

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34549
Name: Vaughn Good Oil Co.
Address 1: P.O. Box 3744
Address 2: 3801 N. Oakwood Rd.
City: Enid State: OK Zip: 73702
Contact Person: Vaughn Good
Phone: (580) 554-0777
CONTRACTOR: License # 34398
Name: Mendenhall Drilling, Inc
Wellsite Geologist: Vaughn Good
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**

Operator: KCC WICHITA
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5-18-11 5-24-11 7-21-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23699-00-00
Spot Description: _____
C - SWNW - NW Sec. 16 Twp. 35 S. R 12 East West
990 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Nusser Well #: 1-16
Field Name: Unnamed
Producing Formation: Mississippi
Elevation: Ground: 1408 Kelly Bushing: 1420
Total Depth: 5650 Plug Back Total Depth: 5517
Amount of Surface Pipe Set and Cemented at: 505.80 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Haul fresh water to SWD in Okla.
Location of fluid disposal if hauled offsite: Sec 20-19N-13W
Operator Name: Vaughn Good Oil Co.
Lease Name: Southern Stan license #: _____
Quarter NW Sec. 20 Twp. 19N S. R 13 East West
County: Woods Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Vaughn Good
Title: Manager Date: 9-14-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 10/10/11

Operator Name: Vaughn Good Oil Co Lease Name: Nusser Well #: 1-16
 Sec. 16 Twp. 35 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>4406</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4840</td> <td></td> </tr> <tr> <td>Viola</td> <td>5312</td> <td></td> </tr> <tr> <td>Simpson</td> <td>5420</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>5572</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City	4406		Mississippi	4840		Viola	5312		Simpson	5420		Arbuckle	5572	
Name	Top	Datum																	
Kansas City	4406																		
Mississippi	4840																		
Viola	5312																		
Simpson	5420																		
Arbuckle	5572																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	505.80		400	65.35 poz 6% gel & 3%
Production	7 7/8	5.5	15.5	5517.75		200	H-10% gyp 10% salt 8% FL 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 per	4844 to 4874	Acidized with 2000 gal 15%	overall
1 shot every 2'	4878 to 4938	Frac with 8000 bbl of slick water with 65000# 16/30 sand	4844 to 4938

TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>4845</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7-21-11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56	77	200 frac water		24

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4844 to 4938</u>
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ALLIED CEMENTING CO., LLC. 040087

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Melwaebelhoff

DATE <i>05-18-11</i>	SEC <i>16</i>	TWP. <i>35s</i>	RANGE <i>12w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>10:45 PM</i>
LEASE <i>Nusser</i>		WELL # <i>1-16</i>		LOCATION		COUNTY <i>Barber</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR *Mendenhall*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *524*

CASING SIZE *8 3/8* DEPTH *520*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *400* MINIMUM

MEAS. LINE SHOE JOINT *40*

CEMENT LEFT IN CSG. *40'*

PERFS.

DISPLACEMENT *30' KBG's Fresh H₂O*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felix*

352 HELPER *R. Gilley*

BULK TRUCK

363-290 DRIVER *D. Elam*

BULK TRUCK

DRIVER

REMARKS:

*Pipe on Btm, Break Circ. w/ truck Mix
5x lite weight Cement Mix 100sx
tail Cement, Stop Pump, Release Plug,
Start Disp. w/ Fresh H₂O, Washup
on Plug, See Steady increase in PSI,
Slow Rate, Bump Plug at 30' KBG's
total Disp, Shut in, Cement Did
Circulate*

CHARGE TO: *Vaughn Goad*

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I hereby certify and understand the GENERAL

OWNER *Vaughn Goad Oil Co.*

CEMENT

AMOUNT ORDERED *175 sx 65:35:6% gel + 3% cc + 1/4 # Flosal & 100sx class A + 3% cc + 2% gel*

COMMON <i>class A</i>	<i>100sx @ -1.65</i>	<i>1625.00</i>
POZMIX	@	
GEL	<i>25x @ 21.25</i>	<i>42.50</i>
CHLORIDE	<i>95x @ 50.20</i>	<i>523.00</i>
ASC	@	
<i>Light weight</i>	<i>175sx @ 15.00</i>	<i>2625.00</i>
<i>Flosal</i>	<i>44 # @ 2.70</i>	<i>118.80</i>

RECEIVED

OCT 07 2011

KCC WICHITA

HANDLING <i>297</i>	@ <i>2.25</i>	<i>688.25</i>
MILEAGE <i>257.4 / 297</i>		<i>816.75</i>
TOTAL		<i>6439.30</i>

SERVICE

DEPTH OF JOB <i>520</i>		<i>1125.00</i>
PUMP TRUCK CHARGE		
EXTRA FOOTAGE <i>220</i>	@ <i>1.95</i>	<i>209.00</i>
MILEAGE <i>50</i>	@ <i>7.00</i>	<i>350.00</i>
MANIFOLD Head Rental	@	<i>200.00</i>
<i>Light Vehicle</i> <i>50</i>	@ <i>4.00</i>	<i>200.00</i>
TOTAL		<i>2084.00</i>

PLUG & FLOAT EQUIPMENT

<i>1 - Wooden Plug</i>	@	<i>82.00</i>
<i>1 - Fiber Baffle Plug</i>	@	<i>112.00</i>
<i>3 - Centralizers</i>	@ <i>64.00</i>	<i>192.00</i>
TOTAL		<i>386.00</i>

SALES TAX OF Any

BOOK CHARGES

TERMS OF PAYMENT *PAID IN 30 DAYS*

ALLIED CEMENTING CO., LLC. 040168

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medford

DATE <i>5-26-11</i>	SEC. <i>16</i>	TWP. <i>35S</i>	RANGE <i>12W</i>	CALLED OUT	ON LOCATION	JOB START <i>3:00pm</i>	JOB FINISH <i>4:00pm</i>
LEASE NUMBER	WELL # <i>1-16</i>	LOCATION <i>Hardacre, KS, 1S, 1/2 E, N into</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Mendenhall*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *5650'*
 CASING SIZE *5 1/2* DEPTH *5517'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1500 psi* MINIMUM
 MEAS. LINE SHOE JOINT *42'*
 CEMENT LEFT IN CSG. *42'*
 PERFS.
 DISPLACEMENT *133.66 bbl/stk 20*

EQUIPMENT
 PUMP TRUCK CEMENTER *Matt Wmsh*
 # *352* HELPER *Ron Gilley*
 BULK TRUCK
 # *421/252* DRIVER *Dustin Elam*
 BULK TRUCK
 # DRIVER

REMARKS:
Back core with rig
pump 3 hrs pump 600 gal mud chem
pump 3 hrs
200 SK cement Shutdown wash pump + lines
Release plug down 133 bbl/stk 20 pump plug
900 psi to 1500 psi plug did not hold
pump up to 1500 psi shut in

CHARGE TO: *Vaughn Good*
 STREET
 CITY STATE ZIP

OWNER *Vaughn Good*
 RECEIVED
 OCT 07 2011
 CEMENT
 AMOUNT ORDERED *200SK H-1000 WICHITA*
+ 10% salt + 6# Kelseal + .8% FL-160

COMMON <i>Class H 200SK @ 19.25</i>		<i>3850.00</i>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<i>gyp seal 195X</i>	@ <i>34.20</i>	<i>649.80</i>
<i>Salt 225X</i>	@ <i>23.95</i>	<i>526.90</i>
<i>Kelseal 1200#</i>	@ <i>.89</i>	<i>1068.00</i>
<i>FL-160 151#</i>	@ <i>17.20</i>	<i>2597.20</i>
	@	
	@	
	@	
	@	
HANDLING <i>268</i>	@ <i>2.25</i>	<i>603.00</i>
MILEAGE <i>25/260/11</i>		<i>737.00</i>
		TOTAL <i>10,031.90</i>

SERVICE

DEPTH OF JOB <i>5517'</i>		
PUMP TRUCK CHARGE		<i>2695.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>50</i>	@ <i>7.00</i>	<i>350.00</i>
MANIFOLD <i>Head Rental</i>	@	<i>200.00</i>
<i>Light Vehicle 50</i>	@ <i>4.00</i>	<i>200</i>
	@	
		TOTAL <i>3445.00</i>

5/8 PLUG & FLOAT EQUIPMENT

<i>1-Reg guide shoe</i>	@	<i>240.00</i>
<i>1-atch down plug</i>	@	<i>277.00</i>
<i>15-controlizers</i>	@ <i>49.00</i>	<i>735.00</i>
	@	
	@	
		TOTAL <i>1252.00</i>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done under contract of ALLIED CEMENTING CO., LLC. dated 5/26/11.

1000

SALES TAX (if App)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS