



KANSAS CORPORATION COMMISSION 1059554
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33476
Name: FIML Natural Resources, LLC
Address 1: 410 17TH ST STE 900
Address 2: _____
City: DENVER State: CO Zip: 80202 + 4420
Contact Person: Cassie Parks
Phone: (303) 893-5073
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/29/2011 05/06/2011 08/17/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-171-20802-00-00

Spot Description: _____
_____ NE SW Sec. 33 Twp. 18 S. R. 31 East West
1980 Feet from North / South Line of Section
1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Scott
Lease Name: Rueter Well #: 11-33-1831
Field Name: _____

Producing Formation: NA
Elevation: Ground: 2951 Kelly Bushing: 2958
Total Depth: 4750 Plug Back Total Depth: 2190
Amount of Surface Pipe Set and Cemented at: 371 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2945
feet depth to: 0 w/ 355 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garris Date: 10/10/2011



1059554

Operator Name: FIML Natural Resources, LLC Lease Name: Rueter Well #: 11-33-1831
 Sec. 33 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|--------------|------|--|---------|------|--|-------------|------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Triple Combo | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>2232</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3943</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4580</td> <td></td> </tr> </table> | Name | Top | Datum | Stone Corral | 2232 | | Lansing | 3943 | | Mississippi | 4580 | |
| Name | Top | Datum | | | | | | | | | | | |
| Stone Corral | 2232 | | | | | | | | | | | | |
| Lansing | 3943 | | | | | | | | | | | | |
| Mississippi | 4580 | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 24.0 | 371 | Class "G" | 240 | 3% CaCl ₂ , 2% gel |
| Production | 7.875 | 5.5 | 15.5 | 2945 | Lightweight | 290 | 2%gel, 10% salt, 5 pps Gi |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|---|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | -2945 | "ASC" | 355 | 2% gel, 10% salt, 5 pps Gilsonite |
| | - | Lightweight | 50 | 0.25 pps Flo, 5 pps Gilsonte (Mouse & Rat hole) |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|------------|
| 4 | 575' | Squeeze w/ 150 sxs common | 575' |
| 4 | 890' | Squeeze w/ 50 sxs Common w/ 2% cc, 200 sxs 60/40 common, 50 sxs common no cc | 890' |
| 2 | 1930-1980' | | |
| | CIBP @ 2190' | | |
| 4 | 2769-2772' | Acidize w/ 500 gal 20% MCA | 2769-2772' |

| | | |
|--|-----------|---|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>1922'</u> Packer At: <u>1922'</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>09/20/2011</u> | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Injection</u> |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf |
| | | Water Bbls. |
| | | Gas-Oil Ratio |
| | | Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>SWD</u> | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources LLC**

410 17th st Ste 900
Denver, CO 80202

ATTN: Gary Doke/Jim Musgrove

33-18s-31w Scott,KS

Rueter #11-33-1631

Start Date: 2011.05.04 @ 13:15:40

End Date: 2011.05.04 @ 20:17:33

Job Ticket #: 43308 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

RVL Natural Resources LLC

Fracture #11-33-1231

410 17th St Ste 900
Denver, CO 80202

33-123-31w Scole, KS

Job Ticket: 43306

GST#: 1

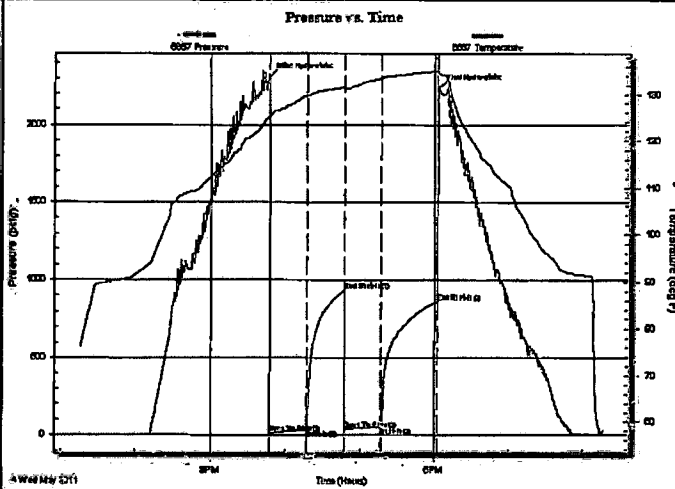
ATTN: Gary Doke/Jim Musgrove Denver, CO 80202 Test Start: 2011.05.04 @ 13:15:40

GENERAL INFORMATION:

Formation: Springer
 Cased: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 15:46:55 Tester: Shane McBride
 Time Test Ended: 20:17:33 Unit No: 55
 Interval: 4601.00 ft (KB) to 4620.00 ft (KB) (TVD) Reference Elevations: 2948.00 ft (KB)
 Total Depth: 4620.00 ft (KB) (TVD) 2938.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8587 Cutsite
 Press@RunDepth: 49.76 psig @ 4602.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.04 End Date: 2011.05.04 Last Calib.: 2011.05.04
 Start Time: 13:15:40 End Time: 20:17:33 Time On Btm: 2011.05.04 @ 15:46:25
 Time Off Btm: 2011.05.04 @ 18:03:10

TEST COMMENT: 3/4" in blow died back to 1/4" in.
 No return
 Very weak surface blow in 13 min.
 No return



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2310.04 | 125.61 | Initial Hydro-static |
| 1 | 13.31 | 125.47 | Open To Flow (1) |
| 31 | 33.19 | 129.75 | Shut-In(1) |
| 61 | 934.94 | 131.50 | End Shut-In(1) |
| 62 | 35.26 | 131.19 | Open To Flow (2) |
| 91 | 49.76 | 133.42 | Shut-In(2) |
| 136 | 861.78 | 134.97 | End Shut-In(2) |
| 137 | 2238.77 | 134.48 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 60.00 | mud 100%rn | 0.30 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mc/d) |
|--|----------------|-----------------|-----------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIM, Natural Resources LLC

Fractal #11-53-1881

410 17th st Ste 900
Denver, CO 80202

32-18a-31w Scott,KS

Job Ticket: 43306

CS1141

ATTN: Gary Doka/Jim Musgrove Denver, CO 80202

Test Start: 2011.05.04 @ 13:15:40

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4356.00 ft | Diameter: 3.80 inches | Volume: 61.10 bbl | Tool Weight: 1500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 237.00 ft | Diameter: 2.25 inches | Volume: 1.17 bbl | Weight to Pull Loose: 90000.00 lb |
| | | | Total Volume: 62.27 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 12.00 ft | | | String Weight: Initial 68000.00 lb |
| Depth to Top Packer: | 4601.00 ft | | | Final 69000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 19.00 ft | | | |
| Tool Length: | 39.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 4582.00 | |
| Shut In Tool | 5.00 | | | 4587.00 | |
| Hydraulic tool | 5.00 | | | 4592.00 | |
| Packer | 5.00 | | | 4597.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4601.00 | |
| Stub | 1.00 | | | 4602.00 | |
| Recorder | 0.00 | 6771 | Inside | 4602.00 | |
| Recorder | 0.00 | 6667 | Outside | 4602.00 | |
| Perforations | 13.00 | | | 4615.00 | |
| Bullnose | 5.00 | | | 4620.00 | 19.00 Bottom Packers & Anchor |
| Total Tool Length: | 39.00 | | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources LLC Ruster #11-33-1621
 410 17th st Ste 900 23-16s-31w Scott, KS
 Denver, CO 80202 Job Ticket: 43306 DST# 1
 ATTN: Gary Dake/Jim Musgrove Denver, CO 80202 Test Start: 2011.05.04 @ 13:15:40

Mud and Cushion Information

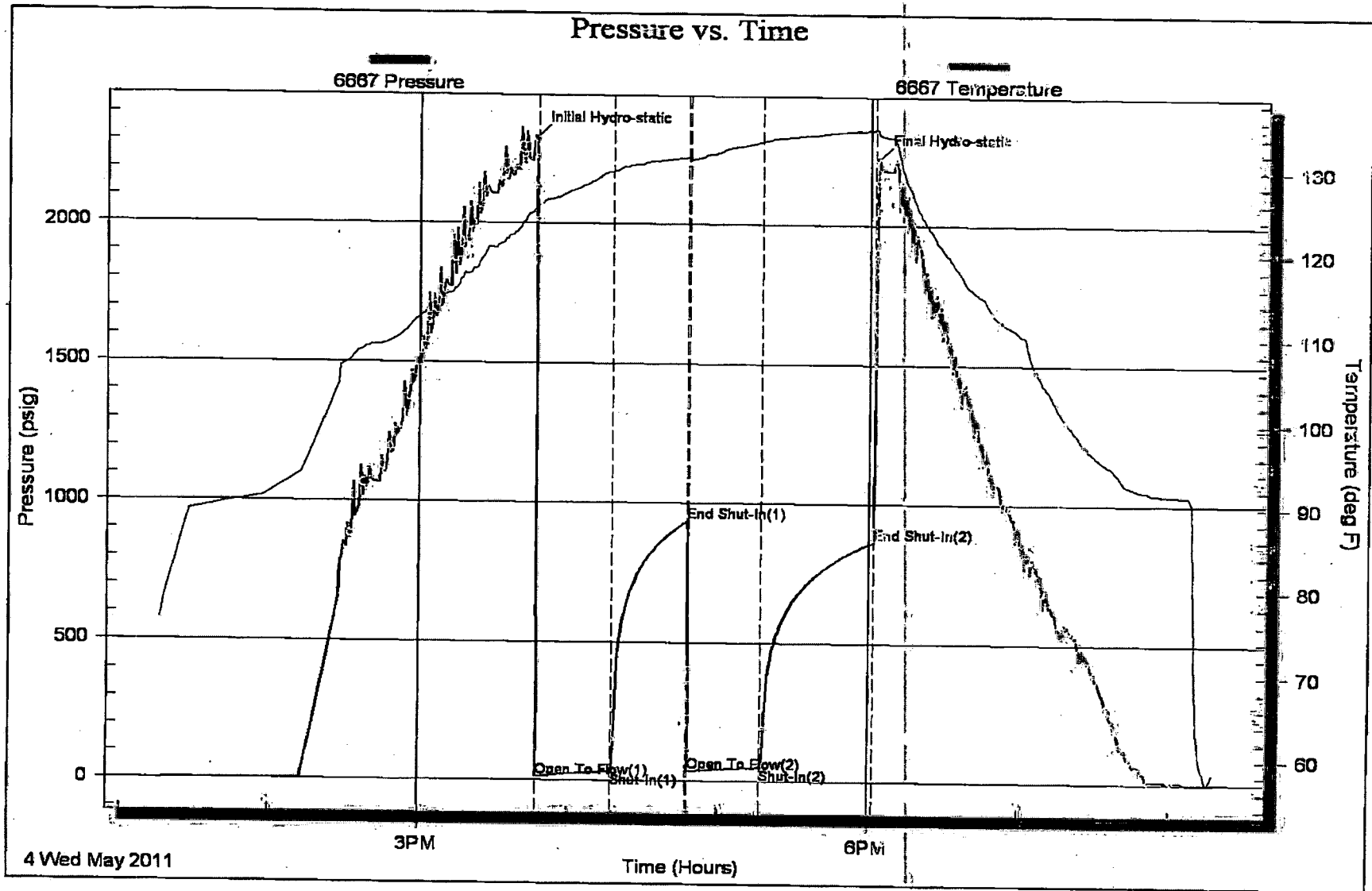
| | | | |
|----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 0 deg API |
| Mud Weight: 10.00 lb/gal | Cushion Length: ft | Water Salinity: | 0 ppm |
| Viscosity: 48.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.97 in ³ | Gas Cushion Type: | | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1200.00 ppm | | | |
| Filter Cake: 1.00 inches | | | |

Recovery Information

Recovery Table

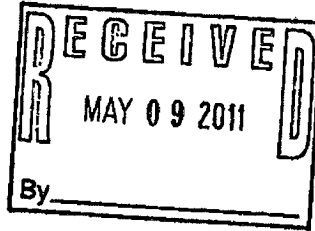
| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 60.00 | mud 100% m | 0.295 |

Total Length: 60.00 ft Total Volume: 0.295 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





PO BOX 31 Russell, KS 67665



2347

INVOICE

Invoice Number: 127043
 Invoice Date: Apr 29, 2011
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| FIML | Rueter #11-33-1831 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Oakley | Apr 29, 2011 | 5/29/11 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|-------------|------------------------------------|------------|----------|
| 240.00 | MAT | Class A Common | 16.25 | 3,900.00 |
| 5.00 | MAT | Gel | 21.25 | 106.25 |
| 8.00 | MAT | Chloride | 58.20 | 465.60 |
| 253.00 | SER | Handlign | 2.25 | 569.25 |
| 60.00 | SER | Mileage 253 sx @ .11 per sk per mi | 27.83 | 1,669.80 |
| 1.00 | SER | Surface | 1,125.00 | 1,125.00 |
| 70.00 | SER | Extra Footage | 0.95 | 66.50 |
| 120.00 | SER | Pump truck Mileage | 7.00 | 840.00 |
| 120.00 | SER | Light Vehicle Mileage | 4.00 | 480.00 |
| 1.00 | EQP | 8.5/8 Wooden plug | 82.00 | 82.00 |
| 3.00 | EQP | 8.5/8 Centralizer | 67.00 | 201.00 |
| 1.00 | EQP | 8.5/8 Fiber Baffle Plate | 98.00 | 98.00 |
| 1.00 | CEMENTER | Alan Ryan | | |
| 1.00 | EQUIP OPER | Wayne McGhghy | | |
| 1.00 | OPER ASSIST | Wes Flinn | | |

D11075
8100-145
Alan J. Bl...

| | |
|------------------------|-----------------|
| Subtotal | 9,603.40 |
| Sales Tax | 354.26 |
| Total Invoice Amount | 9,957.66 |
| Payment/Credit Applied | |
| TOTAL | 9,957.66 |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1920.68

ONLY IF PAID ON OR BEFORE
 May 24, 2011

- 1920.68
 8036.98

ALLIED CEMENTING CO., LLC. 039925

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Oakley, KS

| | | | | | | | |
|---|--|----------------|---------------------------------|------------|---------------------|---------------------------|----------------------------|
| DATE <i>4/29/11</i> | SEC. <i>33</i> | TWP. <i>18</i> | RANGE <i>31</i> | CALLED OUT | ON LOCATION | JOB START <i>12:00</i> | JOB FINISH <i>12:30</i> |
| WELL # <i>11-33-1831</i> | LOCATION <i>Scott Cox ETO Truss Rd</i> | | | | COUNTY <i>Scott</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD | | | DISPLACEMENT <i>2 1/2 S BBL</i> | | | | |

CONTRACTOR *Mud SW 22* OWNER *Same*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *324'*

CASING SIZE *8 5/8* DEPTH *320'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *35.83*

CEMENT LEFT IN CSG. *35.83*

PERFS.

DISPLACEMENT *21.5 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK

404 DRIVER *Wes*

BULK TRUCK

DRIVER

CEMENT AMOUNT ORDERED *240 SKs Com 390c*

290 gal

| | | | |
|----------|-------------------|----------------|----------------------|
| COMMON | <i>240</i> | @ <i>16.25</i> | <i>3900.00</i> |
| POZMIX | | @ | |
| GEL | <i>5</i> | @ <i>21.25</i> | <i>106.25</i> |
| CHLORIDE | <i>8</i> | @ <i>58.00</i> | <i>465.00</i> |
| ASC | | @ | |
| HANDLING | <i>253 SKs</i> | @ <i>2.25</i> | <i>569.25</i> |
| MILEAGE | <i>19 SK/mile</i> | | <i>1669.00</i> |
| | | | TOTAL <i>6712.92</i> |

REMARKS:

Drill, make wipe trip, run 8 5/8 log

Circulate, max 240 SKs, Displace

Plug 2 1/2 BBL

Cement did Circulate

Thanks Alan, Wayne, Wes

CHARGE TO: *ETML*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | |
|-----------------------------|---------------|-----------------------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | <i>1125.00</i> |
| EXTRA FOOTAGE | <i>70</i> | @ <i>9.50</i> <i>665.00</i> |
| MILEAGE | <i>60 x 2</i> | @ <i>7.00</i> <i>840.00</i> |
| MANIFOLD | | @ |
| <i>1 1/2 vehicle 60 x 2</i> | @ <i>4.00</i> | <i>480.00</i> |
| TOTAL <i>2511.00</i> | | |

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------------|-----------|----------------|---------------------|
| <i>8 5/8 Wood Plug</i> | <i>-1</i> | @ <i>82.00</i> | <i>82.00</i> |
| <i>Controlizers</i> | <i>-3</i> | @ <i>67.00</i> | <i>201.00</i> |
| <i>Flex Buffer Plate</i> | <i>1</i> | @ <i>98.00</i> | <i>98.00</i> |
| | | | TOTAL <i>381.00</i> |

PRINTED NAME *Gary D. [Signature]*

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAY:



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

2341

RECEIVED
 MAY 14 2011
 By _____

INVOICE

Invoice Number: 127113
 Invoice Date: May 6, 2011
 Page: 1

Bill To:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| FIML | Rueter #11-33-1831 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-02 | Oakley | May 6, 2011 | 6/5/11 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|-------------|------------------------------------|------------|----------|
| 7.00 | MAT | Gel | 21.25 | 148.75 |
| 355.00 | MAT | ASC Class A | 19.00 | 6,745.00 |
| 340.00 | MAT | ALW Type 2 Class A | 14.50 | 4,930.00 |
| 33.00 | MAT | Salt | 23.95 | 790.35 |
| 1,775.00 | MAT | Gilsonite | 0.89 | 1,579.75 |
| 85.00 | MAT | Flo Seal | 2.70 | 229.50 |
| 818.00 | SER | Handling | 2.25 | 1,840.50 |
| 60.00 | SER | Mileage 818 sx @ .11 per sk per mi | 89.98 | 5,398.80 |
| 1.00 | SER | Production Casing | 2,125.00 | 2,125.00 |
| 120.00 | SER | Pump Truck Mileage | 7.00 | 840.00 |
| 1.00 | SER | Manifold & head Rental | 200.00 | 200.00 |
| 120.00 | SER | Light Vehicle Mileage | 4.00 | 480.00 |
| 18.00 | EQP | 5.5 Centralizer | 49.00 | 882.00 |
| 1.00 | EQP | 5.5 Sure seal Float Shoe | 520.00 | 520.00 |
| 1.00 | EQP | 5.5 Sure Seal Float Collar | 620.00 | 620.00 |
| 1.00 | EQP | 5.5 Rubber Plug | 66.00 | 66.00 |
| 1.00 | CEMENTER | Alan Ryan | | |
| 1.00 | EQUIP OPER | Jerry Yates | | |
| 1.00 | EQUIP OPER | Wayne McGhghy | | |
| 1.00 | OPER ASSIST | Kevin Weighous | | |

| | |
|------------------------|------------------|
| Subtotal | 27,395.65 |
| Sales Tax | 1,205.33 |
| Total Invoice Amount | 28,600.98 |
| Payment/Credit Applied | |
| TOTAL | 28,600.98 |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 5479.13

ONLY IF PAID ON OR BEFORE
 May 31, 2011

8200-118
 Alan J. Bl...
 D11075
 -5479.13
 23,121.85

ALLIED CEMENTING CO., LLC. 039934

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dokley, KS

| | | | | | | | |
|--------------------------------|----------------|-------------------------|-----------------|--|-------------|--------------------------|---------------------------|
| DATE <u>5/6/11</u> | SEC. <u>33</u> | TWP. <u>18</u> | RANGE <u>31</u> | CALLED OUT: | ON LOCATION | JOB START <u>6:30 AM</u> | JOB FINISH <u>7:30 AM</u> |
| LEASE <u>Rubter</u> | | WELL # <u>11-33-188</u> | | LOCATION <u>Scott City ETO Taos Rd</u> | | COUNTY <u>Scott</u> | STATE <u>KS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>2 1/4 5 Eco 5170</u> | | | |

CONTRACTOR M. A. W. 22

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 - 1 5/8 DEPTH 2948.27

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT 21.18

CEMENT LEFT IN CSG. 21.18

PERFS.

DISPLACEMENT 20 1/2 BBL H₂O

OWNER Same

CEMENT

AMOUNT ORDERED 340 ALLW 1/4 F to Seal

355 SK ASC 1070 Salt 270 gal 5"

Gilsonite

| | | | |
|--------------------------------|---|----------------|-----------------------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | @ | <u>7</u> | <u>21.25</u> <u>148.25</u> |
| CHLORIDE | @ | | |
| ASC | @ | <u>355 SK</u> | <u>19.00</u> <u>6745.00</u> |
| | @ | | |
| <u>ALLW Type 2 class A-340</u> | @ | <u>14.25</u> | <u>4930.00</u> |
| | @ | | |
| <u>Salt</u> | @ | <u>33 SK</u> | <u>23.25</u> <u>790.25</u> |
| | @ | | |
| <u>Gilsonite</u> | @ | <u>1775 lb</u> | <u>.89</u> <u>1579.25</u> |
| <u>Flotrol</u> | @ | <u>85 lb</u> | <u>2.70</u> <u>229.50</u> |
| | @ | | |
| HANDLING <u>210 SK</u> | @ | <u>2.25</u> | <u>1840.50</u> |
| MILEAGE <u>19 SK/mile</u> | @ | | <u>5398.00</u> |
| | | | TOTAL <u>21662.00</u> |

REMARKS:

Run 5 1/2" casing Circulate mix 30% R.H.
20 SK - 11" max 290 SK ALLW 1/4 F to Seal
5 1/2" Tail w/ 355 ASC 1070 Salt 5" Gilsonite
2" gel. Wood Thrift + Lines Displacement w/
20K PSI H₂O w/ 500 PSI LPT Local Plug
@ 1200 PSI with circulation w/ 40 SK to MSY
Float & Collar did Hold
 cement did not Circulate Fresh Aluminosilicate
Jerry

SERVICE

| | |
|----------------------------|-----------------------------|
| DEPTH OF JOB | <u>2948'</u> |
| PUMPTRUCK CHARGE | <u>21.25</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>60x 2</u> | @ <u>8.99</u> <u>840.00</u> |
| MANIFOLD <u>1" head</u> | @ <u>2.00</u> <u>400.00</u> |
| <u>6 1/2" vehicle 60x2</u> | @ <u>4.00</u> <u>480.00</u> |
| | @ |

CHARGE TO: FIMC

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 3645.00

PLUG & FLOAT EQUIPMENT

WIS

| | | |
|------------------------------|----------------|---------------|
| <u>18 Central (2007)</u> | @ <u>49.00</u> | <u>882.00</u> |
| | @ | |
| <u>Env Seal Float Shop</u> | @ | <u>520.00</u> |
| <u>Env Seal Float Collar</u> | @ | <u>620.00</u> |
| <u>5 1/2" Rubber Plug</u> | @ <u>66.00</u> | <u>66.00</u> |
| TOTAL <u>2088.00</u> | | |

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Gary Dohy

SIGNATURE [Signature]

4279



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

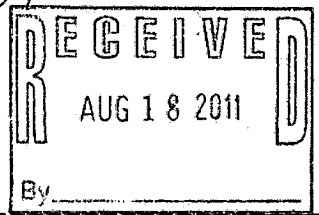
Invoice # 243325

Invoice Date: 08/15/2011 Terms: 15/15/30,n/30

Page 1

F I M L
410 17TH ST, SUITE 900
DENVER CO 80202
() -

RUETER #11-33-1831 SWD
28118
33-18-31
8-9-11
KS



| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|---------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 100.00 | 16.8000 | 1680.00 |
| 1131 | 60/40 POZ MIX | 100.00 | 14.3500 | 1435.00 |
| 1118B | PREMIUM GEL / BENTONITE | 1400.00 | .2400 | 336.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 160.00 | .8400 | 134.40 |

| Sublet Performed | Description | Total |
|------------------|---------------|---------|
| 9999-130 | CASH DISCOUNT | -537.81 |
| 9999-130 | CASH DISCOUNT | -364.16 |

| Description | Hours | Unit Price | Total |
|---------------------------------------|-------|------------|---------|
| 399 SQUEEZE PUMP (KICK OFF PLUG PUMP) | 1.00 | 1250.00 | 1250.00 |
| 399 EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 5.00 | 225.00 |
| T-127 TON MILEAGE DELIVERY | 1.00 | 952.74 | 952.74 |

T11148

Eddie Swin
~~8200-118~~
8210.455

Amount Due 6310.74 if paid after 09/14/2011

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|-----------|
| Parts: | 3585.40 | Freight: | .00 | Tax: | 252.96 | AR | (5364.13) |
| Labor: | .00 | Misc: | .00 | Total: | 5364.13 | | |
| Sublt: | -901.97 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

| | | | | | | | |
|----------------------------------|-------------------------------|----------------------------|------------------------------|----------------------------|----------------------------|----------------------------|-----------------------------|
| BARTLESVILLE, OK 918/338-0808 | EL DORADO, KS 316/322-7022 | EUREKA, KS 620/583-7664 | GILLETTE, WY 307/686-4914 | OAKLEY, KS 785/672-2227 | OTTAWA, KS 785/242-4044 | THAYER, KS 620/839-5269 | WORLAND, WY 307/347-4577 |
|----------------------------------|-------------------------------|----------------------------|------------------------------|----------------------------|----------------------------|----------------------------|-----------------------------|



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 28118

LOCATION Oakley

FOREMAN Kelly Gabel

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------|------------|--------------------|------------|----------|---------|--------|
| 8-9-11 | 2945 | Rueter #1 | 33 | 18 | 31 | Scott |
| CUSTOMER FIML | | | Scott City | | | |
| MAILING ADDRESS | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY | | | 399 | Miles S | | |
| STATE | | | 5281127 | Damon M | | |
| ZIP CODE | | | | Koby R | | |

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on well. Loaded backside, pressured up to 500#. Loaded tubing, pressured up plug to 200#. Mix cement, displaced down. Reversed out, washed up pumps and lines, rigged down and left location

*Thanks
Kelly's crew*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|--------------------|
| 5401B | 1 | PUMP CHARGE | 1250.00 | 1250.00 |
| 5406 | 45 | MILEAGE | 5.00 | 225.00 |
| 11045 | 100SKS | Class A cement | 16.80 | 1680.00 |
| 1131 | 100SKS | 60/40 P02 | 14.35 | 1435.00 |
| 1118B | 1400# | Bentonite | .24 | 336.00 |
| 1102 | 160# | calcium chloride | .84 | 134.40 |
| 5407A | 13.4 | Tan mileage delivery | 1.98 | 952.74 |
| | | | | 6013.14 |
| | | | | Less 1800 discount |
| | | | | 901.98 |
| | | | | 5111.2 |
| | | | | 8.3910 |
| | | | | SALES TAX |
| | | | | ESTIMATED |
| | | | | TOTAL |
| | | | | 252.96 |
| | | | | 5364.13 |

243325

Revin 3737

AUTHORIZATION E. Almon TITLE _____

DATE _____
SALES TAX
ESTIMATED
TOTAL

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.