



KANSAS CORPORATION COMMISSION 1065454
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/03/2011	06/06/2011	06/06/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23796-00-00
Spot Description: _____
SW NE NW SW Sec. 2 Twp. 24 S. R. 21 East West
2138 Feet from North / South Line of Section
4316 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Stewart Well #: 3-A
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: 1037 Kelly Bushing: 1037
Total Depth: 734 Plug Back Total Depth: 728
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 728 w/ 72 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriso Date: 10/19/2011



1065454

Operator Name: Kent, Roger dba R J Enterprises Lease Name: Stewart Well #: 3-A
Sec. 2 Twp. 24 S. R. 21 [x] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets) [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No (If no, Submit Copy)
List All E. Logs Run:
Gamma Ray/Neutron/CCL

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	portland	72	
production	5.625	2.875	10	728.9		72	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	689.0 - 699.0		

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. (Submit ACO-5) [] Commingled (Submit ACO-4) [] Other (Specify)
PRODUCTION INTERVAL:

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
{785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: 10171536

Special :
Instructions :

Time: 15:55:12
Ship Date: 05/04/11
Invoice Date: 05/04/11

Sale rep #: MIKE

Acct rep code:

Due Date: 06/08/11

REPRINT

Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

8TH
T 101

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-28.00
					Credited from invoice 10169360			
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4584.60

FILLED BY SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4556.60
				Taxable	4556.60
				Non-taxable	0.00
				Sales tax	355.41

TOTAL \$4912.01

1 - Customer Copy

