



**CONFIDENTIAL**

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5056  
Name: F. G. Holl Company L.L.C.  
Address 1: 9431 E CENTRAL STE 100  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 2563  
Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Ryan Greenbaum  
Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>06/14/2011</u>	<u>06/23/2011</u>	<u>08/17/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25266-00-00

Spot Description: \_\_\_\_\_

NW SW SW SE Sec. 27 Twp. 16 S. R. 22  East  West

495 Feet from  North /  South Line of Section

2475 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ness

Lease Name: HAIR/WAGNER UNIT Well #: 1-27

Field Name: Brownell Southwest

Producing Formation: Cherokee Sand

Elevation: Ground: 2376 Kelly Bushing: 2389

Total Depth: 4600 Plug Back Total Depth: 4350

Amount of Surface Pipe Set and Cemented at: 310 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 17000 ppm Fluid volume: 960 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: American Warrior, Inc.

Lease Name: STRECKER SWD License #: 4058

Quarter SW Sec. 6 Twp. 19 S. R. 21  East  West

County: Ness Permit #: 19026

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 10/10/2011
  - Confidential Release Date: \_\_\_\_\_
  - Wireline Log Received
  - Geologist Report Received
  - UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 10/11/2011