



KANSAS CORPORATION COMMISSION 1064655  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33372  
Name: Future Petroleum Company LLC  
Address 1: 1455 W LOOP S  
Address 2: PO BOX 540225  
City: HOUSTON State: TX Zip: 77254 + 0225  
Contact Person: Chris Haefele  
Phone: (713) 993-0774  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Roger Martin  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>06/08/2011</u>	<u>06/11/2011</u>	<u>07/25/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24429-00-00

Spot Description: NW/4

SW SE NW NW Sec. 11 Twp. 33 S. R. 5  East  West

1041 Feet from  North /  South Line of Section

684 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Cowley

Lease Name: West Maddix Unit Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Missippian Chert

Elevation: Ground: 1266 Kelly Bushing: 1285

Total Depth: 3203 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 213 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5500 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 10/10/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 10/11/2011



1064655

Operator Name: Future Petroleum Company LLC Lease Name: West Maddix Unit Well #: 1  
 Sec. 11 Twp. 33 S. R. 5  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MISS CHERT	3094	-1815
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Array Induction Shallow Focused Electric Log Compact Photo Density Compensated Neutron Microresistivity Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	24	213	Class A Com	150	3% Cal, 2% Gel
Production	7.8750	4.5000	11.6	3203	60/40 & Thick Set KolSea	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3113-3123		3113-3123
4	3102-3110		3102-3110

TUBING RECORD:	Size: <u>2.3750</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
<u>08/24/2011</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>15</u>	Gas-Oil Ratio <u>0</u> Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3113-3123</u> <u>3102-3110</u>
--	--	--



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 31064  
LOCATION # 80 Eldorado  
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT AA# 15-035-24429-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
6-11-10	2871	west maddy unit #1	71	38S	5E	Cowley																				
CUSTOMER Future petroleum			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>JCS</td> <td>511</td> <td>Jacob</td> </tr> <tr> <td>442</td> <td>Clay</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>Teds</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	JCS	511	Jacob	442	Clay			491	Teds			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
446	JCS	511					Jacob																			
442	Clay																									
491	Teds																									
437	Jim																									
MAILING ADDRESS 1455 w loops po box 540225																										
CITY Houston																										
STATE TX																										
ZIP CODE 77254																										

JOB TYPE Long string B HOLE SIZE 7 7/8 HOLE DEPTH 3203 CASING SIZE & WEIGHT 4 1/2 10.5lb  
 CASING DEPTH 3203 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 41 ft Joint  
 DISPLACEMENT 50.29 DISPLACEMENT PSI 900 MIX PSI 200 RATE 46rpm

REMARKS: Safety meeting, pumped 5bbl fresh water, 10 bbl sand flush, 5bbl fresh water, mixed 150 sks 60/40 u/gel 1/4 lb poly, tailed with 150 sks thick set sl. kol-seal displaced with batch down plug to bottom landing plug at 1500psi, checked float, float held

PER BED

ATE-175 D187

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	70 mile	MILEAGE	4.00	280.00
5407A	70 mile	X.M. 70 X	1.26	1296.00
5402	700 ft	footage	.21	147.00
1103	100#	Caustic Food	1.52	152.00
1126 A	150SKS	thick set	18.30	2745.00
1131	150SKS	60/40 poz	11.95	1792.50
1118 B	520 lbs	gcl	0.20	104.00
1107	75lbs	poly-flake	2.22	166.50
1110 A	750lbs	Kol-seal	0.44	330.00
4129	10	centralizers 4 1/2	42.00	420.00
4103	2	Cement baskets 4 1/2	218.00	436.00
4161	1	4 1/2 A.F.U. Float shoe	286.00	286.00
4453	1	4 1/2 Latch down plug	232.00	232.00
5502C	5hr	80bbl vac truck	90.00	450.00
1123	3300gal	City water	15.60	51.48
		Subtotal		9864.02
		SALES TAX		456.68
		ESTIMATED TOTAL		10,320.68

Revin 9737

AUTHORIZATION Terry L Madden TITLE 2419M DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30606  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APL 15-035-24429

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-11	2871	West Maddix unit #1	11	335	5E	Cowley
CUSTOMER <u>Future Petroleum Co. LLC</u>			AFE*			
MAILING ADDRESS <u>P.O. Box 540225</u>			1750187			
CITY <u>Houston</u>			485			
STATE <u>TX</u>			479			
ZIP CODE <u>77254</u>			Joeey			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 213' CASING SIZE & WEIGHT 8 3/8 24"  
CASING DEPTH 200' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.6 #/gal SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
DISPLACEMENT 12 1/4 DISPLACEMENT PSI 300\* MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 3/8 casing w/ Head & manifold. Break circulation w/ fresh water. Pump 10 bbls ahead. Mix 150 SK# Class A Cement w/ 3% CaCl2, 2% Gel + 1/4 Fluo-Cele per blk AT 146 # per gal. Shut down. Release plug. Displace with 12 1/4 bbls fresh water. Shut well in. Good cement returns to surface. 8 bbl slurry to pit. & Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	70	MILEAGE	4.00	280.00
11045	150 sks	Class A Cement	14.25	2137.50
1102	400 #	CaCl2 3%	.70	280.00
1118 B	260 #	Gel 2%	.20	52.00
1107	35 #	Flu-Cele 1/4 # per blk	2.20	77.70
5407A	6.58 tons	Tan Mktage BULK Truck	1.26	580.36
4432	1	8 3/8 wooden plug	80.00	80.00
			Sub Total	4262.56
			SALES TAX	178.65
			ESTIMATED TOTAL	4441.21

Ravin 3737

AUTHORIZATION Terry L. Madden

TITLE 241909

6.8%

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 06, 2011

Chris Haefele  
Future Petroleum Company LLC  
1455 W LOOP S  
PO BOX 540225  
HOUSTON, TX 77254-0225

Re: ACO1  
API 15-035-24429-00-00  
West Maddix Unit 1  
NW/4 Sec.11-33S-05E  
Cowley County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Chris Haefele

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 11, 2011

Chris Haefele  
Future Petroleum Company LLC  
1455 W LOOP S  
PO BOX 540225  
HOUSTON, TX 77254-0225

Re: ACO-1  
API 15-035-24429-00-00  
West Maddix Unit 1  
NW/4 Sec.11-33S-05E  
Cowley County, Kansas

Dear Chris Haefele:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/08/2011 and the ACO-1 was received on October 10, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department