396	4415	No show of oil or gas Ran Schlumberger Survey, then plugged back through drill pipe with 75 sacks of cement from 4415' to 4304' 5 1/2".

TOTAL DEPTH 4415 FB 4304' 5 1/2"

On August 14, 1948, conditioned the hole and on August 15, ran Halliburton drill stem test with packer set at 4272', open 20 minutes and recovered 2370' of salt water.

Since no other zones in this well showed possibility of commercial oil or gas production, regular authority was granted on August 16, to plug and abandon the location.

On this date the well was plugged as follows:

75 sacks of cement	4304' to 4015'
Mud laden fluid	4015' to 420'
30 sacks of cement	420' to 292'
Mud laden fluid	292' to 30'
10 sacks of cement	30' to 6'
Surface soil	6' to 0'

Plugged and abandoned August 16, 1948.

DEPTH	ANGLE OF DEFLECTION	DEPTH	ANGLE OF DEFLECTION
250'	0 Degrees	2750'	0 Degrees
1250'	0 "	3000'	0 "
1500'	1/2 "	3250'	0 "
1750'	1/2 "	3500'	0 "
2000'	1 "	3750'	0 "
2250'	1 "	4000'	1/2 "
2500'	1 "	4250'	0 "

Formation tops as calculated by Schlumberger Survey:

Top Lansing Line	3746'
Top Viola Chert	4206'
Top Simpson shale	4292'
Top Simpson Sand	4296'
Top Arbuckle Line	4375'

DATE	DEPTH	REMARKS