

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065086

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5399	API No. 15 - 15-115-19101-00-01
Name: American Energies Corporation	Spot Description:
Address 1: 155 N MARKET STE 710	
Address 2:	
City: WICHITA State: KS Zip: 67202 + 1821	
Contact Person: Mindy Wooten	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 201-1134	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #	County: Marion
Name: American Energies Corporation	Lease Name: L.D. Slocombe Well #: 1
Wellsite Geologist: None	Field Name: Unger
Purchaser:	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1425 Kelly Bushing: 1430
New Well ☐ Re-Entry ✓ Workover	Total Depth: 2900 Plug Back Total Depth:
□ Oil □ wsw 📝 swb □ slow	Amount of Surface Pipe Set and Cemented at: 116 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: American Energies Corporation	Drilling Fluid Management Plan
Well Name: L.D. Slocombe 1	(Data must be collected from the Reserve Pit)
Original Comp. Date: 05/17/1957 Original Total Depth: 2814	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR 🗹 Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	
GSW Permit #:	County: Permit #:
06/17/2011 07/08/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I II Approved by: Dearna Garrisor Date: 10/12/2011

Side Two



Operator Name: Ame	rican Energies (Corporation			L.D. Slocomi	oe	Well #:1_				
Sec. 19 Twp. 21	s. R. <u>3</u>	✓ East	County	_{y:} <u>Mario</u>	on		.,,.				
INSTRUCTIONS: Show time tool open and closs recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu if gas to surface te	t-in pressures, whether est, along with final cha	r shut-in pres	ssure read	ched static level	, hydrostatic pres	ssures, bottom h	nole temperature, fluid			
Drill Stem Tests Taken (Attach Additional Sh	neets)	☐ Yes 📝 No		⊘ L	og Formatio	and Datum	Sample				
Samples Sent to Geolo	·	☐ Yes 🗸 No		Nam	е	Тор	Datum None				
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes ✓ No Yes ✓ No Yes ✓ No		None	None	None					
List All E. Logs Run:								•			
		CASIN Report all strings s	NG RECORD	Ne		etion, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface	12.25	8.6250	20		116	Unknown	0	0			
Production	7.8750	5.5	0		2813 Unknown		0	0			
Liner	7.8750	4.5	11.6		2900	60/40 Poz	115	4% gel			
		ADDITION	IAL CEMENT	ING / SQL	JEEZE RECORD)					
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sack	s Used		Type and	d Percent Additive	s			
	0-2900	60/40	115		4% gel						
Shots Per Foot		ION RECORD - Bridge F Footage of Each Interval)		acture, Shot, Ceme Amount and Kind of		Depth			
								•			
TUBING RECORD:	Size:	Set At: 2816	Packer	At:	Liner Run:	Yes I	No				
Date of First, Resumed F 07/27/2011	Production, SWD or E	NHR. Producing N		oing [Gas Lift 📝	Other (Explain)	Vacuum				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wa	ter 1925	Bbls.	Gas-Oil Ratio	Gravity			
DISPOSITIO	ON OF GAS:		METHOD (OF COMPI	ETION:		PRODUCT	ION INTERVAL:			
Vented Sold	Used on Lease	Open Hole	Perf.	Dual	y Comp. 🔲 C	ommingled ubmit ACO-4)					
(If vented, Sub-	mit ACO-18.)	Other (Specify)			-					

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

1301.08 2011

BURRTON, KS . GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536 ENTERED 7-11-11-5

INVOICE NUMBER:

C37708-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

LD LEASE: SLOCOMBE 1 Sw D # 10581068

195090

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL IN	ISTRUCTIONS
06/30/2011	C37708		06/27/2011			N	ET 30
QUANTITY	U/M	ITEM NO./DI	SCRIPTION	·	D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP	OHARGE		0.00	950.00	950.00
5.00	GAL	FRICTION REDU	JCER C-37L		0.00	25.00	125.00
115.00	SAX	60-40 POZ MIX 4	1% ·		0.00	9,69	1,114.35
47.00	MI	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	188.00
1.00	EA	4 1/2" WIPER PL	.UG		0.00	65.00	65.00
2.00	HR	OVERAGE OF 4	HR MIN.		0.00	100.00	200.00
1.00	EA	MIN. BULK CHA	RGE		0.00	150.00	150.00
237.82	МІ	BULK TRUCK -	TON MILES		0.00	1.10	261.60
					<u>.</u>		
						ŕ	
REMIT TO:	<u> </u>		СОР-В			Net Invoice:	3,053.9
P.O. BOX HAYSVIL	(438 LE, KS 67060	FUEL SURCHARO MILEAGE, PUMI	GE IS NOT TAXABLE AND AND OR DELIVERY CHA	IS ADDED TO ARGES ONLY.	MAN	CO Sales Tax: Invoice Total:	88.7 3,142.6
RECEIVED BY			NET 30 DAYS				



igield Order Nº C 377 UB

Nomicons (Asia part of the consideration hereof it is agreed that Copeland Acid Salvice is	Customer-Orc	State
ed and no lepresentations have been relied on, as to what may be the results of effect of ment is payable. There will be no discount allowed subsequent to such date: 5% interest	nent Cepelang Acid Service das m f the servicing orgressing said well	The consideration of said service
nvolping department.in acopidance with latest published price schedules. Né undersignéd représents himselfito de duly authorized to sign unis ordet forwell den et ORDER MUST BE BIGNED DRE WORK IS COMPENCED. CODE GUANTITY DESCRIPTION	NATIONAL PROPERTY OF THE PARTY	Agent *UNIT AMOUNT COST: AMOUNT
5-2-2-2-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-		11745 11845 1845 200 e4
		Property of the second
Bulk Charge So Bulk Trick Miles Process License Fee on	Y Gallons : TOTAL BILLING	123 t



POST OFFICE BOX 438 HAYSVILLE, KS 67060 °(316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

JUL 08 2011

Acid & Cement

BILL TO:

P.O. BOX 516 **CANTON, KS 67428**

FAX (620)

BURRTON, KS | GREAT BEND, KS

AMERICAN ENERGIES CORP.

FEDEN 7-11-11-11

INVOICE NUMBER:

C36731-IN

47

LEASE: SLOCOMBE #1 500)

#10581068

195087

(620) 463-5161	(620) 793-3366	ENTERED
AX (620) 463-2104	FAX (620) 793-3536	

SPECIAL INSTRUCTIONS DATE **ORDER** ORDER DATE **PURCHASE ORDER** SALESMAN 06/30/2011 06/23/2011 C36731 **NET 30** D/C PRICE **EXTENSION** ITEM NO./DESCRIPTION QUANTITY U/M 160.00 MILEAGE PUMP/PICKUP TRUCK 4.00 40.00 0.00 MI 600.00 600.00 0.00 PUMP CHARGE 1.00 EA COP **REMIT TO:** 760.00 Net Invoice: P.O. BOX 438 MANCO Sales Tax: 43.80 HAYSVILLE, KS 67060 FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. 803.80 Invoice Total: RECEIVED BY **NET 30 DAYS**

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



TREATMENT REPORT

Acid Stage No.

					Type Treatment: Amt.	Type Fluid	Band Size	Pounds of Saud
Date La Da	ا ت الأسار	atrict Bulle	ж.	No	BkdownBbl. /Gal.			******************
A Hamman	merca	L Enance	معما ستد		Bbl. /Gal.	***************************************	****** ********************************	************
Well Name & I	wol2 or	on but		**************************	Bbl./Gal.	***************************************	***** *********************************	************************
Location		*******************	Field	A	Bbi. /Qai.	***************************************	******	**********************
County 2	Ocea-er	.,	8tate		FlushBbl. /Gal.			***************************************
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FIELD Nº C 36731 ORDER ..

	wement <u>as</u>		ILLE KANSAS 67060 24-1225		
			DATE	06/23	20_//
	РКву. <u>/////С///С</u> я	A PANCIA EL MANE	SF CUSTOMER)		
Address	(Sheerne	C Well N	· 4/	State Customer Order No.	
ec.TMP lange			. Watun	State	X
ONDITIONS	o art of the consideration herec	l it is agreed that Copeland Ac	d Service is to service or tre	at allowners risk, the hereinbe	fore mentioned well and is

not to be provide an accordance of connection with said service or treatment. Coperand Acid Service has made no representation, expressed or implied, and a service of the service of the service has been relied on as to what may be the results or effect of the genericing or treating and well. The consideration of said service or treatment 1.5. There will be no discount allowed subsequent to such pare. 8% interest will be charged after 80 days. Total charges are subject to correction by our involvence of the provided and a continuous provided and the continu

THE DEPERT SIGNED		
THIS OR DE CAKING SIGNED		
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CODE	AMITY !	DESCRIPTION		UNIT COST A GOJ	AMOUNT
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	<u> </u>				
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	4			44.1	
	Bulk Charge		70 S		
	Bulk Trück Miles	The same of the sa			
	Process Licer	ise/Fee on	Gallons		
			TOTAL BILLING		70002

I certify that the above material has been accepted and used, that the above service was performed in a good and workmanlike manner under the direction, sypervision and controller the owner, operator of his agent, whose signature appears below:

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TREATMENT REPORT

4-14	 N -	*********	

NA	3/2011	GB) [.]	3/73/	Type Trautment:	•	Type Fluid	Sand Size	Pounds of Band
Date LANGE	HANDY COL	atrict	F . 0	No.3622	Bkdown	Bbl. /Gal			
Company	100 ELL SAL			**********************	***************************************	Bbl. /Gal			
						Bbl./Gal			
Locationy	Man and	*****************************	Fleid	************************************		Bbl./Cal			
County	191101		Stute			Bbl. /Oal			
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Casing: Bize	***************	Type & Wi		Set atft.	from	fl.	to		ft
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Formation:		*************************	Perf						
Liner: Sixe	Type & W	L	Top atft	. Bottom atft.	Pump Trucks. No	. Used: Std. 326	5up	Tv	/In
Cem	ented: Yes/No.	Perforated from	m	.ft. toft.	Auxiliary Equipm	ent	***********	*************************	
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Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

ZM 2 9 2011

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

♦ GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536 ENTERED 6:10-11ET

INVOICE NUMBER:

C36766-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

SLACOMBE 1

10581068

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL	INSTRUCTIONS
06/28/2011	C36766		06/23/2011			NET 30
QUANTITY	U/M	ITEM NO./D	ESCRIPTION	D/C	PRICE	EXTENSION
45.00	МІ	MILEAGE PUMF	P/PICKUP TRUCK	0.0	4.00	180.00
45.00	мі	MILEAGE PUMF	P/PICKUP TRUCK	0.0	2.00	90.00
1.00	EA	PUMP CHARGE	(MISC)	0.0	550.00	550.00
•						
				,		
REMIT TO:			COP		Net Invoice:	820.00
P.O. BO) HAYSVIL	K 438 LLE, KS 67060	FUEL SURCHARG MILEAGE, PUMF	GE IS NOT TAXABLE AND IS PAND OR DELIVERY CHAR		MANCO Sales Tax:	40.1: 860.1
RECEIVED BY	·		NET 30 DAYS			



FIELD

OUE LOUUL Acid & Cement &	BOX 438 • HAYSVILLE KANSAS 67	ORDER Nº C 36766
	316-524-1225	DATE 10 212 1 1 20 20
SAUTHORIZED BY: 1 Trees	CATINAME OF CUSTOMER)	
Address o Treat-Well As Follows: Lease <u>+ C.C.o - N</u> C	City <u>≅</u> Wall No. <i>1</i>	State
Sec. iTwp. Hange	County Physics	State

THIS ORDER MUST BE SIGNED

CODE	CUANTITY	Di	ESCHIPTION		COST	AMOUNT
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		Bulk Charge:				
		Bulk Truck Miles				
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