

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-5  
August 2004  
Form must be Typed

**EXPLORATION & PRODUCTION WASTE TRANSFER**

Operator Name: <u>LaVeta Oil &amp; Gas, LLC</u>		License Number: <u>32432</u>	
Operator Address: <u>P.O. Box 780 Middleburg, VA 20118</u>			
Contact Person: <u>Bennie C. Griffin</u>		Phone Number: <u>( 620 ) 458 - 9222</u>	
Permit Number (API No. if applicable): <u>15-185-23479-0000</u>		Lease Name: <u>Lee Figger #1</u>	
Source of Waste:		Well Number: <u>#1</u>	
<input type="checkbox"/> Emergency Pit <input type="checkbox"/> Dike <input type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> Haul-off Pit <input type="checkbox"/> <input type="checkbox"/> Spill / Escape		Source Location (QQQQ): <u>    </u> - SW <u>    </u> - NW <u>    </u> - SW Sec. <u>1</u> Twp. <u>23S</u> R. <u>12</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1620</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>400</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Stafford</u> County	
Type of waste to be disposed: <input type="checkbox"/> Fluid <input type="checkbox"/> Soil <input checked="" type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: _____			
Amount of waste: <u>63</u> No. of loads <u>5050</u> Barrels    _____ Tons    _____ YDS			
Destination of waste: <input checked="" type="checkbox"/> Reserve Pit <input type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: _____			
If waste is transferred to another reserve pit, is the lease active? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Location of waste disposal:		Date of Waste Transfer: <u>10/16/07-10/25/07</u>	
Operator Name: <u>LaVeta Oil &amp; Gas LLC</u>		License No.: <u>32432</u>	
Lease Name: <u>Paul Spangenberg #9</u>		Sec. <u>29</u> Twp. <u>22S</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>Stafford</u>	
Docket No.: _____		County: _____	
<p>Haul mud to Paul Spangenberg #9 reserve pit NESW Sec 29-22S-11W</p>			
<p>RECEIVED KANSAS CORPORATION COMMISSION <b>SEP 08 2008</b> CONSERVATION DIVISION WICHITA, KS</p>			
<p>The undersigned hereby certifies that he / she is <u>contact person</u> for <u>LaVeta Oil &amp; Gas LLC</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.</p> <p style="text-align: right;">_____ Agent Signature</p> <p>Subscribed and sworn to before me on this _____ day of _____</p> <p style="text-align: right;">_____ Notary Public</p> <p>My Commission Expires: _____</p>			

LaVeta Oil & Gas, LLC  
P.O. BOX 280  
Middleburg, VA 20118  
November 26, 2007

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market – Room 2078  
Wichita, Kansas 67202-3802  
Attn: Sammy Flaharty

Dear Ms. Flaharty,

In reference to your letter regarding the Paul R. Angenberg #9 drilling pits we have enclosed a signed document from the land owner, Craig Thompson. He wishes to leave the existing pit as a wildlife water pond.

We apologize this has taken so long but getting in touch with Thompson to get his signature on the matter took more time than expected.

Should you have any questions you may contact me at 620-458-9222.

Sincerely,  
Bennie C. Griffin  
LaVeta Oil & Gas

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION  
WICHITA, KS

I, Craig Thompson, want to keep the drilling pit on the Paul Spangenberg #9  
as a conservation wildlife water pond.

11/14/07  
Date

Craig Thompson  
Craig Thompson

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION  
WICHITA, KS

April 23, 2007

I give LaVeta Oil and Gas permission to haul mud to the reserve pit on the  
P. S. #9.

  
\_\_\_\_\_  
Craig Thompson

PAGE 01

HOG: WILD

6841961

09/01/2007 13:06

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION  
WICHITA, KS



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

August 29, 2008

La Veta Oil & Gas, LLC  
1290 NE 90th Ave  
Hudson KS 67545

\* send copy of  
permission notes from  
Craig Thompson  
\* copy of last letter to  
Cathy  
\*

Re: ~~Closure of Work-over Pit~~  
LEE FIGGER 1 Lease  
Sec. 29-22-11W  
STAFFORD County, Kansas  
API No. 1518523479H

Dear Sir or Madam:

The above referenced work-over pit was permitted on 10/16/2007. Work-over pits shall be closed within 365 calendar days after work-over operations have commenced. The work-over pit in question must be closed by 10/15/2008. Should an exception be warranted, it must be received by 10/15/2008.

A Closure of Surface Pit, form CDP-4, should be filed within 30 days after the work-over pits are closed. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>. Failure to timely close the pit, file an extension or file the form within the allotted time periods may be punishable by an administrative penalty.

If you have any questions or concerns, please contact the undersigned at (316) 337-6243.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

cc: District Office

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 08 2008  
CONSERVATION DIVISION  
WICHITA, KS



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

La Veta Oil & Gas, LLC  
PO BOX 780  
MIDDLEBURG VA 20118

October 2, 2007

*letter*

Re: Closure of Drilling Pits  
PAUL SPANGENBERG Lease Well No. 9  
NWNESW 29-22S-11W  
STAFFORD County, Kansas  
API No. 15185233940000

Dear Sirs:

The above referenced well was spudded on 10/19/2006. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 10/19/2007. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 10/19/2007. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: \_\_\_\_\_

Reason for extension: \_\_\_\_\_

Estimated period of time until pit closure: \_\_\_\_\_

**Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.**

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSERVATION DIVISION  
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>