

## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065035

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

OPERATOR: License # 94	08		API No. 15 - 15-135-25289-00-00
Name: Trans Pacific Oi			Spot Description:
Address 1: 100 S MAIN STE 200			SE_SE_NW_SW Sec. 2 Twp. 18 S. R. 24 ☐ East  West
Address 2:			
City: WICHITA	State: KS Zi	p: 67202 <sub>+</sub> 3735	Feet from ☐ East / ✔ West Line of Section
Contact Person: Glenna Lo			Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-35			□ NE □NW □SE ☑SW
CONTRACTOR: License #	5929		County: Ness
Name: Duke Drilling Co., Inc.			Lease Name: MELODY Well #: 2
Wellsite Geologist: Beth Iser	n ·		Field Name: Nexus
Purchaser: NCRA			Producing Formation: Cherokee Sand
Designate Type of Completion:			Elevation: Ground: 2351 Kelly Bushing: 2360
✓ New Well	Re-Entry	Workover	Total Depth: 4470 Plug Back Total Depth: 4438
✓ Oil  wsw	□swp	☐ SIOW	Amount of Surface Pipe Set and Cemented at: 222 Feet
☐ Gas ☐ D&A	☐ ENHR	☐ sigw	Multiple Stage Cementing Collar Used?   ✓ Yes   No
□ og	□ GSW	Temp. Abd.	If yes, show depth set: 1625 Feet
CM (Coal Bed Methane)	<del></del>		If Alternate II completion, cement circulated from: 1625
☐ Cathodic ☐ Other	(Core, Expl., etc.):	b.	feet depth to: 0 w/ 155 sx cmt
If Workover/Re-entry: Old We	ell Info as follows:		leet depth tow/sx cmt
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original T	otal Depth:	
Deepening Re-		ENHR Conv. to SWD	Chloride content: 7000 ppm Fluid volume: 480 bbls
	. ☐ Conv. to	GSW	Dewatering method used: Evaporated
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:	······································	Lease Name: License #:
SWD	Permit #:		
☐ ENHR	Permit #:		Quarter Sec. Twp. S. R. East West
☐ GSW	Permit #:		County: Permit #:
08/17/2011 08/	25/2011	09/14/2011	
Spud Date or Date  Recompletion Date	Reached TD	Completion Date or Recompletion Date	

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

	KCC Office Use ONLY		
	✓ Letter of Confidentiality Received  Date: 10/11/2011		
Confidential Release Date:			
	Wireline Log Received		
	Geologist Report Received		
	UIC Distribution		
	ALT I I III Approved by: NAOMI JAMES Date: 10/13/2017		