

ORIGINAL

RELEASED

KCC

SIDE ONE

JUL 0 1 1992

JUN 1 0

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 071-20,497-80-01
FROM CONFIDENTIAL

County Greeley
NE SE SW
NW SW SE Sec. 15 Twp. 16S Rge. 42 X East West

Operator: License # 6593

990 Ft. North from Southeast Corner of Section

Name: Coastal Oil & Gas Corp.

-2310 2770 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address: 211 N. Robinson, Suite 1700

Lease Name Siegrist Well # 1-15

City/State/Zip: Oklahoma City, OK 73102

Field Name Wildcat

Purchaser:

Producing Formation N/A

Operator Contact Person: John D. Perry
Phone: (405) 239-7031

Elevation: Ground 3814 KB 3823

Designate Type of Original Completion
X New Well Re-Entry Workover

Date of Original Completion

Name of Original Operator

Original Well Name

Date of Recompletion:

Commenced 3-11-90 Completed 6-3-91

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply, etc.)

 Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:

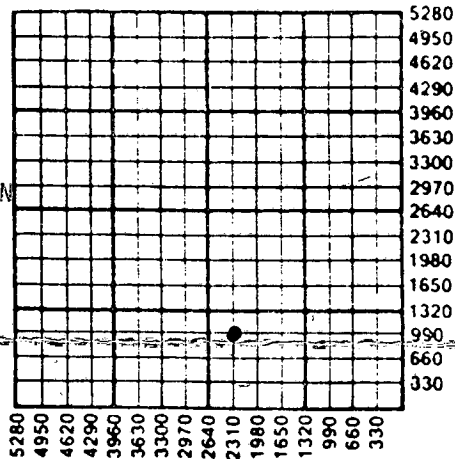
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?)
Docket No.

RECEIVED
STATE CORPORATION COMMISSION

JUN 12 1991

06-12-91

CONSERVATION DIVISION
Wichita, Kansas



Px A
6-3-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Dist. Oper. Supt. Date 6-6-91

Subscribed and sworn to before me this 10th day of June 1991

Notary Public [Signature] Date Commission Expires February 7, 1995

SIDE TWO

Operator Name Coastal Oil & Gas Corp. Lease Name Siegrist Well # 1

East

Sec. 15 Twp. 16S Rge. 42 West

County Greeley

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Mississippian	5172	5179

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	5172'-5179'	

PBTD _____ Plug Type _____

TUBING RECORD

Size N/A Set At N/A Packer At N/A Was Liner Run N

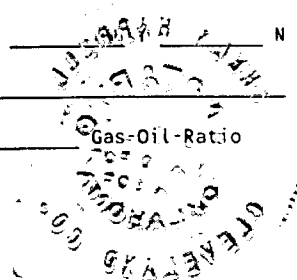
Date of Resumed Production, Disposal or Injection Well D & A

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____

Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)



WELL NAME AND NO. Siegest 1-15 ORIGINAL LOCATION (LEGAL) Sec 13-165-42W. FIELD FOOT. FORMATION Plug. COUNTY/PARISH Greeley STATE Kansas API. NO. NAME Coastal Oil + Gas AND ADDRESS ZIP CODE

RIG NAME: Border Line. WELL DATA: BIT SIZE 5 1/2 89 1/4 CSO Liner Size. TOTAL DEPTH 17. WEIGHT 5200 359. FOOTAGE 5200 359. MUD TYPE GRADE. GRADE 8. MUD DENSITY 5.196. LESS FOOTAGE SHOE JOINT(S) 5196. MUD VISC. 120.5. DISP. CAPACITY. JUN 10. CONFIDENTIAL. TOTAL. RELEASED. JUN 01 1992.

SPECIAL INSTRUCTIONS. IS CASING/TUBING SECURED? YES. LIFT PRESSURE 5,519 PSI. CASING WEIGHT SURFACE AREA (3.14 x R^2). PRESSURE LIMIT 2,080 PSI. ROTATE RPM. RECIPROCATE FT. No. of Centralizers.

Head & Plugs: Double, Single, Swag, Knockoff. TBG SIZE 2 3/8. WEIGHT 4.7. GRADE. THREAD 8. TOOL TYPE. DEPTH. TAIL PIPE: SIZE. DEPTH. TUBING VOLUME. CASING VOL. BELOW TOOL. TOTAL. ANNUAL VOLUME 77.

Table with columns: TIME, PRESSURE (TBG OR D.P., CASING), VOLUME PUMPED (INCREMENT, CUM), JOB SCHEDULED FOR TIME, DATE, ARRIVE ON LOCATION TIME, DATE, LEFT LOCATION TIME, DATE, SERVICE LOG DETAIL. Includes entries for 1600, 1714, 1718, 1732, 1829, 1832, 1835, 1836, 1838, 1904, 1906, 1908, 1908, 1910.

REMARKS. RECEIVED STATE CORPORATION COMMISSION JUN 12 1991. CONSERVATION DIVISION Wichita, Kansas

Table with columns: SYSTEM CODE, NO. OF SACKS, YIELD CU. FT/SK, COMPOSITION OF CEMENTING SYSTEMS, SLURRY MIXED (BBLs, DENSITY). Includes entries for 1, 2, 3, 4, 5, 6.

BREAKDOWN FLUID TYPE. HESITATION SO. CIRCULATION LOST. DISPLACEMENT VOL. MEASURED DISPLACEMENT. PERFORATIONS. CUSTOMER REPRESENTATIVE Charles Pannell. DS SUPERVISOR Ronny Gindlesberger.

