

Kansas Corporation Commission Oil & Gas Conservation Division

1064618

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 338	13		API No. 15 - 15-009-25611-00-00	
Name: Jason Oil Compar			Spot Description:	
Address 1: 3718-83RD ST			E2_SW_SE_SW_Sec. 8 Twp. 16	_S. R11 ☐ East 🗸 West
Address 2: PO BOX 701	•			lorth / South Line of Section
City: RUSSELL	State: KS Zi	p: 67665 + 0701	4000	ast / 🗹 West Line of Section
Contact Person: Jim Schoenl			Footages Calculated from Nearest Outside	e Section Corner:
Phone: ()483-4204		•	□NE □NW □SE ☑	sw
CONTRACTOR: License # 33	905		County: Barton	
Name: Royal Drilling Inc				Well #:
Wellsite Geologist: Herb Deine	s		Field Name:	
Purchaser:			Producing Formation: N/A	
Designate Type of Completion:			Elevation: Ground: 1855 Kel	ly Bushing: 1862
✓ New Well F	Re-Entry	Workover	Total Depth: 3350 Plug Back Total De	
□ Oil □ WSW	SWD	□ slow	Amount of Surface Pipe Set and Cemente	-
Gas Z D&A	☐ ENHR	☐ sigw	Multiple Stage Cementing Collar Used?	
□ og	☐ GSW	Temp. Abd.	If yes, show depth set:	
CM (Coal Bed Methane)			If Alternate II completion, cement circulate	
Cathodic Other (C	ore, Expl., etc.):		feet depth to:w/	
If Workover/Re-entry: Old Well	Info as follows:			
Operator:			Drilling Fluid Management Plan	
Well Name:		-	(Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original T	otal Depth:	Chloride content: 64000 ppm F	luid volume: 600 bbls
Deepening Re-pe	erf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated	
_	Conv. to			
Plug Back:			Location of fluid disposal if hauled offsite:	
☐ Commingled			Operator Name:	,
☐ Dual Completion			Lease Name: L	icense #:
SWD			Quarter Sec Twp	S. R
☐ ENHR			County: Permit	
☐ GSW			CountyFernite	
	2011	9/24/2011		
Spud Date or Date F Recompletion Date	teached TD	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Mpproved by: Deanna Garrisor Date: 10/10/2011

Side Two



Operator Name: Jaso	n Oil Company,	LLC	Lease N	Name:	VILUI		_Well #: /		
Sec. 8 Twp.16	s. R. <u>11</u>	☐ East	County	Barto	<u>n</u>				· · · · · · · · · · · · · · · · · · ·
ime tool open and clos-	ed, flowing and shut if gas to surface te	d base of formations pe -in pressures, whether set, st, along with final chart well site report.	shut-in press	sure read	hed static level,	hydrostatic press	sures, bottom l	hole temper	ature, fluid
Orill Stem Tests Taken (Attach Additional Sh	neets)	Yes No		V Lα	og Formation	n (Top), Depth ar	nd Datum	☐ Sa	ımple
Samples Sent to Geolo	•	☐ Yes ✓ No		Nam			Top Attached		ntum iched
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No		Attach	ea		Allached	Alle	ioneu .
ist All E. Logs Run:									
Micro Radiation							•		
		CASING Report all strings set	G RECORD	✓ Ne urface, inte		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight		Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12.25	8.625	20		432	Common	190	3% CC,	2% Gel.
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	ADDITIONA Type of Cement	AL CEMENTI # Sacks		JEEZE RECORD	Type and	Percent Additive	s .	
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plo Footage of Each Interval P	ugs Set/Type erforated			cture, Shot, Cemer mount and Kind of M		ord	Depth
							•		
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes N	0		
Date of First, Resumed I	Production, SWD or EN	NHR. Producing M	ethod: Pumpi	ng [Gas Lift 🔲	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wa	ter E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD O	_	y Comp. 🔲 Co	mmingled	PRODUCT	ION INTERV	AL:

Form	ACO1 - Well Completion	
Operator	Jason Oil Company, LLC	
Well Name	Wirth 7	
Doc ID	1064618	

Tops

Marrie	Top-	Dellum
Anhydrite Top	713	+1149
Anhydrite Base	738	+1124
Topeka	2608	-747
Heebner Shale	2898	-1032
Toronto	2916	-1051
Douglas Shale	2926	-1061
Brown Lime	2989	-1125
LKC	3008	-1125
ВКС	3271	-1144
Arbuckle	3314	-1406

QUALITY OILWELL GEMENTING, INC.

Date 7.20 1 7 15 15 15 15 15 15 15 15 15 15 15 15 15	Phone 785-483-2025 Cell 785-324-1041	Home Office P.O. E	3ox 32 Russel	II, KS 67665		No.: 0110
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	Signalitie 7. J. J. J. C. C.					,

QUALITY OILWELL CEMENTING, INC.

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		ox 32: Russell, KS 67665	
Date 5//11/11 Sec.	Two. Range B	County State On Location	Nino PM
Lease WAR A	veil No. 7 Locau	ERWEY, BE, BIN 1/3 F. N.	
Constactor Ray in 1. Debition	A. N. W. A.	· · · · · · · · · · · · · · · · · · ·	. '98
Type Job' PTA		To Quelly Oliwell Cementing, Inc. 1915. You are necesty requested to rent cementing egulpmen	Lend furnish
Hole Size	I.O	cementer and helper to assist owner or contractor to di	j work as listed
Csg.	Depth	Sparge Jacon (5)	
Ton Size in	Depth	Simple	
Tool	Depth	City	
Gement Left in Cape	Since Joint	The above was done to satisfaction and supervision of owner	agent or contractor.
Meas End	Displace * * * * * * * * * * * * * * * * * * *	Cement Amount Ordered 185-5x (0/90)	4 back Attia
EQUIPA	(ENT		
Pumpirk Q No. Cementer No. Helper.		Gomman .	
Bulkirk 10 No Priver AN		Poz. Mix	
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JOB SERVICES	& HEMARKS	Calcium	
Remarks:		HUILS:	
Rai Hole 30 sy		Salt	
Mouse Holes Sax		Flowseal	
Centralizers		Kol-Seal	Extension Francisco
Baskets	**************************************	Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
3330: - ASix		Sand	
7)0° - 25500		Handling & , ** **	3.22
1480 HAROSA.		Milosoft	
44-410 PM		FEOAT EQUIPMENT	
		Gulde Shoe	
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