

RECEIVED
OCT 07 2011
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2:
City: Hays State: KS Zip: 67601 +
Contact Person: Curtis R. Longpipe
Phone: (785) 625.0020
CONTRACTOR: License #
Name: 30606
Wellsite Geologist: Jim Musgrove/Keith Reaves
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
6/03/11 6/11/11 6/13/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-25-247-0000
Spot Description:
SE SE NW NE Sec. 26 Twp. 20 S. R. 24 East West
1,280 Feet from North / South Line of Section
1,590 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Evel 'I' Well #: 1
Field Name:
Producing Formation:
Elevation: Ground: 2260' Kelly Bushing: 2265'
Total Depth: 4384' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5000 ppm Fluid volume: 3000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Curtis R. Longpipe, VP/Geologist Date: 10/5/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 10/10/11

Operator Name: DaMar Resources, Inc. Lease Name: Evel 'I' Well #: 1
 Sec. 26 Twp. 20 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED GEO REPORT
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	305	Commonn	175	2% gel 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
OCT 07 2011
KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

ALLIED CEMENTING CO., LLC. 037212

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <i>6-3-2011</i>	SEC. <i>26</i>	TWP. <i>20S</i>	RANGE <i>24W</i>	CALLED OUT	ON LOCATION	JOB START <i>8:00PM</i>	JOB FINISH <i>9:00PM</i>
LEASE <i>Evel "1"</i>		WELL # <i>#1</i>		LOCATION <i>Ness City 11S, 2W,</i>		COUNTY <i>Ness</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>1/2 S, W/INTD</i>				

CONTRACTOR *Muffin #8*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *305 FT*
 CASING SIZE *8 5/8* DEPTH *305 FT*
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2* DEPTH *305 FT*
 TOOL DEPTH
 PRES. MAX *300 PSI* MINIMUM *—*
 MEAS. LINE SHOE JOINT *15 FT*
 CEMENT LEFT IN CSG. *15 FT*
 PERFS.
 DISPLACEMENT *Fresh Water 18 1/2 BBS*

OWNER *Damar Resources*
 CEMENT *Common*
 AMOUNT ORDERED *175 SX A + 3% CCT + 2% Gel*

EQUIPMENT
 PUMP TRUCK CEMENTER *David W.*
 # *224* HELPER *Greg R.*
 BULK TRUCK
 # *341* DRIVER *Kevin W.*
 BULK TRUCK
 # DRIVER

COMMON	<i>175</i>	@	<i>16.25</i>	<i>2843.75</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>6</i>	@	<i>58.20</i>	<i>349.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>184</i>	@	<i>2.25</i>	<i>414.00</i>
MILEAGE	<i>184 x 14 x .11</i>			<i>283.36</i>
TOTAL				<i>3954.00</i>

REMARKS:

*Pipe on bottom break circ
 mix 175 SX A + 3% CCT + 2% Gel
 Shut Down Release Plug
 Displace with 18 1/2 BBS Fresh
 water shut in cement did
 circ wash up rig down.*

SERVICE

DEPTH OF JOB	<i>305 FT</i>			
PUMP TRUCK CHARGE			<i>1125.00</i>	
EXTRA FOOTAGE		@		
MILEAGE	<i>28</i>	@	<i>7.00</i> <i>196.00</i>	
MANIFOLD		@		
<i>blast truck 28</i>		@	<i>4.00</i> <i>112.00</i>	
		@		
TOTAL				<i>1433.00</i>

CHARGE TO: *Damar Resources*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Wooden Plug	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~3954.00~~
 DISCOUNT ~~230.00~~ IF PAID IN 30 DAYS

PRINTED NAME *Rodney Farr*
 SIGNATURE *Rodney Farr*

Thank You!

ALLIED CEMENTING CO., LLC. 037218

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>6-15-2011</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Eval</u>	WELL # <u>1</u>	LOCATION <u>Ness City KS, 11S, 2W,</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2S, W/INTO</u>		RECEIVED		

CONTRACTOR _____ OWNER Damar OCT 07 2011

TYPE OF JOB TOP OUT

HOLE SIZE	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH <u>120 FT</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>—</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>—</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>—</u>	

CEMENT KCC WICHITA
AMOUNT ORDERED 50SX Common + 3% CC + 2% Gel

COMMON	<u>50</u>	@ <u>16-25</u>	<u>812.50</u>
POZMIX		@	
GEL	<u>1</u>	@ <u>21-25</u>	<u>21.25</u>
CHLORIDE	<u>2</u>	@ <u>58-20</u>	<u>116.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>50</u>	@ <u>2-25</u>	<u>112.50</u>
MILEAGE	<u>50 x 14 x .11</u>		<u>77.00</u>
			TOTAL <u>1,139.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.
352 HELPER Bob R.
BULK TRUCK
344/170 DRIVER Kevin W. GARDY
BULK TRUCK
_____ DRIVER _____

REMARKS:

TOP OUT WITH 50SX CEMENT

SERVICE

DEPTH OF JOB	<u>120 FT</u>		
PUMP TRUCK CHARGE	<u>1 hour</u>		<u>400.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>Truck</u>	<u>28</u>	@ <u>7.00</u>	<u>196.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>596.00</u>

CHARGE TO: Damar
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES [scribble]
DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME Rodney Far
SIGNATURE Rodney Far
Thank you!

ALLIED CEMENTING CO., LLC. 038822

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6-12-11</u>	SEC. <u>26</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Evel</u>		WELL # <u>1</u>		LOCATION <u>Ness city 11 South 2 west</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 South west into</u>		RECEIVED	

CONTRACTOR Martin Rig 8
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4384
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1530
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Daman OCT 07 2011
 CEMENT KCC WICHITA
 AMOUNT ORDERED 270 SX 60/40 + 4 gel
4 flo seal
used 300 SX

DISPLACEMENT 9 BBLs H₂O 13 BBLs mud
 EQUIPMENT

COMMON	<u>180</u>	@	<u>16.25</u>	<u>2,925.00</u>
POZMIX	<u>120</u>	@	<u>8.50</u>	<u>1020.00</u>
GEL	<u>10</u>	@	<u>21.25</u>	<u>212.50</u>
CHLORIDE		@		
ASC		@		
<u>4 flo seal</u>	<u>75</u>	@	<u>2.70</u>	<u>202.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>313</u>	@	<u>2.25</u>	<u>704.25</u>
MILEAGE	<u>313 X 1.44</u>			<u>450.72</u>
TOTAL				<u>5546.27</u>

PUMP TRUCK CEMENTER Wayne
 # 366 HELPER Gary
 BULK TRUCK
 # 344-170 DRIVER Trint
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
1st plug 1530 mix 70SX Displace
4 BBLs water 13 BBLs mud
2nd plug at 690 mix 70SX Displace
4 BBLs
3rd plug at 330 mix 100 SX To surface
4th plug Mouse hole mix 20SX
5th plug Rat hole mix 30SX
Top 22 with 30SX and Fell
Wash up Rig Down

CHARGE TO: Daman
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1530</u>			
PUMP TRUCK CHARGE			<u>1250.00</u>	
EXTRA FOOTAGE		@		
MILEAGE Truck	<u>28</u>	@	<u>7.00</u> <u>196.00</u>	
MANIFOLD		@		
<u>Lite Truck</u>	<u>28</u>	@	<u>4.00</u> <u>112.00</u>	
		@		
TOTAL				<u>1558.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL _____		

-To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robney Farr
 SIGNATURE Robney Farr

SALES TAX (If Any) _____
 TOTAL CHARGES 1558.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS