



KANSAS CORPORATION COMMISSION 1063779
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34379
Name: Scott's Production, LLC
Address 1: PO BOX 136
Address 2: 110 N MEMORY TRAIL
City: ROXBURY State: KS Zip: 67476 +
Contact Person: Jeff Scott
Phone: (785) 254-7828
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: FRANK MIZE
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/02/2011 05/06/2011 05/17/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-169-20324-00-00
Spot Description: _____
E2 NW SW NW Sec. 8 Twp. 16 S. R. 1 East West
1650 Feet from North / South Line of Section
570 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Saline
Lease Name: Lee Johnson Well #: 5
Field Name: HUNTER NORTH
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1310 Kelly Bushing: 1323
Total Depth: 2710 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 10/10/2011



1063779

Operator Name: Scott's Production, LLC Lease Name: Lee Johnson Well #: 5
 Sec. 8 Twp. 16 S. R. 1 East West County: Saline

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: LOG BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>2671</td> <td>-1349</td> </tr> </table>	Name	Top	Datum	MISSISSIPPIAN	2671	-1349
Name	Top	Datum					
MISSISSIPPIAN	2671	-1349					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12	9	24	220	CLASS A	145	
Long String	8	5	15	2710	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	PERF 2672' - 2676	200 GALLONS 15% MUD ACID	2676

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>2670</u> Packer At: <u>NO PACKER</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/10/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u> Gas Mcf _____ Water Bbls. <u>28</u> Gas-Oil Ratio _____ Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241159

Invoice Date: 05/10/2011 Terms: 0/0/30,n/30

Page 1

SCOTT'S WELL SERVICE, INC.
P.O. BOX 136
ROXBURY KS 67476
(785)254-7828

LEE JOHNSON #5
30491
8-16S-1W
05-06-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	625.00	.4400	275.00
1111A	SODIUM METASILICATE	100.00	1.9000	190.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4130	CENTRALIZER 5 1/2"	3.00	48.0000	144.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	975.00	975.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	4.00	320.00
515 TON MILEAGE DELIVERY	549.60	1.26	692.50

Parts: 3494.50 Freight: .00 Tax: 255.10 AR 5737.10
 Labor: .00 Misc: .00 Total: 5737.10
 Sublt: .00 Supplies: .00 Change: .00

Signed Pd 5-12-11 CR# 6832

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5289

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30491
LOCATION Eureka
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API #15-169-20324-00-00

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-11	7922	Lee Johnson #5	8	16S	1W	Saline
CUSTOMER Scott's Production, LLC			C & G Daly. Rig 2			
MAILING ADDRESS P.O. Box 136						
CITY Roxbury	STATE KS	ZIP CODE 67476	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	DAVE G.		
			515	Ed S.		

JOB TYPE Longstring HOLE SIZE 7⁷/₈ HOLE DEPTH 2710' KB CASING SIZE & WEIGHT 5¹/₂ 15.50* New
 CASING DEPTH 2707' DRILL PIPE 7⁰/₈ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6* SLURRY VOL 40 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 3.65
 DISPLACEMENT 65.7 BBL DISPLACEMENT PSI 700 BUMP PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5¹/₂ casing. Break circulation. Pump 5 BBL fresh water. 15 BBL metasilicate pre flush. 5 BBL water spacer. Mixed 125 SKS THICK Set Cement w/ 5* Kol-Seal /sk @ 13.6*/gal, yield 1.75. Shut down, wash out pump & lines. Release Latch down Plug. Displace w/ 65.7 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ All times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	80	MILEAGE	4.00	320.00
1126 A	125 SKS	THICK Set Cement	18.30	2287.50
1110 A	625 *	Kol-Seal 5*/sk	.44 *	275.00
1111 A	100 *	Metasilicate Pre Flush	1.90 *	190.00
5407 A	6.87 Tons	80 miles Bulk Delv.	1.26	692.50
4454	1	5 ¹ / ₂ LATCH down Plug	254.00	254.00
4159	1	5 ¹ / ₂ AFE-FLOAT shoe (weld on)	344.00	344.00
4130	3	5 ¹ / ₂ x 7 ⁷ / ₈ Centralizers	48.00	144.00
			Sub Total	5482.00
		THANK YOU	SALES TAX 7.3%	255.10
			ESTIMATED TOTAL	5737.10

Revin 3737

AUTHORIZATION Gay Reed

TITLE X

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



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REMIT TO
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Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
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Chanute, KS 66720
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FAX 620/431-0012

INVOICE

Invoice # 241219

Invoice Date: 05/11/2011 Terms: 0/0/30,n/30

Page 1

SCOTT'S WELL SERVICE, INC.
P.O. BOX 136
ROXBURY KS 67476
(785)254-7828

LEE JOHNSON #5
30989
8-16-1E
05-02-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	145.00	14.2500	2066.25
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2000	60.00
1107	FLO-SEAL (25#)	50.00	2.2200	111.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
446 EQUIPMENT MILEAGE (ONE WAY)	85.00	4.00	340.00
502 TON MILEAGE DELIVERY	578.85	1.26	729.35

Parts:	2517.25	Freight:	.00	Tax:	183.76	AR	4545.36
Labor:	.00	Misc:	.00	Total:	4545.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed Pd 5-16-11 CK# 6835

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/688-4914

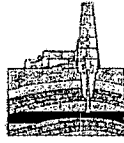
OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

Scott's Production, LLC



GEOLOGICAL REPORT DRILLING TIME & SAMPLE LOG

REPORT PREPARED BY FRANK S. MIZE/GEOLOGIST

API#: 15-169-20,324

COMPANY Scott's Production, LLC	ELEVATION
LEASE Lee Johnson #5	K.B. 1323
FIELD _____	D.F. _____
LOCATION 1,650' FNL & 570' FWL	G.L. 1314
SEC 8 TWSP 16S RGE 1W	DEPTH MEASURED FROM KB
COUNTY Saline STATE Kansas	Log _____ Drilling <input checked="" type="checkbox"/>
CONTRACTOR C&G Drilling Rig #2	CASING
SPUD 5-02-11 COMP 5-07-11	Surface 8 5/8" @ 220' w/145sx
SAMPLES SAVED FROM 1750' TO RTD	Production 5 1/2" @ 2707' w/125sx
	Electric Logs
	NONE

FORMATION	SAMPLE	E LOG	DATUM	A. ELOG	B. ELOG	C. DT
Heebner	1827		-504	-514	-507	
Douglas	1857		-534	-544	-538	
Brown	1969		-646	-664	-658	
Lansing	2036		-713	-727	-716	
Stark	2296		-973	-986	-978	
Hushpuckney	2327		-1004	-1017	-1011	
BKC	2373		-1050	-1056	-1053	
Marmaton	2385		-1062	-1070	-1067	
Cherokee	2553		-1230	-1239	-1238	
Mississippian	2659		-1336	-1342	-1357	
Miss Dolomite	2672		-1349	-1362		
RTD	2710		-1387	-1441	-1494	

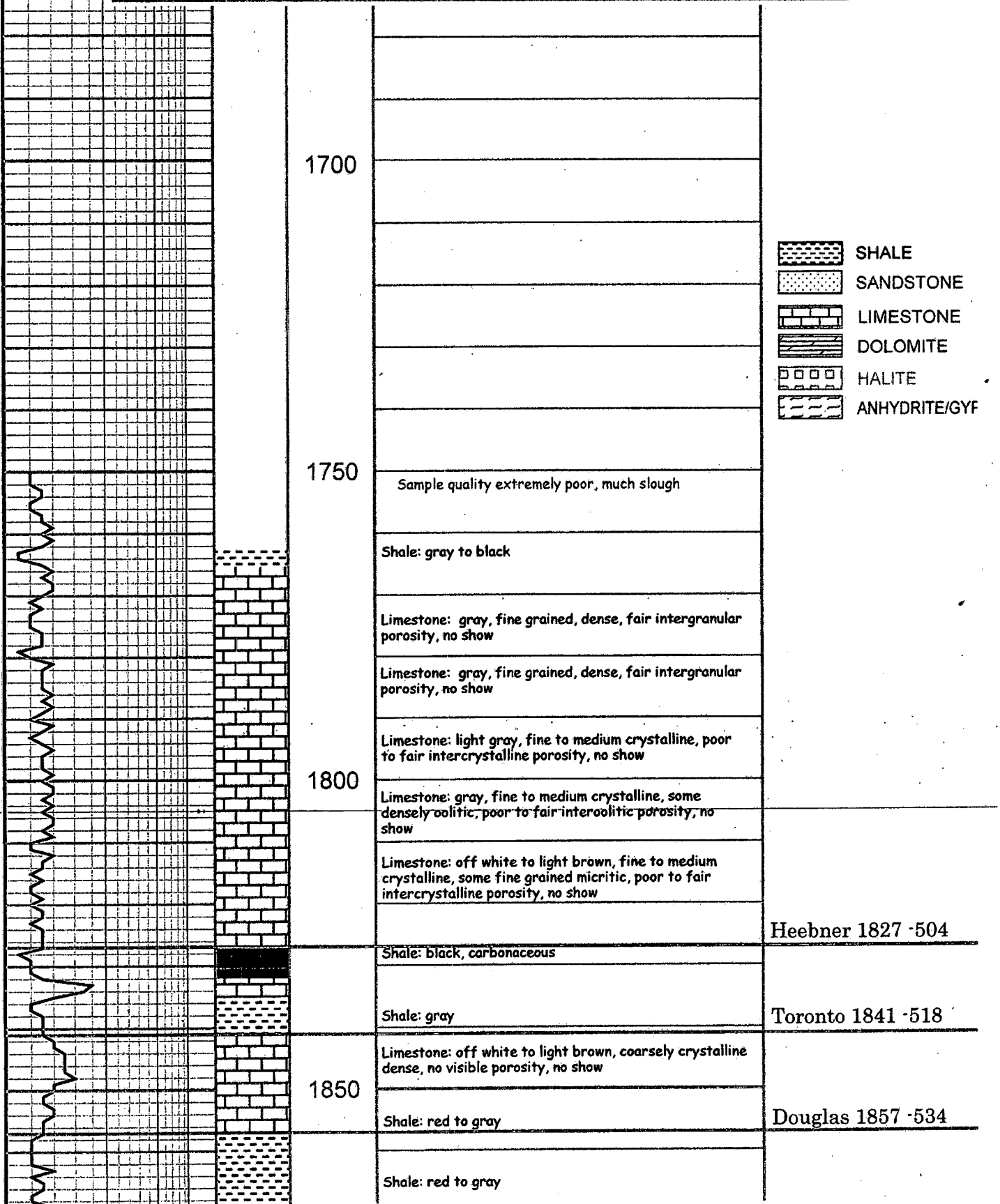
REFERENCE WELLS

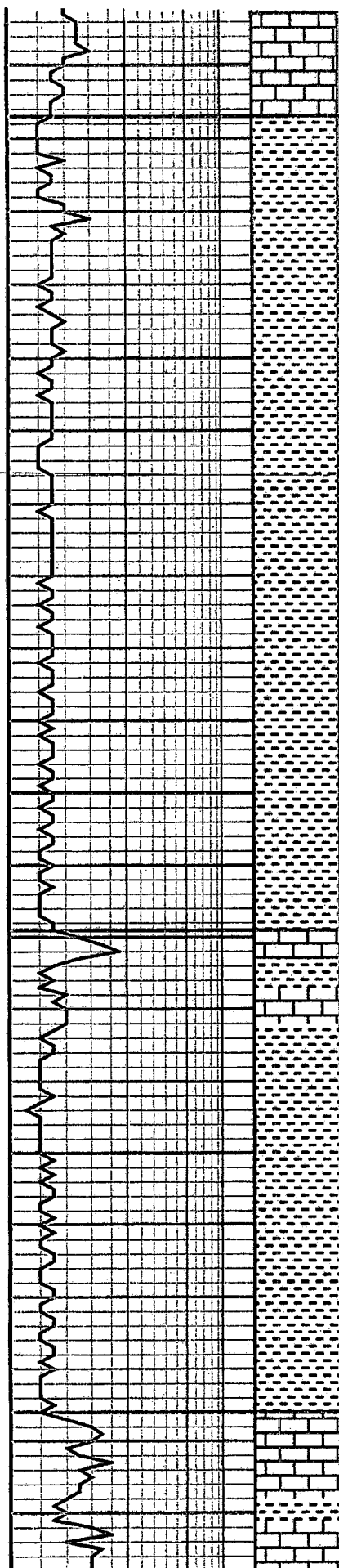
- A. 1320' FNL & 330' FEL 7-16S-1W BOP West, Harbin #1
- B. C SE NW SE 8-16S-1W Mallard Drig, Swisher #4
- C.

Completion Recommendation

It is recommended that this well be completed through casing, and perforated from 2672'-2676', drilling measurements, then stimulated with HCl.

Frank S. Mize





1850	Limestone: off white to light brown, coarsely crystalline dense, no visible porosity, no show
	Shale: red to gray
1900	Shale: red to gray
	Shale: red to gray
	Shale: red to gray, trace gray siltstone
	Shale: red to gray
	Shale: red to gray
	Shale: red to gray
1950	Sample quality much better
	Shale: red to gray
	Shale: red to gray
	Shale: red to gray, trace fine grained gray sandstone, well sorted, well cemented, good intergranular porosity no show
	Shale: red to gray
2000	Shale: red to gray
	Limestone: brown, medium to coarsely crystalline, dense, no visible porosity, no show vis 33 wt 9.4
	Shale: red to gray
	Shale: red to gray
	Shale: gray
	Shale: gray
	Shale: gray
2050	Shale: light gray
	Limestone: gray, medium crystalline, poor intercrystalline porosity, no show, trace densely oolitic, oolitic
2050	Limestone: light brown to gray, medium to coarsely crystalline, some with fair to good intercrystalline porosity, no show

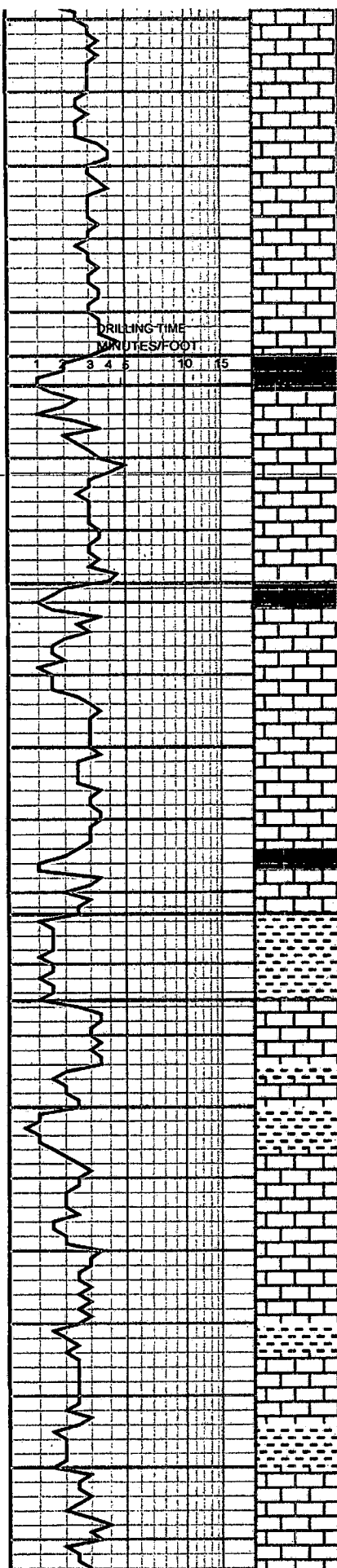
Douglas 1857 -534

Brown Lime 1969 -64

Lansing 2036 -713

	<p>2050</p>	<p>Limestone: gray, medium crystalline, poor intercrystalline porosity, no show, trace densely oolitic, oolitic</p>
		<p>Limestone: light brown to gray, medium to coarsely crystalline, some with fair to good intercrystalline porosity, no show</p>
		<p>Limestone: gray, fine to medium crystalline, fair to good intercrystalline porosity, no show</p>
		<p>Limestone: gray, coarsely crystalline, dense, no visible porosity, no show, trace pyrite</p>
		<p>Shale: black, carbonaceous</p>
		<p>Limestone: gray, medium to coarsely crystalline, dense, poor intercrystalline & trace pin point porosity, 1 piece w/ very poor show free oil, no odor, fluorescence in >5% spl</p>
		<p>Limestone: gray, fine grained, dense, little visible porosity no show, fossiliferous with fusulinids, trace chert and pyrite</p>
		<p>2100</p>
		<p>Limestone: off-white to gray, medium to coarsely crystalline, very hard, dense, trace densely oolitic, oolitic, fossiliferous w/fusulinids</p>
		<p>Limestone: gray, medium to coarsely crystalline, very dense, very poor intercrystalline porosity, no show</p>
		<p>Limestone: gray, medium to coarsely crystalline, very dense, very poor intercrystalline porosity, no show</p>
		<p>Limestone: off white, fine grained, chalky, excellent intergranular porosity, no show</p>
<p>2150</p>		
<p>Limestone: light brown to tan, densely oolitic, oolitic, little visible porosity, no show vis 42 wt 9.2</p>		
<p>Limestone: light brown to tan, densely oolitic, oolitic, with little visible porosity, some chalky, no show</p>		
<p>Limestone: gray, fine to medium crystalline, very dense, no porosity, no show, trace chert and pyrite</p>		
<p>Limestone: gray, fine to medium crystalline, some fine grained, micritic, very dense, no porosity, no show, trace chert</p>		
<p>Shale: gray to black, calcareous</p>		
<p>2200</p>		
<p>Limestone: off white to gray, medium crystalline, oolitic, fair to good oolitic porosity, no show</p>		
<p>Shale: black, carbonaceous</p>		
<p>Limestone: gray to dark gray to brown, cxln, dense</p>		
<p>Shale: dark gray</p>		
<p>Limestone: gray to dark gray, coarsely crystalline, dense, no visible porosity, no show</p>		
<p>Shale: gray to dark gray, to black carbonaceous</p>		
<p>Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite</p>		
<p>Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show</p>		
<p>Shale: gray</p>		
<p>Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite</p>		
<p>2250</p>		

Muncie Creek 2195 - 8



2250	Limestone: off white to beige, fine to medium crystalline, poor intercrystalline porosity, no show, much gray shale
	Limestone: off white to beige, fine to medium crystalline, poor intercrystalline porosity, no show, much gray shale
	Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite
	Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite
	Limestone: off white to gray, fine grained, dense, very poor intergranular porosity, no show, trace pyrite
2300	Shale: black, carbonaceous
	Limestone: off white to gray, medium to coarsely crystalline, poor to fair intercrystalline porosity, no show
2350	Limestone: off white to gray, medium crystalline, poor intercrystalline porosity, no show, trace pyrite
	Limestone: off white to gray, medium crystalline, poor intercrystalline porosity, no show, trace pyrite
	Shale: black, carbonaceous
2400	Limestone: fine to medium crystalline, soft, fair to good intercrystalline porosity, no show, trace pyrite
	Limestone: brown, coarsely crystalline, dense, no visible porosity, no show
	Limestone: off white to gray, trace light brown, coarsely crystalline, dense, no visible porosity, no show
	Shale: black, carbonaceous to dark gray
2450	Limestone: gray, trace light brown, coarsely crystalline, dense, no visible porosity, no show
	Shale: red to brown to gray
	Limestone: off white to dark gray to dark brown, coarsely crystalline, dense, no porosity, no show, trace pyrite and black chert
	Limestone: brown, coarsely crystalline, dense, no visible porosity, no show
	Limestone: gray, coarsely crystalline, dense, no visible porosity, no show, trace pyrite & gypsum
	Limestone: off white to gray, slightly chalky, medium crystalline, poor intercrystalline porosity, no show, trace pyrite
	Limestone: off white to gray, coarsely crystalline, dense, no porosity, no show
Shale: red to gray	
2500	Limestone: off white to gray, fine crystalline, very poor intercrystalline porosity, no show, trace pyrite
	Shale: red to gray
	Limestone: off white to gray, coarsely crystalline, some micritic, dense, no visible porosity, no show
	Limestone: off white to gray, fine crystalline, very poor

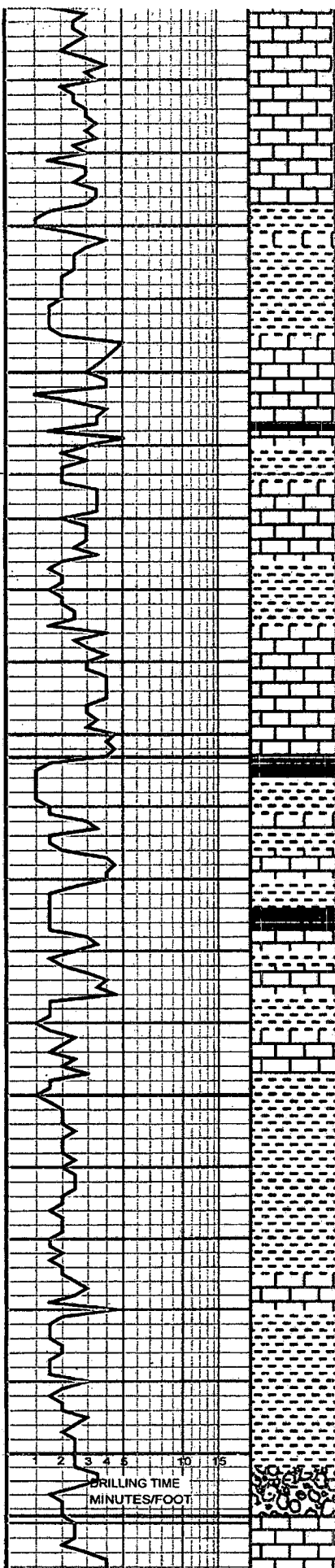
Stark 2296 -973

Hushpuckney 2327 -10

vis 35 wt 9.2 wl 12.2 lcm 1#

BKC 2373 -1050

Marmaton 2385 -1062



2400

Limestone: off white to gray, coarsely crystalline, some micritic, dense, no visible porosity, no show

Limestone: off white to gray, fine crystalline, very poor intercrystalline porosity, no show, trace pyrite

Limestone: off white to gray, fine crystalline, very poor intercrystalline porosity, no show, trace pyrite

Shale: light gray vis 38 wt 9.2 lcm 2#

Limestone: gray, coarsely crystalline, dense, no porosity

Shale: light gray

2500

Limestone: beige to light brown, coarsely crystalline, dense, little visible porosity, no show

Shale: black, carbonaceous

Shale: light gray
Limestone: beige to light brown, coarsely crystalline, dense, little visible porosity, no show

Limestone: gray to light brown, coarsely crystalline, dense, no visible porosity, no show

Shale: gray to light brown

Limestone: beige to light brown, micritic, very dense, no porosity, no show

Limestone: gray to light brown, coarsely crystalline, dense, no visible porosity

2550

Cherokee 2553-1230

Shale: black, carbonaceous

Shale: light gray

Limestone: light brown, coarsely crystalline, dense

Shale: light gray

Limestone: gray, coarsely crystalline, dense, no porosity

Shale: gray to greenish gray

Shale: black, carbonaceous

Limestone: gray, coarsely crystalline, dense, no porosity

Shale: yellow, red to gray

Limestone: gray, coarsely crystalline, dense, no porosity

Shale: yellow, red to gray

Limestone: gray to light brown, coarsely crystalline, dense, some argillaceous, no visible porosity, no show

2600

vis 43 wt 9.2 lcm 2#

Shale: red to gray, trace yellow

Shale: red to gray, trace yellow

Shale: red to gray, trace yellow

Limestone: brown to gray, coarsely crystalline, very dense, some argillaceous, no porosity, no show

Shale: red to gray to greenish yellow

Shale: red to gray to greenish yellow

2650

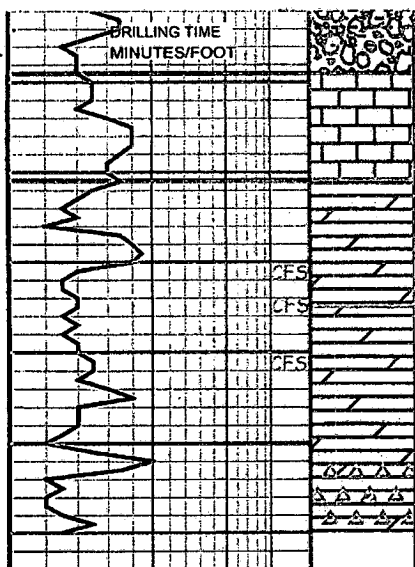
vis 43 wt 9.4 lcm 2#

Limestone: brownish gray, micritic, no visible porosity, no show, some fine crystalline, slightly dolomitic w/ very poor intercrystalline porosity, no show

Mississippian 2659

Shale/Conglomerate: vari-colored + light purple, trace highly calcareous sandstone, coarsely crystalline

2 3 4 5 10 15
DRILLING TIME
MINUTES/FOOT



Limestone: brownish gray, micritic, no visible porosity, no show, some fine crystalline, slightly dolomitic w/ very poor intercrystalline porosity, no show

Mississippian 2659 - 15'

Shale/Conglomerate: vari-colored + light purple, trace highly calcareous sandstone, coarsely crystalline limestone, 1 piece w/heavy black gilsonitic stain

Miss Dolomite 2672 - 15'

Dolomite: light brown with oil stain, medium crystalline, poor to fair intercrystalline porosity, good show free oil, strong odor, fluorescence in 60% of 15" sample

15" trace fine crystalline sucrosi with good show free oil, strong odor, 30" much coarsely crystalline, ve dense, little visible porosity, but porosity oil saturated, fair odor

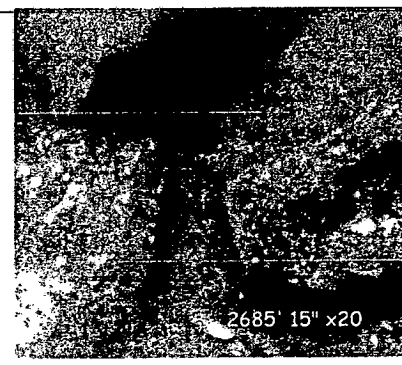
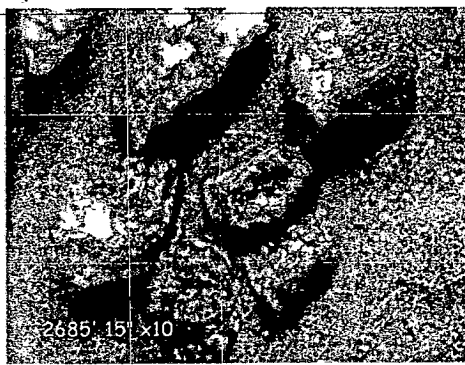
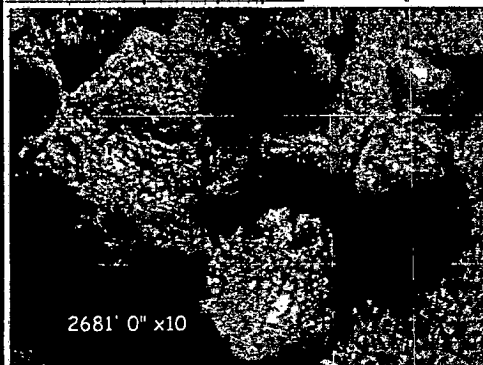
Dolomite: brown with oil stain, fine to medium crystalline, poor to fair intercrystalline porosity, poor vuggy porosity, good show free oil, gas bubbles, strong odor, fluorescence in 30% of 15" sample

2791: Dolomite: fine to medium crystalline, little visible porosity, NO SHOW

Dolomite: gray, fine to medium crystalline, poor to fair intercrystalline porosity, no show, trace black chert

Dolomite: gray, medium to coarsely crystalline, very little visible porosity, no show, trace chert

Dolomite: gray, medium to coarsely crystalline, poor to fair intercrystalline porosity, 3 pieces w/spotted show free oil, no odor, much gray to off white chert



Scott's Production, LLC
Lee Johnson #5
1650' FNL & 570' FWL 8-16S-1W
Saline County, Kansas

1323 KB

Comments:

GENERAL INFORMATION

Test # 1 Test Date 5/6/2011
Tester Jimmy Ricketts
Test Type Conventional Bottom Hole
Successful Test

Chokes 3/4 Hole Size 7 7/8
Top Recorder # 11027
Mid Recorder #
Bott Recorder # w1023

of Packers 2.0 Packer Size 6 3/4

Mileage 224 Approved By

Mud Type Gel Chem
Mud Weight 9.4 Viscosity 48.0
Filtrate 12.2 Chlorides 1000

Standby Time 0
Extra Equipmnt Jars & Safety Joint
Time on Site 5:10 AM
Tool Picked Up 6:40 AM
Tool Layed Down 12:00 PM

Drill Collar Len 306.0
Wght Pipe Len 0

Elevation 1314.00 Kelley Bushings 1323.

Formation Mississippian
Interval Top 2671.0 Bottom 2685.0
Anchor Len Below 14.0 Between 0

Start Date Time 5/6/2011 6:16 AM
End Date Time 5/6/2011 12:19 PM

Total Depth 2685.0
Blow Type Weak blow building to 1 1/2 inches initial flow period. No blow building to weak surface blow final flow period. Times: 30. 30. 45. 65.

RECOVERY

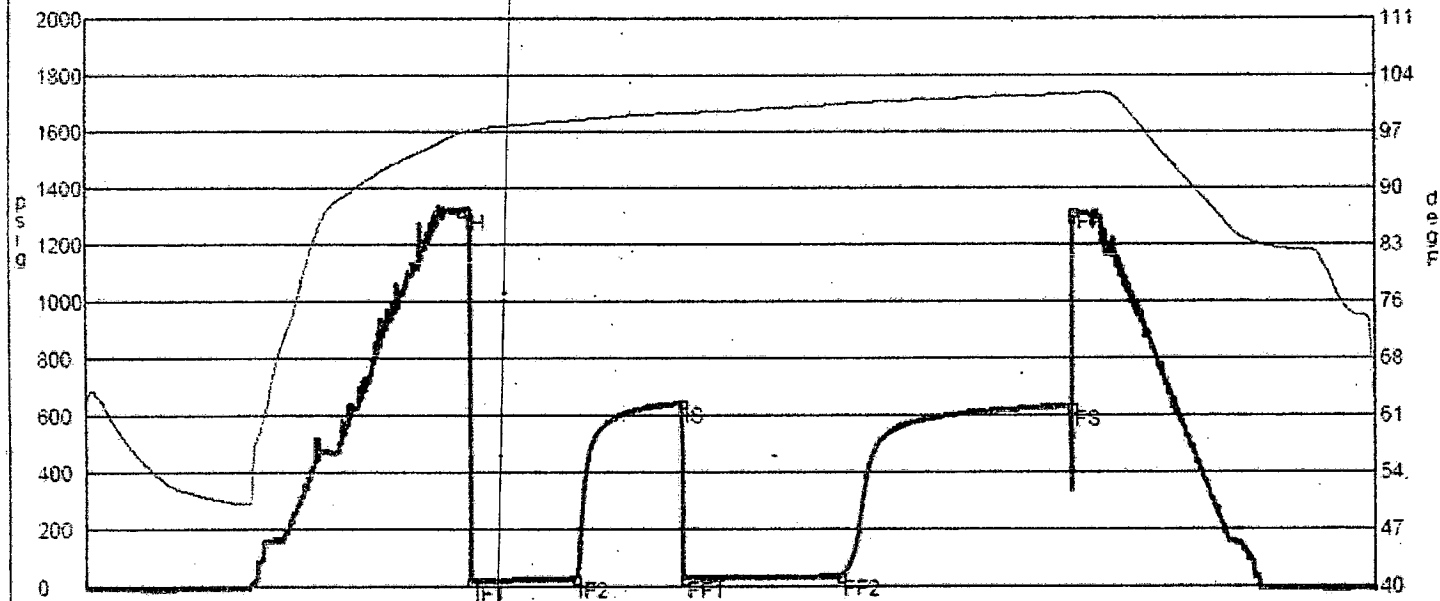
RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
		%	0ft	%	1ft	%	0ft	%	0ft
1	Clean oil	0%	0ft	100%	1ft	0%	0ft	0%	0ft
35	Oil cut mud	0%	0ft	2%	0.7ft	0%	0ft	98%	34.3ft

RICKETTS TESTING

(620) 326-5830

Page 2



	Date	Time	Pressure	Temp	
IH	5/6/2011 8:00:50 AM	1.747222	1317.901	96.719	Initial Hydro-static
IF1	5/6/2011 8:03:30 AM	1.791667	18.028	96.894	Initial Flow (1)
IF2	5/6/2011 8:33:00 AM	2.283333	26.815	98.265	Initial Flow (2)
IS	5/6/2011 9:03:20 AM	2.788889	642.584	99.263	Initial Shut-In
FF1	5/6/2011 9:04:00 AM	2.8	28.979	99.205	Final Flow (1)
FF2	5/6/2011 9:48:00 AM	3.533333	34.704	100.287	Final Flow (2)
FS	5/6/2011 10:53:40 AM	4.627778	631.004	101.546	Final Shut-In
FH	5/6/2011 10:54:20 AM	4.638889	1316.855	101.644	Final Hydro-static

Company **Scott's Production, LLC**
 Address **P.O. Box 136**
 CSZ **Roxbury, KS 67476**
 Attn. **Frank Mize**

Lease Name **Lee Johnson**
 Lease # **5**
 Legal Desc **E/2 NW SW NW** Job Ticket **3429**
 Section **8** Range **1W**
 Township **16S**
 County **Saline** State **KS**
 Drilling Cont **C & G Drilling #2**

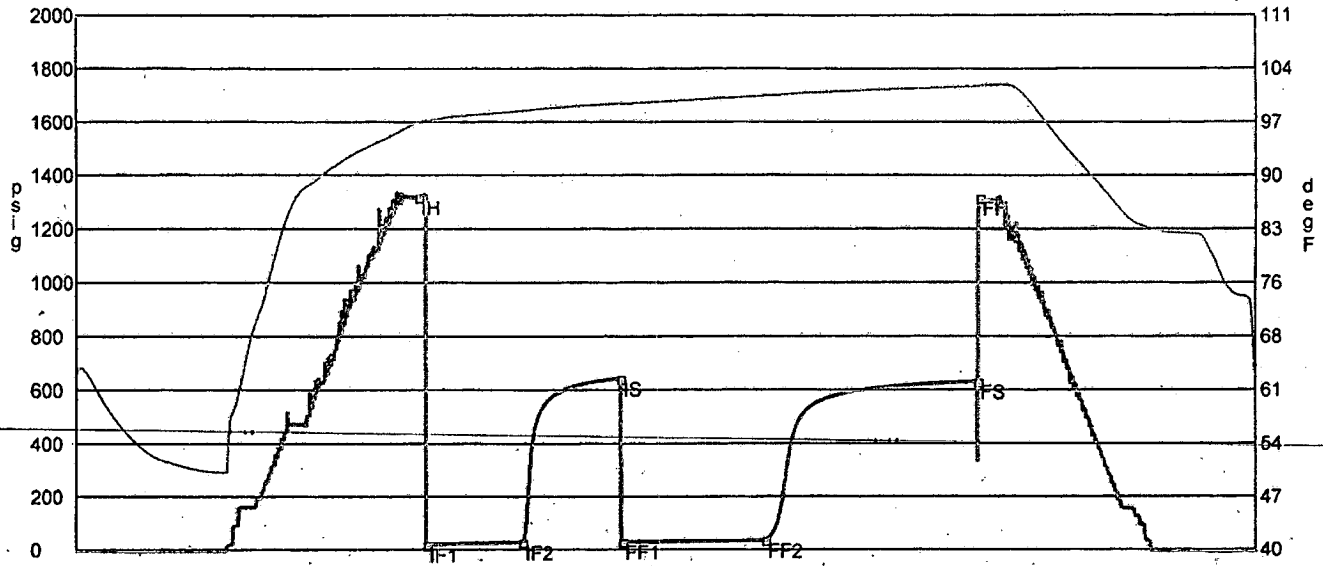
Comments **Field: Hunter North**

GENERAL INFORMATION

Test # 1	Test Date	5/6/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts		Top Recorder #	11027		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	w1023		
# of Packers	2.0	Packer Size	6 3/4	Mileage	224	Approved By
Mud Type	Gel Chem		Standby Time	0		
Mud Weight	9.4	Viscosity	48.0	Extra Equipmnt	Jars & Safety Joint	
Filtrate	12.2	Chlorides	1000	Time on Site	5:10 AM	
				Tool Picked Up	6:40 AM	
				Tool Layed Dwn	12:00 PM	
Drill Collar Len	306.0		Elevation	1314.00	Kelley Bushings 1323.00	
Wght Pipe Len	0					
Formation	Mississippian		Start Date/Time	5/6/2011 6:16 AM		
Interval Top	2671.0	Bottom	2685.0	End Date/Time	5/6/2011 12:19 PM	
Anchor Len Below	14.0	Between	0			
Total Depth	2685.0					
Blow Type	Weak blow building to 1 1/2 inches initial flow period. No blow building to weak surface blow final flow period. Times: 30, 30, 45, 65.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
35	Oil cut mud	0% 0ft	2% 0.7ft	0% 0ft	98% 34.3ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	5/6/2011 8:00:50 AM	1.747222	1317.901	96.719	Initial Hydro-static
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GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke