



KANSAS CORPORATION COMMISSION 1064618  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813  
Name: Jason Oil Company, LLC  
Address 1: 3718- 83RD ST  
Address 2: PO BOX 701  
City: RUSSELL State: KS Zip: 67665 + 0701  
Contact Person: Jim Schoenberger  
Phone: ( 785 ) 483-4204  
CONTRACTOR: License # 33905  
Name: Royal Drilling Inc  
Wellsite Geologist: Herb Deines  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

9/19/2011	9/24/2011	9/24/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25611-00-00

Spot Description:  
E2\_SW\_SE\_SW Sec. 8 Twp. 16 S. R. 11  East  West  
330 Feet from  North /  South Line of Section  
1960 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Barton  
Lease Name: Wirth Well #: 7

Field Name:

Producing Formation: N/A

Elevation: Ground: 1855 Kelly Bushing: 1862

Total Depth: 3350 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 432 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 64000 ppm Fluid volume: 600 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanne Garrison Date: 10/10/2011



1064618

Operator Name: Jason Oil Company, LLC Lease Name: Wirth Well #: 7
Sec. 8 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically (If no, Submit Copy)
List All E. Logs Run:
Micro Radiation

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run:
Date of First, Resumed Production, SWD or ENHR.
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Wirth 7
Doc ID	1064618

Tops

Name	Top	Datum
Anhydrite Top	713	+1149
Anhydrite Base	738	+1124
Topeka	2608	-747
Heebner Shale	2898	-1032
Toronto	2916	-1051
Douglas Shale	2926	-1061
Brown Lime	2989	-1125
LKC	3008	-1125
BKC	3271	-1144
Arbuckle	3314	-1406

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5185

Date: 9-20-11	Sec: 8	Twp: 16	Range: 11	County: Barton	State: Ks	On Location:	Finish: 7:30 AM
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Lease: CO. 671	Well No: 47	Location: Barton Co. Ks - SE, 2N, 1E, 10 1/2
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Contractor: Royal R. J. 2	Owner:
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Type Job: Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Hole Size: 12 1/4"	T.D.: 432'	Charge: Jason Oil
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Csg: 8 5/8"	Depth: 432'	Street:
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Tbg. Size:	Depth:	City:	State:
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Tool:	Depth:	City:	State:
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Cement Left in Cap: 15'	Shoe Joint: 15'	The above was done to satisfaction and supervision of owner agent or contractor.
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Measure: 265.80	Cement Amount Ordered: 190 (Common 3% CC 28 Gal)
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EQUIPMENT			
Pumptrk	No. Cementer/Helper: Cisco		Common
Bulktrk	No. Driver: Mike		Poz. Mix
Blind	No. Driver: Rick		Gel

### JOB SERVICES & REMARKS

Remarks: Cement did Circulate	Calcium
Rat Hole:	Hulls
Mouse Hole:	Sall
Centralizers:	Flowseal
Baskets:	Kol-Seal
D/V or Port Collar:	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

### FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

Signature: <i>[Handwritten Signature]</i>	Tax
	Discount
	Total Charge

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5207

Date: 5/24/11	Sec: 8	Twp: 12	Range: 11	County: Barton	State: KS	Oil Location:	Finish: 1:00 PM
Lease: W. Park		Well No: 7		Location: Beaver, SE 2 1/4 NE 1/4 N. 10			
Contractor: Royal Drilling Rig # 2				Owner:			
Type Job: PTA				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size: 7 1/8"		T.D.		Charge To: Jason D.			
Csg.		Depth		Street:			
Tbg. Size:		Depth		City:			
Tool		Depth		State:			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas. Lnd		Displace:		Cement Amount Ordered: 185 ssx 60/45 4% log 1 qt. fluid			

### EQUIPMENT

Pumptrk: 9	No.:	Cement Helper: Paul	Common
Bulktrk: 19	No.:	Driver: Matt	Poz. Mix
Bulktrk: 09	No.:	Driver: Dawn	Get.

### JOB SERVICES & REMARKS

Remarks:	Calcium
Rat. Hole: 30 ssx	Hulls
Mouse Hole: 15 ssx	Salt
Centralizers	Flowseal
Baskets:	Kot-Seal
D/V or Port Collar	Mud CLR 48
3330' - 25 ssx	CFL-117 or CD110 CAF 38
720' - 25 ssx	Sand
480' - 20 ssx	Handling
40' - 10 ssx	Mileage

### FLOAT EQUIPMENT

	Guide Shoes
	Centralizer
	Baskets
	AFU Inserts
	Float Shoes
	Latch Down
	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

Signature: *[Handwritten Signature]*

Thank You!

2-16  
J.P. King