

## Kansas Corporation Commission Oil & Gas Conservation Division

1065472

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #3728		API No. 15 - 15-011-23845-00-00
Name: Kent, Roger dba R J Enterpr	ises	Spot Description:
Address 1: 22082 NE Neosho Rd		
Address 2:		1980 Feet from North / South Line of Section
City: GARNETT State: KS	Zip: _66032+ _1918	Feet from ✓ East / ☐ West Line of Section
Contact Person: Roger Kent		Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 448-6995		□NE □NW ☑SE □SW
CONTRACTOR: License # 3728		County: Bourbon
Name: Kent, Roger dba R J Enterprise	S	Lease Name: STEWART Well #: 8-A
Wellsite Geologist: n/a		Field Name: Davis-Bronson
Purchaser: n/a		Producing Formation: Bartlesville
Designate Type of Completion:		Elevation: Ground: 1044 Kelly Bushing: 1044
✓ New Well Re-Entry	Workover	Total Depth: 752 Plug Back Total Depth: 724
✓ oil  wsw sw	D SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A ☐ EN	HR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GS	W Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.	.):	feet depth to: 752 w/ 72 sx cmt
If Workover/Re-entry: Old Well Info as follow	ws:	·
Operator:		Drilling Elvid Managamant Dlan
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Orig	inal Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening Re-perf. C	onv. to ENHR Conv. to SWD	Dewatering method used: Evaporated
□ c	onv. to GSW	Dewatering method used:
Plug Back:	_ Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #	t:	Operator Name:
☐ Dual Completion Permit #	<u> </u>	Lease Name: License #:
SWD Permit #	<u> </u>	
☐ ENHR Permit #	<u> </u>	QuarterSecTwpS. R East West
GSW Permit #	<u> </u>	County: Permit #:
07/01/2011 07/05/2011	07/05/2011	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deanna Garrisor Date: 10/19/2011

Side Two



1065472

Operator Name: Kent	t, Roger dba R J	Enterpri	ses	Lease	Name:	STEWART		Well #:8-A	1	
Sec. 2 Twp.24	s. R. 21	✓ East	West	County	y: <u>Bour</u>	bon	<del></del>			
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shu s if gas to surface te	t-in pressu st, along w	res, whether s vith final chart(	hut-in pres	ssure rea	ched static level	, hydrostatic pre	ssures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S	heets)	Ye	s 🗸 No		<b>⊘</b> L	og Formatio	on (Top), Depth	and Datum	Sample	
Samples Sent to Geolo	ogical Survey	☐ Ye	s 🗸 No		Nam sand	е		Тор 710	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	l Electronically	Ye  Ye  Ye	s 🗌 No		shale			752		
ist All E. Logs Run:									v	
Gamma Ray/Neutro	n/CCL									
HIRDRY JULIANUS MANAGEMENT			CASING	RECORD	✓ N	ew Used				
	Size Hole		rt all strings set- e Casing		surface, int	ermediate, produc	tion, etc.	# Sacks	Type and Percent	
Purpose of String	Drilled		(In O.D.)		. / Ft.	Depth	Cement	Used	Additives	
surface	9.875	7		10		20	Portland	72		
production	5.625	2.875		10		724		72		
			ADDITIONAL	L CEMENT	ING / SQ	JEEZE RECORI	)			
Purpose: Perforate	Depth Type of Cement Type of Cement							and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-									
Shots Per Foot			RD - Bridge Plug Each Interval Pel		)		acture, Shot, Cem Amount and Kind of	ent Squeeze Record Material Used)	d Depth	
20	692.0 - 702.0									
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes	No ,		
Date of First, Resumed	Production, SWD or Ef	NHR.	Producing Me	thod:	oing [	Gas Lift	Other (Explain)	-		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	iter	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:			METHOD (	OF COMPL	ETION:		PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease		Open Hole	Perf.	Dual	ly Comp. 🔲 C	ommingled ubmit ACO-4)			
(if ventea, Sul	bmit ACO-18.)		Other (Specify) _							

	Pages Special Instruction Sale rep	•	<b></b>		· · · · · · · · · · · · · · · · · · ·	<del>- 17</del>		Yimei . Ship Da	Dales <b>36/07/1</b> 1	
	Bold Tel	ROO!	IN ICE	NT ROSHO NO NS 6608	•	(709) 44 <del>0 4904</del>	ROGER KEN HOT FOR HO	7	,	
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90.00 7.00 40.00	640.00 7.00 640.00		40 0	ITEMA IPPA IPPO IPPO	PLY ASH MO MONARCH F	escription 1 og LBS per Bag Pallet Cement-840	1	8,0000 sie 14,0000 sie 8,4000 sie	PRICE 8.0000 14.0000 8.4000	9410.40 9410.40 98.00 4884.80
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GARNETT TRUE VALUE HOMECENTER	
GARNETT TRUE/VALUE HOMECENTER 410 N Maple Garmati, KB 66032 (765) 448-7105 NAX (785) 448-7185	
(788) 448-7106 FAX (788) 448-7188	

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CADER			UM		DESCRIPTION	All Principles	PACE	EXTENSION
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