

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065471

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name: Kent, Roger dba R J Enterprises	Spot Description:					
Address 1: 22082 NE Neosho Rd	W2_W2_SW Sec. 2 Twp. 24 S. R. 21					
Address 2:	1320 Feet from North / South Line of Section					
City: GARNETT State: KS Zip: 66032 + 1918	5115 Feet from ✓ East / West Line of Section					
Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:					
Phone: (785) 448-6995	□ NE □ NW ☑ SE □ SW					
CONTRACTOR: License #3728	County: Bourbon					
Name: Kent, Roger dba R J Enterprises	Lease Name: STEWART Well #: 7-A					
Wellsite Geologist: n/a	Field Name: Davis-Bronson					
Purchaser: n/a	Producing Formation: Bartlesville					
Designate Type of Completion:	Elevation: Ground: 1034 Kelly Bushing: 1034					
✓ New Well	Total Depth: 752 Plug Back Total Depth: 746					
✓ Oil	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No					
OG GSW Temp. Abd.	If yes, show depth set:Feet					
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:					
Cathodic Other (Core, Expl., etc.):	feet depth to: 746 w/ 72 sx cmt.					
If Workover/Re-entry: Old Well Info as follows:						
Operator:	Delling Sheid Management Dies					
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated					
Conv. to GSW	Dewatering metrod used.					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit#:	Quarter Sec. Twp. S. R. East West					
ENHR Permit #:						
GSW Permit #:	County: Permit #:					
07/05/2011 07/06/2011 07/06/2011						
Spud Date or Date Reached TD Completion Date or Recompletion Date	· ·					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deanna Gerrisor Date: 10/19/2011

Side Two



Operator Name: Ke	nt, Roger dba	R J Enterp	rises	Lease	Name: _	STEWART		Well #:7-A	\
Sec. 2 Twp. 24	s. R. <u>21</u>		t West	County	: Bou	bon			
INSTRUCTIONS: Si time tool open and cl recovery, and flow ra line Logs surveyed.	osed, flowing an tes if gas to surfa	d shut-in press ace test, along	sures, whether s with final chart	shut-in pres	sure rea	ched static level	hydrostatic pres	sures, bottom h	giving interval tested, sole temperature, fluid py of all Electric Wire-
Drill Stem Tests Take (Attach Additional			∕es ✓ No		. ✓L	og Formatio	n (Top), Depth a	nd Datum	Sample
Samples Sent to Geological Survey		∕es ✓ No		Nam sand	ne		Тор 710	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	-		∕es □No		shale			752	
List All E. Logs Run:						•			
Gamma Ray/Neutro	on/CCL								
		Don		RECORD	✓ No				
Purpose of String	Size Hole	Si	ze Casing	Wei	ght	ermediate, product Setting	Type of	# Sacks	Type and Percent
surface	9.875	7	et (In O.D.)	10	/ Ft.	Depth 20	Portland	Used 72	Additives
production	5.625	2.875		10		746	Ottland	72	and an annual and an annual and an annual and an an annual and an
			ADDITIONAL	L CEMENTII	VG / SQL	JEEZE RECORD	-		
Purpose: —— Perforate	Depth Top Botto	т Тур	# Sacks	# Sacks Used		Type and	Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-				***************************************		1	noditum mana a tangan ana ana ana ana ana ana ana ana an	
	<u> </u>			<u> </u>					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
9	690.0 - 694.0)							
15	699.0 - 706.0	l					.		
					-				
TUBING RECORD:	Size:	Set At		Packer A	l:	Liner Run:	Yes No)	
Date of First, Resumed	Production, SWD	or ENHR.	Producing Met	hod:	g []	Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	ols.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		_	METHOD OF			4	PRODUCTIO	N INTERVAL:
Vented Solo	I Used on Lo		Open Hole Other (Specify)	Perf.	Dually (Submit)		nmingled mit ACO-4)		

GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnett, KS 65062 (785) 448-7108 FAX (785) 448-7158 Merchant Copy INVOICE TREEXMENT AT MILE Time: 10:00:20 Bidy Galler 09/07/11 Invalide Baller 05/07/11 Das Date: 07/08/11 Batherin MIKE BUTTH MODER KENT 2002 HE HEOSHO AD GAMMETT, KS 6652 PIP TIE ROGEM KENT (1981 440-4904 NOT FOR HOUSE USE (700) 440-0000 Datement # 0000087 Qualitation PCs Onter By: PRICE EXTENSION ORDER AR Prime Vom SHIP LL UM TYSHE DESCRIPTION 9410.40 98.00 4584.60 800.00 7.80 840.00 FOO.CC P BAG GPFA 7.00 P PL GPMP BHO.00 P BAG GPPG FLY ASH MIX SO LISE PER SAG MONARCH PALLET PORTLAND GEMENT-649 8,0800 tal 14,0000 ft. 8,4800 tal 6.0000 14.0000 8.4800 Sales total THE VIA ANDMINEDH COUNTY 651.25 TOTAL \$8724.95 1 - Merchant Copy

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	Special interests in an appearance in appea		Aust no code:	Tirrar Ship Shi Irrales S Dup Shi	on 08/84/11	
	SUPPR JOH SMYTH ROSER KENT SECTE HE MEGENO RD GARNETT, NO SECTE		MINTO ROCKER MINT (700 440-886 NOT POR HOUSE USE (745) 440-886			
	Customer & 0000	367	Outlants PO:	Great Sys		.10
OFF	CHIP ILI UM		DESCRIPTION	AR Education	PHOL EX	TENSION
2.00	2.00 P RL	488098	70018 GLV ROLL VALLEYTERNOGEPT	48,9900 m.	48.0000	87.00
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		ATTED BA	CHRICKED BY CATEGORPPING CAVEA		Spice total	\$87.9
		SHE VIA	Contention Plais up produce CONTENTS AND IN ACCOUNT TO THE CON	Pazabie 87.8 ton-taxable 0.0 fax #	Galeo tex	7,8